STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD

ORDER WQ 2013-0025 – UST

In the Matter of Underground Storage Tank Case Closure

Pursuant to Health and Safety Code Section 25299.39.2 and the Low Threat Underground Storage Tank Case Closure Policy

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BY THE EXECUTIVE DIRECTOR[1]:

Pursuant to Health and Safety Code section 25299.39.2, the Manager of the Underground Storage Tank Cleanup Fund (Fund) recommends closure of the underground storage tank (UST) case at the site listed below.[2] The name of the Fund claimant, the Fund claim number, the site name and the applicable site address are as follows:

A&D Compserv
Claim No. 15989
A&D Compserv & MiniMart
2721 West Edinger Avenue
Santa Ana Regional Water Quality Control Board

I. STATUTORY AND PROCEDURAL BACKGROUND

Section 25299.39.2 directs the Fund manager to review the case history of claims that have been active for five years or more (five-year review), unless there is an objection from the UST owner or operator. This section further authorizes the Fund Manager to make recommendations to the State Water Resources Control Board (State Water Board) for closure of a five-year-review case if the UST owner or operator approves. In response to a recommendation by the Fund Manager, the State Water Board, or in certain cases the State Water Board Executive Director, may close a case or require the closure of a UST case. Closure of a UST case is appropriate where the corrective action ensures the protection of

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[1] State Water Board Resolution No. (2012-0061) delegates to the Executive Director the authority to close or require the closure of any UST case if the case meets the criteria found in the State Water Board's Low Threat Underground Storage Tank Case Closure Policy adopted by State Water Board Resolution No. 2012-0016.

[2] Unless otherwise noted, all references are to the Health and Safety Code.

human health, safety, and the environment and where the corrective action is consistent with: 1) Chapter 6.7 of Division 20 of the Health and Safety Code and implementing regulations; 2) Any applicable waste discharge requirements or other orders issued pursuant to Division 7 of the Water Code; 3) All applicable state policies for water quality control; and 4) All applicable water quality control plans.

The Fund Manager has completed a five-year review of the UST case identified above, and recommends that this case be closed. The recommendation is based upon the facts and circumstances of this particular UST case. A UST Case Closure Review Summary Report has been prepared for the case identified above and the bases for determining compliance with the Water Quality Control Policy for Low-Threat Underground Storage Tank Case Closures (Low-Threat Closure Policy or Policy) are explained in the Case Closure Review Summary Report.

A. Low-Threat Closure Policy

In State Water Board Resolution No. 2012-0016, the State Water Board adopted the Low Threat Closure Policy. The Policy became effective on August 17, 2012. The Policy establishes consistent statewide case closure criteria for certain low-threat petroleum UST sites. In the absence of unique attributes or site-specific conditions that demonstrably increase the risk associated with residual petroleum constituents, cases that meet the general and media-specific criteria in the Low-Threat Closure Policy pose a low threat to human health, safety and the environment and are appropriate for closure under Health and Safety Code section 25296.10. The Policy provides that if a regulatory agency determines that a case meets the general and media-specific criteria of the Policy, then the regulatory agency shall notify responsible parties and other specified interested persons that the case is eligible for case closure. Unless the regulatory agency revises its determination based on comments received on the proposed case closure, the Policy provides that the agency shall issue a closure letter as specified in Health and Safety Code section 25296.10. The closure letter may only be issued after the expiration of the 60-day comment period, proper destruction or maintenance of monitoring wells or borings, and removal of waste associated with investigation and remediation of the site.

Health and Safety Code section 25299.57, subdivision (I)(1) provides that claims for reimbursement of corrective action costs that are received by the Fund more than 365 days after the date of a closure letter or a Letter of Commitment, whichever occurs later, shall not be reimbursed unless specified conditions are satisfied. A Letter of Commitment has already been issued on the claim subject to this order and the respective Fund claimant, so the 365-day

timeframe for the submittal of claims for corrective action costs will start upon the issuance of the closure letter.

II. FINDINGS

Based upon the UST Case Closure Review Summary Report prepared for the case attached hereto, the State Water Board finds that corrective action taken to address the unauthorized release of petroleum at the UST release site identified as:

Claim No. 15989

A&D Compserv & MiniMart

ensures protection of human health, safety and the environment and is consistent with Chapter 6.7 of Division 20 of the Health and Safety Code and implementing regulations, the Low-Threat Closure Policy and other water quality control policies and applicable water quality control plans.

