WAYNE PERRY, INC.

Environmental Remediation, Construction and Consulting

April 20, 2015

California Regional Water Quality Control Board
Los Angeles
320 West 4th Street, Suite 200
Los Angeles, California 90013

Attention: Mr. Dan Pirotton

SUBJECT: QUARTERLY STATUS AND GROUNDWATER MONITORING REPORT
FIRST QUARTER 2015
FORMER SHELL SERVICE STATION
1196 EAST LOS ANGELES AVENUE (at Patricia Street)
SIMI VALLEY, CALIFORNIA
CASE NO.: C85028
WPI PROJECT: 14.348
SAP CODE: 120543

Dear Mr. Pirotton:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Wayne Perry is submitting this quarterly status report for the above referenced site.

If you have any questions or require additional information, please contact Mr. John Huff of WPI or Ms. Andrea Wing of Shell at (714) 731-1050.

Respectfully submitted,
Wayne Perry, Inc.

John Huff
Senior Engineer

cc: Ms. Andrea Wing, Shell
Mr. Andre Van Der Valk, Property Owner
Mr. Shahriar Shouhed, Property Owner at 1144 Los Angeles Avenue
Mr. Kenneth K. Hekimian, HVN Environmental

8281 Commonwealth Ave. Buena Park, California 90621 Phone (714) 826-0352 (800) 883-0352 Fax (714) 523-7880

QUARTERLY STATUS REPORT – FIRST QUARTER 2015

FORMER SHELL SERVICE STATION
1196 EAST LOS ANGELES AVENUE
SIMI VALLEY, CALIFORNIA
WPI PROJECT NO. 14.348

SITE DESCRIPTION

The site is an operating Chevron Service Station, operated by a third party, located on the southwest corner of the intersection of East Los Angeles Avenue and Patricia Street. The site has been a service station since 1970, when tanks were originally installed in the northeast quadrant of the site. These tanks were removed and replaced with tanks in the current configuration in 1986. The station currently maintains two 10,000-gallon double-wall fiberglass and one 12,000-gallon double-wall fiberglass gasoline underground storage tanks (USTs), and one 10,000-gallon double-wall fiberglass diesel UST. The station site also contains four gasoline dispenser islands, a service station building, and a car wash.

Surrounding land use is primarily commercial. Mountain Gate Plaza, a shopping center is to the north, across Los Angeles Avenue. An office of Wells Fargo bank is to the east, across Patricia Street. An office building is adjacent to the south, and a Burger King restaurant is adjacent to the west of the site. Offsite groundwater monitoring wells have been installed previously on both the Burger King and office properties.

SITE HISTORY

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
1981 to 1986	Separate Phase Hydrocarbon (SPH) recovery	12 Groundwater (GW) wells (W-01 through W-12)	4/30/87	W.W. Irwin and Cambridge Analytical Associates (CAA)	Approximately 4,000 gallons of SPH were recovered.
11/85	Waste oil tank removal	No samples	12/9/85	W.W. Irwin (WWI)	Ventura County inspector reported observing several holes in the bottom of the tank and impacted soil and groundwater. Approximately 45 cubic yards of soil were excavated and transported off-site for disposal.
6/86	Soil vapor survey	55 GC points and 42 Petrex tubes	10/22/86	WWI and FMC-Aquifer Remediation Systems (FMC)	Maximum hydrocarbon vapor concentrations located in the northeast portion of the site, extending southwest from the original UST zone. SPH confined to site. Possible offsite source from the north.

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
1/87	Additional soil vapor survey and groundwater monitoring well installation	1 GW well (W-W)	---	WWI and Cambridge Analytical Associates (CAA)	The additional soil vapor survey supported the findings of the initial survey. GW well installed to monitor groundwater and sample for bioremediation feasibility.
Winter 1986/ 1987	Bioremediation study	---	4/30/87	CAA and WWI	Data indicated that the site was suitable for biotreatment and that significant bioremediation was occurring naturally at the site. W.W. Irwin proposed bioremediation plan using hydrogen peroxide and soil venting, (vacuum extraction.
1/87	Well installation	3 vapor extraction wells (VW-1 to VW-3), 3 GW remediation wells (RW-1 to RW-3), 3 injection wells (IW-1 to IW-5), 7 piezometers (PB-1 thru PB-7)	4/30/87	CAA and WWI	
1987	Site redevelopment and well abandonment	---	---	---	During site redevelopment, wells W-01, W-02, W-06, W-07, W-08, W-10, W-11, and W-12 were abandoned. Well W-W was relabeled as W-11. Tanks removed from northeast quadrant, new tanks installed.
1987 to 1992	Offsite access permitting for the installation of additional groundwater monitoring wells.	---	---	---	
3/89 to present	Quarterly groundwater monitoring initiated	---	3/9/89	WWI and WPI	
6/92	Monitoring well installation	1 off-site GW well (MW-12)	8/19/02	WWI	Petroleum hydrocarbons were not detected in any of the soil samples or the groundwater sample.