Pursuant to the Low-Threat Closure Policy, notification has been provided to all entities that are required to receive notice of the proposed case closure, a 60-day comment period has been provided to notified parties, and any comments received have been considered by the Board in determining that the case should be closed.

The UST case identified above may be the subject of orders issued by the Regional Water Quality Control Water Board (Regional Water Board) pursuant to Division 7 of the Water Code. Any orders that have been issued by the Regional Water Board pursuant to Division 7 of the Water Code, or directives issued by a Local Oversight Program agency for this case should be rescinded to the extent they are inconsistent with this Order.

III. ORDER

IT IS THEREFORE ORDERED that:

A. The UST case identified in Section II of this Order, meeting the general and media-specific criteria established in the Low-Threat Closure Policy, be closed in accordance with the following conditions and after the following actions are complete. Prior to the issuance of a closure letter, the Fund claimant is ordered to:

1. Properly destroy monitoring wells and borings unless the owner of real property on which the well or boring is located certifies that the wells or borings will be maintained in accordance with local or state requirements;

2. Properly remove from the site and manage all waste piles, drums, debris, and other investigation and remediation derived materials in accordance with local or state requirements; and

3. Within six months of the date of this Order, submit documentation to the regulatory agency overseeing the UST case identified in Section II of this Order that the tasks in subparagraphs (1) and (2) have been completed.

B. The tasks in subparagraphs (1) and (2) of paragraph (A) are ordered pursuant to Health and Safety Code section 25296.10 and failure to comply with these requirements may result in the imposition of civil penalties pursuant to Health and Safety Code section 25299, subdivision (d)(1). Penalties may be imposed administratively by the State Water Board or Regional Water Board.

C. Within 30 days of receipt of proper documentation from the Fund claimant that requirements in subparagraphs (1) and (2) of paragraph (A) are complete, the regulatory agency that is responsible for oversight of the UST case identified in Section II of this Order shall notify the State Water Board that the tasks have been satisfactorily completed.

D. Within 30 days of notification from the regulatory agency that the tasks are complete pursuant to paragraph (C), the Deputy Director of the Division of Financial Assistance shall issue a closure letter consistent with Health and Safety Code section 25296.10, subdivision (g) and upload the closure letter and UST Case Closure Review Summary Report to GeoTracker.

E. As specified in Health and Safety Code section 25299.39.2, subdivision (a) (2), corrective action costs incurred after a recommendation of closure shall be limited to $10,000 per year unless the Board or its delegated representative agrees that corrective action in excess of that amount is necessary to meet closure requirements, or additional corrective actions are necessary pursuant to section 25296.10, subdivisions (a) and (b). Pursuant to section 25299.57, subdivision (l) (1), and except in specified circumstances,

all claims for reimbursement of corrective action costs must be received by the Fund within 365 days of issuance of the closure letter in order for the costs to be considered.

F. Any Regional Water Board or Local Oversight Program Agency directive or order that directs corrective action or other action inconsistent with case closure for the UST case identified in Section II is rescinded, but only to the extent the Regional Water Board order or Local Oversight Program Agency directive is inconsistent with this Order.

Thomas Howard

Executive Director

6/6/13

Date

State Water Resources Control Board

UST CASE CLOSURE REVIEW SUMMARY REPORT

Agency Information

Agency Name: Santa Ana Regional Water Quality Control Board (Region)	Address: 3737 Main Street, Suite 500, Riverside, CA 92501
Agency Caseworker: Valerie Jahn-Bull	Case No.: 083003573T

Case Information

USTCF Claim No.: 15989	Global ID: T0605902334
Site Name: A&D Compserv & MiniMart	Site Address: 2721 West Edinger Avenue, Santa Ana, CA 92704
Responsible Party (RP): A&D Compserv, Inc.	Address: 2721 West Edinger Avenue, Santa Ana, CA 92704
USTCF Expenditures to Date: $1,244,645	Number of Years Case Open: 13

URL: http://geotracker.waterboards.ca.gov/profile_report.asp?global_id=T0605902334

Summary

The Low-Threat Underground Storage Tank Case Closure Policy (Policy) contains general and media-specific criteria, and cases that meet those criteria are appropriate for closure pursuant to the Policy. This case meets all of the required criteria of the Policy. A summary evaluation of compliance with the Policy is shown in **Attachment 1: Compliance with State Water Board Policies and State Law**. The Conceptual Site Model upon which the evaluation of the case has been made is described in **Attachment 2: Summary of Basic Site Information (Conceptual Site Model).** Highlights of the case follow:

A leak was reported in July 1989 following the removal of seven USTs (six gasoline USTs, one waste oil UST). Since 2001, twenty-seven monitoring wells have been installed and monitored regularly. Contaminated soil was excavated and disposed offsite in 1989. Active soil and groundwater remediation has been conducted between 2006 and 2011. According to groundwater data, water quality objectives have been achieved for all constituents except low levels of total petroleum hydrocarbons as gasoline (TPHg). However, the Region has no established water quality objective for TPHg in groundwater.

The petroleum release is limited to the shallow soil and groundwater. According to data available in GeoTracker, there is no active public supply well regulated by California Department of Public Health within 250 feet of the Site. No other supply wells have been identified within 250 feet of the defined plume boundary in files reviewed. There is no identified surface water within 250 feet of the Site. Water is provided to water users near the Site by the Metropolitan Water District and Diamond Park Mutual Water Company. The affected groundwater is not currently being used as a source of drinking water and it is highly unlikely that the affected groundwater will be used as a source of drinking water in the foreseeable future.

Other designated beneficial uses of impacted groundwater are not threatened and it is highly unlikely that they will be considering these factors in the context of the site setting. Remaining petroleum hydrocarbon constituents are limited, stable and concentrations declining. Corrective actions have been implemented and additional corrective actions are not necessary. Any remaining petroleum hydrocarbon constituents do not pose significant risk to human health, safety or the environment.

Rationale for Closure under the Policy

- General Criteria – The case meets all eight general criteria.
- Groundwater Specific Criteria – The case meets Policy Criterion 1 by Class 1. The contaminant plume that exceeds water quality objectives is less than 100 feet in length. There is no free product. The nearest water supply well or surface water body is greater than 250 feet from the defined plume boundary. For the same reason, the low level TPHg plume downgradient and off the site does not pose significant risk to human health, safety, or the environment.
- Vapor Intrusion to Indoor Air – This case meets Policy Exclusion for Active Station. Soil vapor evaluation is not required because the Site is an active commercial petroleum fueling facility.
- Direct Contact and Outdoor Air Exposure – The case meets Policy Criterion 3b. Constituents in soil are less than levels that a site-specific assessment of risk demonstrates will have no significant risk of adversely affecting human health. The Site is paved and accidental access to Site soils is prevented. In addition, as an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.

Objections to Closure and Response

The Region caseworker communicated to the UST Cleanup Fund, via telephone on November 1, 2012, that the Region office has no objections to UST case closure for this case.

Determination

Based on the review performed in accordance with Health & Safety Code Section 25299.39.2 subdivision (a), the Fund Manager has determined that closure of the case is appropriate.

Recommendation for Closure

Based on available information, residual petroleum hydrocarbons at the Site do not pose a significant risk to human health, safety, or the environment, and the case meets the requirements of the Policy. Accordingly, the Fund Manager recommends that the case be closed. The State Water Board is conducting public notification as required by the Policy. Orange County has the regulatory responsibility to supervise the abandonment of monitoring wells.

Lisa Babcock 3/22/13

Lisa Babcock, P.G. 3939, C.E.G. 1235 **Date**

Prepared by: Mohammed Khan

ATTACHMENT 1: COMPLIANCE WITH STATE WATER BOARD POLICIES AND STATE LAW

The case complies with the State Water Resources Control Board policies and state law. Section 25296.10 of the Health and Safety Code requires that sites be cleaned up to protect human health, safety, and the environment. Based on available information, any residual petroleum constituents at the site do not pose significant risk to human health, safety, or the environment.