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
7/93	Monitoring well installation	3 off-site GW wells (MW-13, MW-14, and MW-15)	8/26/93	WWI	Petroleum hydrocarbons were not detected in the soil or groundwater samples collected from MW-13 or MW-15. Total petroleum hydrocarbons as gasoline (TPH-G) and benzene were detected in MW-14 groundwater and soil samples to a depth of approximately 30 feet.
12/01	Station upgrade and limited soil excavation	---	1/30/01	IT Corporation (IT)	Soil samples collected beneath the former fuel dispensers and product piping contained TPH-G, benzene, methyl tertiary butyl ether (MTBE), and tertiary butyl alcohol (TBA). Approximately 58 tons of hydrocarbon-impacted soil were excavated and transported off-site for disposal.
1/02	Dual-phase extraction (DPE) test	---	1/22/02	TRC Alton Geoscience (TRC)	A 7-day DPE test was conducted using wells IW-4, IW-5, VM-1, and W-05 as extraction wells. The total mass of hydrocarbons removed by vapor extraction was approximately 120 pounds and approximately 3,600 gallons of groundwater (an average of less than 0.5 gpm) was extracted during the test.
9/03	Well installation	2 piezometers (P-1 and P-2)	1/30/04	Miller Brooks (MB)	Petroleum hydrocarbons were detected in soil samples collected below the groundwater table.
10/03	Dual-phase extraction test	---	1/30/04	MB	Well W-05 was used as the extraction well. Approximately 38 pounds of hydrocarbons were removed by vapor extraction, and approximately 1,257 gallons of groundwater were extracted during the three day event. The radius of influence (ROI) ranged from approximately 8.5 feet to 10 feet. The maximum drawdown of the groundwater table was approximately 0.7 foot
4/04	Phase I investigation	---	5/25/04	Artemis Environmental Consulting, Inc. (Artemis)	

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
7/04	Phase II environmental site assessment	10 soil borings (SB-1 to SB-10)	7/28/04	MB	Results of the phase II assessment confirmed impacts to soil in the areas of the former USTs and dispenser island, as well as identifying impacts to soil below the groundwater level east of the western dispenser islands
10/04 & 11/04	Well abandonment	---	11/19/04	MB	Wells VM-2, IW-1, IW-2, and MW11 were abandoned.
1/05	Additional site assessment	3 soil borings (SB-11 to SB-13), 2 off-site GW wells (MW-16 and MW-17), and 1 on-site well (MW-18)	2/7/05	MB	Petroleum hydrocarbons were detected in soil samples collected from all of the borings to a depth of 20 feet. TPH-G was detected in the groundwater samples from all three wells, and BTEX compound were detected in groundwater samples collected from MW-18.
7/05	Feasibility study	---	7/15/05	MB	MB recommended OPIS as a remedial alternative.
10/05	Work plan for off-site assessment and oxygen pulse injection pilot	---	10/28/05	MB	MB proposed installation of wells for pilot testing and three off-site monitoring wells for delineation.
11/06	Agency correspondence	---	11/30/06	---	The VCEHD requested site status update.
12/06	Status update	---	12/22/06	WPI	WPI issued a progress report on the pilot test and off-site assessment.
1/07 – 3/07	OPIS pilot test	---	6/1/07	WPI	WPI recommended that the existing injection wells be abandoned and replaced with three new injection wells. WPI also proposed the OPIS pilot study should be restarted and run for three months.
7/07	Agency correspondence	---	7/9/07	---	The VCEHD did not approve the OPIS pilot study report and requested a high resolution work plan be submitted by August 13, 2007.
8/07	High resolution assessment work plan	---	8/13/07	WPI	WPI proposed 15 cone penetrometer tests to obtain detailed lithologic data and a hydrocarbon profile in the soil.
8/07	Agency correspondence	---	8/20/07	---	The VCEHD approved the August 2007 work plan.
11/07	High resolution assessment	15 CPT and ROST borings (CPT-1 to CPT-15)	11/5/07	WPI	Vertical extents of petroleum hydrocarbons and oxygenates were not defined in groundwater.