The case complies with the requirements of the Low-Threat Underground Storage Tank (UST) Case Closure Policy as described below.[1]

Is corrective action consistent with Chapter 6.7 of the Health and Safety Code and implementing regulations? The corrective action provisions contained in Chapter 6.7 of the Health and Safety Code and the implementing regulations govern the entire corrective action process at leaking UST sites. If it is determined, at any stage in the corrective action process, that UST site closure is appropriate, further compliance with corrective action requirements is not necessary. Corrective action at this site has been consistent with Chapter 6.7 of the Health and Safety Code and implementing regulations and, since this case meets applicable case-closure requirements, further corrective action is not necessary, unless the activity is necessary for case closure.	☒ Yes ☐ No
Have waste discharge requirements or any other orders issued pursuant to Division 7 of the Water Code been issued for this case?	☒ Yes ☐ No
If so, was the corrective action performed consistent with any order? There was an order issued for this case. The corrective action performed in the past is consistent with that order. Since this case meets applicable case-closure requirements, further corrective action under the order is not necessary, unless the activity is necessary for case closure.	☒ Yes ☐ No ☐ NA
General Criteria General criteria that must be satisfied by all candidate sites:	
Is the unauthorized release located within the service area of a public water system?	☒ Yes ☐ No
Does the unauthorized release consist only of petroleum?	☒ Yes ☐ No
Has the unauthorized ("primary") release from the UST system been stopped?	☒ Yes ☐ No

[1] Refer to the Low-Threat Underground Storage Tank Case Closure Policy for closure criteria for low-threat petroleum UST sites.
http://www.waterboards.ca.gov/board_decisions/adopted_orders/resolutions/2012/rs2012_0016atta.pdf

Has free product been removed to the maximum extent practicable?	☒ Yes ☐ No ☐ NA
Has a conceptual site model that assesses the nature, extent, and mobility of the release been developed?	☒ Yes ☐ No
Has secondary source been removed to the extent practicable?	☒ Yes ☐ No
Has soil or groundwater been tested for MTBE and results reported in accordance with Health and Safety Code Section 25296.15?	☒ Yes ☐ No
Nuisance as defined by Water Code section 13050 does not exist at the site?	☒ Yes ☐ No
Are there unique site attributes or site-specific conditions that demonstrably increase the risk associated with residual petroleum constituents?	☐ Yes ☒ No
<u>Media-Specific Criteria</u> Candidate sites must satisfy all three of these media-specific criteria: **1. Groundwater:** To satisfy the media-specific criteria for groundwater, the contaminant plume that exceeds water quality objectives must be stable or decreasing in areal extent, and meet all of the additional characteristics of one of the five classes of sites:	
Is the contaminant plume that exceeds water quality objectives stable or decreasing in areal extent?	☒ Yes ☐ No ☐ NA
Does the contaminant plume that exceeds water quality objectives meet all of the additional characteristics of one of the five classes of sites?	☒ Yes ☐ No ☐ NA
If YES, check applicable class: ☒ **1** ☐ **2** ☐ **3** ☐ **4** ☐ **5**	
For sites with releases that have not affected groundwater, do mobile constituents (leachate, vapors, or light non-aqueous phase liquids) contain sufficient mobile constituents to cause groundwater to exceed the groundwater criteria?	☐ Yes ☐ No ☒ NA
2. Petroleum Vapor Intrusion to Indoor Air: The site is considered low-threat for vapor intrusion to indoor air if site-specific conditions satisfy all of the characteristics of one of the three classes of sites (a through c) or if the exception for active commercial fueling facilities applies.	
Is the site an active commercial petroleum fueling facility? Exception: Satisfaction of the media-specific criteria for petroleum vapor intrusion to indoor air is not required at active commercial petroleum fueling facilities, except in cases where release characteristics can be reasonably believed to pose an unacceptable health risk.	☒ Yes ☐ No

a. Do site-specific conditions at the release site satisfy all of the applicable characteristics and criteria of scenarios 1 through 3 or all of the applicable characteristics and criteria of scenario 4? If YES, check applicable scenarios: ☐ **1** ☐ **2** ☐ **3** ☐ **4**	☐Yes ☐ No ☒ NA
b. Has a site-specific risk assessment for the vapor intrusion pathway been conducted and demonstrates that human health is protected to the satisfaction of the regulatory agency?	☐ Yes ☐ No ☒ NA
c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that petroleum vapors migrating from soil or groundwater will have no significant risk of adversely affecting human health?	☐ Yes ☐ No ☒ NA
3. Direct Contact and Outdoor Air Exposure: The site is considered low-threat for direct contact and outdoor air exposure if site-specific conditions satisfy one of the three classes of sites (a through c).	
a. Are maximum concentrations of petroleum constituents in soil less than or equal to those listed in Table 1 for the specified depth below ground surface (bgs)?	☐ Yes ☐ No ☒ NA
b. Are maximum concentrations of petroleum constituents in soil less than levels that a site specific risk assessment demonstrates will have no significant risk of adversely affecting human health?	☒ Yes ☐ No ☐ NA
c. As a result of controlling exposure through the use of mitigation measures or through the use of institutional or engineering controls, has the regulatory agency determined that the concentrations of petroleum constituents in soil will have no significant risk of adversely affecting human health?	☐ Yes ☐ No ☒ NA

ATTACHMENT 2: SUMMARY OF BASIC CASE INFORMATION (Conceptual Site Model)

Site Location/History

- This case is an active commercial petroleum fueling facility located on the northeastern corner of West Edinger Avenue and South Fairview Street.
- The Site is bounded by South Fairview Street to the west, West Hood Avenue to the north, South Sullivan Street to the East, and West Edinger Avenue to the South. The Area in the immediate vicinity of the site along South Fairview Street and West Edinger Avenue is commercial in nature. Areas immediately beyond West Hood Avenue and South Sullivan Street are residential.
- In July 1989, soil and groundwater contamination was identified during UST replacement operations.
- Twenty-seven monitoring wells have been installed on- and off-site and monitored regularly.
- Site map showing the location of the former and current USTs, monitoring wells and groundwater level contours is provided at the end of this closure review summary.
- Nature of Contaminants of Concern: Petroleum hydrocarbons only.
- Source: UST system.
- Date reported: July 1999.
- Status of Release: USTs removed.
- Free Product: Free product noted historically, none since 2002.

Tank Information

Tank No.	Size in Gallons	Contents	Closed in Place/ Removed/Active	Date
1-3	10,000	Gasoline	Removed	1972
4	280	Waste Oil	Removed	1972
5	12,000	Gasoline	Removed	May 89
6	8,000	Gasoline	Removed	May 89
7	5,000	Gasoline	Removed	May 89
8-10	12,000	Gasoline	Active	-
11	12,000	Diesel	Active	-

Receptors

- GW Basin: Coastal Plain of Orange County.
- Beneficial Uses: Municipal and Domestic Supply.
- Land Use Designation: None specified in GeoTracker, aerial photo shows Site is mixed commercial/residential. The immediate vicinity of the Site is commercial along West Edinger Avenue and South Fairview Street. Beyond major streets is mainly residential.
- Public Water System: The Metropolitan Water District and Diamond Park Mutual Water Company supply the water to users in the vicinity of the Site.
- Distance to Nearest Supply Well: According to data available in GeoTracker, there is no active public supply well regulated by California Department of Public Health within 250 feet of the Site. No other water supply wells were identified within 250 feet of the Site.
- Distance to Nearest Surface Water: There is no identified surface water within 250 feet of the Site.

Geology/Hydrogeology

- Stratigraphy: The Site is underlain by interbedded sand, silty sand, and clayey sand to approximately 14 feet below ground surface (bgs); silty clay from approximately 14 to 16 feet bgs; sand from approximately 16 to 24 feet bgs; silty to sandy clay from approximately 24 to 34 feet bgs; underlain by sandy silt and sand to the total depth explored.
- Maximum Sample Depth: 40 feet bgs.
- Minimum Groundwater Depth: 6.60 feet bgs at monitoring well MW-12.
- Maximum Groundwater Depth: 13.15 feet bgs at monitoring well MW-25.
- Current Average Depth to Groundwater: 9.32 feet bgs on June 29, 2011.
- Saturated Zones(s) Studied: Approximately 5 - 45 feet bgs.
- Appropriate Screen Interval: Yes.
- Groundwater Flow Direction: South with an average gradient of 0.013 feet/foot (ft/ft). Flow direction and gradient have been trending toward the south-southeast to southwest.

Monitoring Well Information

Well Designation	Date Installed	Screen Interval (feet bgs)	Depth to Water (feet bgs) (6/29/2011)
MW-1	October 2001	?-26	10.10
MW-2	October 2001	?-24	9.10
MW-3	October 2001	?-23	8.98
MW-4	October 2001	?-24	9.90
MW-5	May 2002	?-25	9.00
MW-6	April 2002	5-25	8.56
MW-7	April 2002	5-25	Not Measured
MW-8	April 2002	5-25	7.40
MW-9	April 2002	5-25	Not Measured
MW-10	April 2002	5-25	Not Measured
MW-11	May 2002	?-25	7.14
MW-12	October 2003	5-20	6.60
MW-13	October 2003	30-45	Not Measured
MW-14	June 2004	5-20	9.00
MW-15	June 2004	5-20	8.04
MW-16	June 2004	5-20	8.95
MW-17	June 2004	5-20	Not Measured
MW-18	June 2004	5-20	12.08
MW-19	June 2004	30-45	Not Measured
MW-20	April 2006	30-45	9.40
MW-21	April 2006	5-20	9.40
MW-22	April 2006	5-20	Not Measured
MW-23	April 2006	5-20	11.56
MW-24	October 2006	6-22	Not Measured
MW-25	November 2007	5-25	13.15

Remedial Action

- Free Product: Free product noted historically, none since 2002.
- Soil Excavation: 500 cubic yards of impacted soil were removed and disposed offsite in 1989.
- In-Situ Soil Remediation: Dual phase extraction pilot test was conducted in August 2008, and determined to be not viable. Oxygen Release Compound injections conducted in December 2006, September 2009 and June 2011 have reduced petroleum constituents significantly.
- Groundwater Remediation: Same as in above In-Situ Soil Remediation.

Most Recent Concentrations of Petroleum Constituents in Soil *

Constituent	Maximum 0-5 ft. bgs. [mg/kg and (date)]	Maximum 5-10 ft. bgs [mg/kg and (date)]
Benzene	NA	NA
Ethylbenzene	NA	NA
Naphthalene	NA	NA
PAHs	NA	NA

NA: Not Analyzed, Not Applicable or Data Not Available
mg/kg: milligrams per kilogram, parts per million
<: Not detected at or above stated reporting limit
PAHs: Polycyclic aromatic hydrocarbons
*: Approximately 500 cubic yards of impacted soil were removed and disposed offsite in 1989. The Site is paved and accidental access to Site soils is prevented. In addition, as an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.

Most Recent Concentrations of Petroleum Constituents in Groundwater

Sample	Sample Date	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)
MW-1	6/29/2011	150	<0.50	<0.50	<0.50	<1.0	0.66	<10
MW-2	3/08/2012	50	<0.50	<0.50	<0.50	<1.0	1.5	200
MW-3	6/29/2011	210	<0.50	0.32	0.75	0.74	0.28	31
MW-4	6/29/2011	160	<0.50	<0.50	<0.50	<1.0	<0.50	8.5[J]
MW-5	3/08/2012	100	<0.50	<0.50	<0.50	<1.0	1.7	22
MW-6	6/29/2011	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-7	12/9/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-8	3/08/2012	<50	<0.50	<0.50	<0.50	<1.0	0.75	<0.50
MW-9	3/08/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-10	12/9/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-11	6/29/2011	<50	<0.50	<0.50	<0.50	<1.0	1.1	<10
MW-12	3/08/2012	60	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50
MW-13	12/9/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-14	6/29/2011	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-15	3/08/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	10
MW-16	6/29/2011	<50	<0.50	<0.50	<0.50	<1.0	0.50	<10
MW-17	3/08/2012	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-18	6/29/2011	<50	<0.50	<0.50	<0.50	<0.50	0.49[J]	<10
MW-19	12/9/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-20	6/29/2011	120	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-21	6/29/2011	150	<0.50	<0.50	<0.50	<1.0	1.2	<10
MW-22	12/9/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-23	6/29/2011	180	<0.50	<0.50	<0.50	<1.0	0.32	<10
MW-24	6/29/2010	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10
MW-25	6/29/2011	<50	<0.50	<0.50	<0.50	<1.0	0.20[J]	<10
WQOs		**NA**	**1**	**150**	**300**	**1,750**	**5**	**1,200[a]**

µg/L: micrograms per liter, parts per billion
<: Not detected at or above stated reporting limit
TPHg: Total petroleum hydrocarbons as gasoline
MTBE: Methyl tert-butyl ether
TBA: Tert-butyl alcohol
WQOs: Water Quality Objectives, Region 8 Basin Plan
NA: No TPHg WQO has been established in the Region 8 Basin Plan
[a]: California Department of Public Health Response Level
[J]: Analyte detected below quantitation limits.

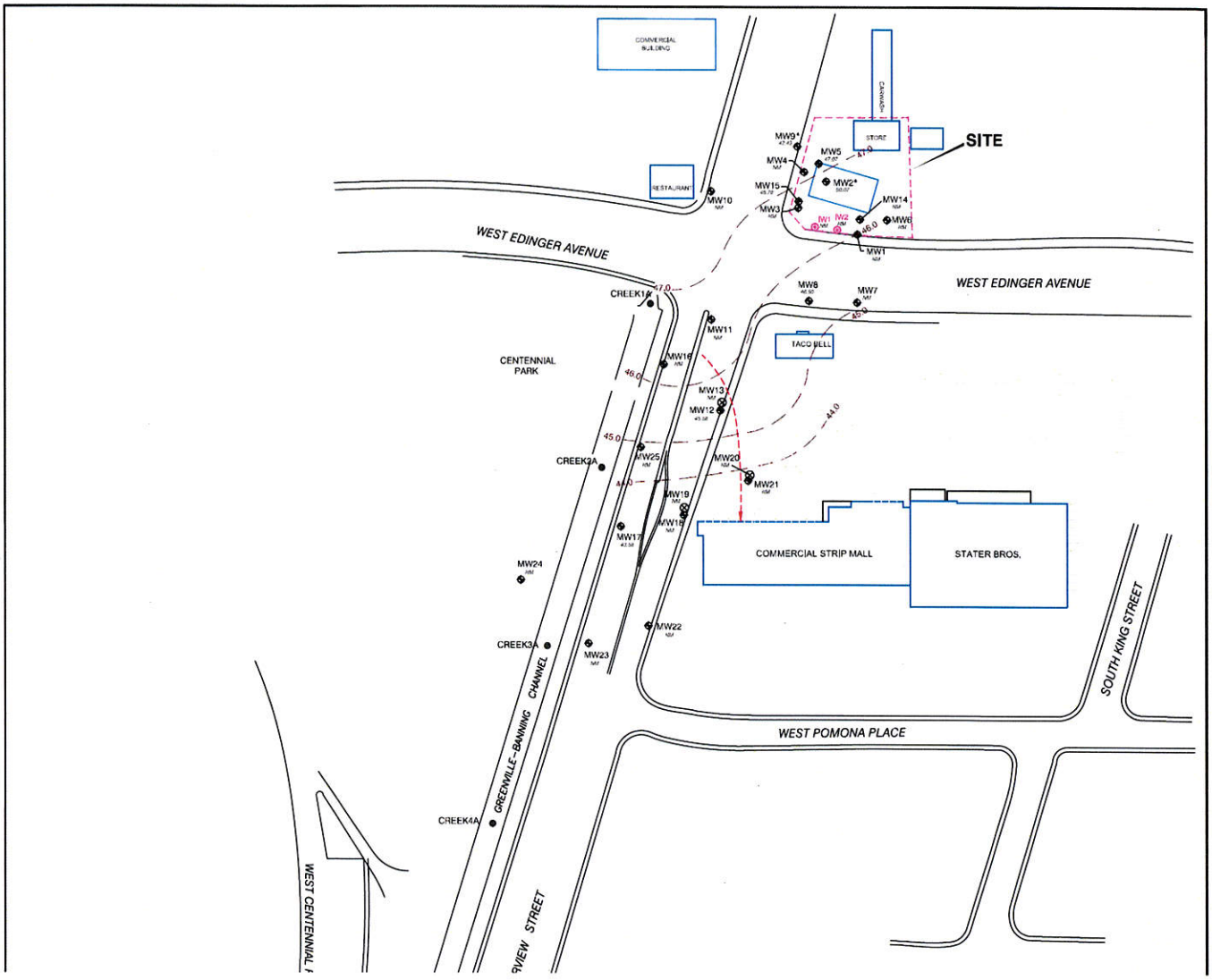
Groundwater Trends:

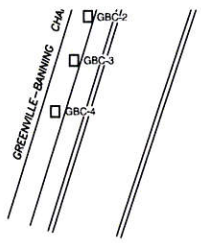
- There are more than ten years of groundwater monitoring data for this Site. Recent monitoring data for the chemical constituents of concern in the 25 monitoring wells indicate that water quality objectives for all the constituents have been attained except for TPHg. TPHg levels are low, and there is no established water quality objective for TPHg in the Region's Basin Plan. Moreover, the on-going natural attenuation process at the Site is expected to further reduce the residual petroleum hydrocarbon impact in the shallow groundwater.

Evaluation of Current Risk

- Estimate of Hydrocarbon Mass in Soil: None reported.
- Soil/Groundwater tested for methyl tert-butyl ether (MTBE): Yes, see table above.
- Oxygen Concentrations in Soil Vapor: None reported.
- Plume Length: <100 feet long.
- Plume Stable or Degrading: Yes.
- Contaminated Zone(s) Used for Drinking Water: No.
- Groundwater Risk from Residual Petroleum Hydrocarbons: The case meets Policy Criterion 1 by Class 1. Based on the most recent groundwater monitoring data, all petroleum constituents in groundwater are below water quality objectives except TPHg, which has no established water quality objective based on the Region's Basin Plan. Therefore the contaminant plume that exceeds water quality objectives is less than 100 feet in length. There is no free product, and the nearest water supply well or surface water body is greater than 250 feet from the defined plume boundary. For the same reason, the low level TPHg plume downgradient and off the site does not pose significant risk to human health, safety, or the environment
- Indoor Vapor Risk from Residual Petroleum Hydrocarbons: The case meets Policy Exclusion for Active Station. Soil vapor evaluation is not required because the Site is an active commercial petroleum fueling facility.
- Direct Contact Risk and Outdoor Air Exposure from Residual Petroleum Hydrocarbons: The case meets Policy Criterion 3b. Constituents in soil are less than levels that a site-specific assessment of risk demonstrates will have no significant risk of adversely affecting human health. The Site is paved and accidental access to site soils is prevented. In addition, as an active gas station, any construction worker working at the Site will be prepared for potential exposure in their normal daily work.

February 2013





LEGEND

MW10 46.59	SHALLOW GROUNDWATER MONITORING WELL LOCATION; GROUNDWATER ELEVATION IN FEET MSL	47.0	EQUAL GROUNDWATER ELEVATION IN FEET-MSL; CONTOUR INTERVAL 1.0 FEET
MW19 44.91	DEEP GROUNDWATER MONITORING MONITORING WELL LOCATION; GROUNDWATER ELEVATION IN MSL ELEVATION NOT USED IN CONTOURING		FLOW DIRECTION GRADIENT FT/FT TO THE SOUTHWEST
IW2	OXYGEN RELEASE COMPOUND INJECTION WELL	NM	NOT MEASURED
CREEK2A	GRAB WATER SAMPLE FROM THE UNLINED GREENVILLE-BANNING CHANNEL	MSL	MEAN SEA LEVEL
GBC-4	GRAB WATER SAMPLE FROM THE LINED GREENVILLE-BANNING CHANNEL	*	ANOMALY NOT USED IN CALCULATING CONTOURS

N

SCALE IN FEET

0 150 300

NOTE: DIMENSIONS, DIRECTIONS AND LOCATIONS ARE APPROXIMATE.

Ninyo & Moore		GROUNDWATER ELEVATION CONTOURS MARCH 8, 2012	FIGURE
PROJECT NO.	DATE	A & D COMPSERV 2721 WEST EDINGER AVENUE SANTA ANA, CALIFORNIA	3
202631015	4/12		

Note: Original reduced to fit the page.