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
1/08	Revised high resolution assessment	---	1/14/08	WPI	WPI proposed additional site assessment using direct push and Hydropunch sampling.
2/08	Agency correspondence	---	2/13/08	---	The VCEHD approved the revised work plan for additional assessment.
4/08	Additional site assessment	10 soil borings (SB-14 to SB-23)	4/14/08	WPI	Additional assessment of the vertical extent of petroleum hydrocarbons and fuel oxygenates in groundwater was recommended in the former dispenser island and UST areas and in the area southwest of the former dispenser islands.
5/08	Agency correspondence	---	5/28/08	---	The VCEHD approved the additional site assessment and stated that active remediation would be required and requested a remedial action plan by July 14, 2008.
7/08	Request for extension to submit remedial action plan	---	7/14/08	WPI	WPI requested a two week extension for submittal of the remedial action plan to evaluate remedial options.
7/08	Remedial action plan	---	7/25/08	WPI	WPI proposed installation of one extraction well and conducting a dual-phase extraction pilot test to obtain better estimates of the radius of influence and vapor- phase hydrocarbon mass recovery.
8/08	Agency correspondence	---	8/7/08	---	The VCEHD approved DPE pilot test.
9/08	DPE Pilot Test	DPE-1	10/27/08	WPI	During the 98-hour test 26 pounds of hydrocarbon mass was removed, and a ROI of 11.5 feet was measured. DPE was determined to be a viable remediation alternative.
11/08	Agency correspondence	---	11/6/08	---	The VCEHD approved installation of DPE remediation system.
2/09	Revised remedial action plan	---	2/25/09	WPI	Air sparging and soil vapor extraction were proposed.
2/09	Well installation	14 SVE (VE-1 to VE-14) and 12 Air Sparge (AS-1 to AS-12) wells	4/13/09	WPI	Two additional vapor extraction wells were proposed.
3/09	Agency Correspondence	---	3/10/09	---	The VCEHD approved the February 2009 Revised RAP.
4/09	Agency Correspondence	---	4/28/09	---	The VCEHD requested a site conceptual model and installation of two additional SVE wells

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
4/09	Work plan for SVE well installation	---	5/11/09	WPI	WPI proposed installation of two SVE wells as requested by the VCEHD.
5/09	Agency Correspondence	---	5/20/09	---	The VCEHD approved the May 2009 work plan.
6/09	Site conceptual model (SCM)	---	6/13/09	WPI	Further research into potential off-site sources was warranted prior to proposing additional down-gradient assessment.
3/09	Additional Site Assessment	2 GW wells (MW-19 and MW-20)	6/25/09	WPI	Wells MW-19 and MW-20 were installed at the car wash to the west of the site. TPPH and benzene were detected in groundwater samples at concentrations higher than in up-gradient wells. Coordinated sampling of the site and the 1120 East Los Angeles property was recommended.
6/09	State Water Resources Control Board Resolution No. 2009-0042	---	6/29/09	WPI	WPI recommended wells MW-12 through MW-14, MW-16 through MW-20, RW-3, VM-1, W-5, OW-1A/B, OW-2A/B and I-3 be sampled semi-annually in the first and third quarters; and wells IW-3, IW-4, MW-15, RW-1, RW-2, VWW-14 (if accessible), W-3, and W-4 be sampled annually in the third quarter.
7/09	Semi-Annual Groundwater Monitoring	---	---	WPI	Groundwater monitoring will continue at the site on a semi-annual and annual basis.
7/09	Agency Correspondence	---	7/13/09	---	The VCEHD approved research of offsite sources and requested a work plan for additional assessment around monitoring well MW-20.
9/09	Agency Correspondence	---	9/8/09	---	The VCEHD approved proposed groundwater monitoring schedule, but required quarterly sampling of MW-19 and MW-20 until third quarter 2010. Semi-annual sampling will begin in third quarter 2010.
9/09	Status update of potential off-site source	---	9/28/09	WPI	Based on hydrocarbon concentrations in samples from off-site well MW-20, WPI researched potential off-site sources.
11/09	Historical records search and work plan for additional assessment	---	11/30/09	WPI	Research indicated that the 1144 property was formerly a Shell pipeline service yard. WPI proposed four borings and one contingency boring.

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
12/09	Agency correspondence	---	12/3/09	---	VCEHD approved work plan with up to three contingency borings.
2/10	Additional Site Assessment Report	4 borings (GP-1 through GP-4)	4/12/10	WPI	WPI proposed the installation of four monitoring wells to further delineate the impacted groundwater.
5/10	Agency correspondence		5/11/10		VCEHD approved the April work plan.
7/10	Request for extension		7/26/10	WPI	WPI requested a 90-day extension to perform additional assessment until property access is granted at 1152 E Los Angeles Avenue.
8/10	Agency correspondence	---	8/30/10	---	VCEDH requested the property owner at 1152 E. Los Angeles Avenue provide access for off-site assessment and monitoring.
9/10	Remedial Well Installation	VE-15, VE-16	10/13/10		Benzene and MTBE were detected in soil samples collected at 5 and 10 feet.
10/10	Agency correspondence	---	10/20/10	---	VCEHD approved the October 13, 2010 well installation report.
8-10/10	System Installation Report	---	11/23/10	WPI	WPI collected vapor samples for VCAPCD permit. Results were pending.
10/10	Additional Site Assessment Report	MW-21, MW-22, MW-23, MW-24	1/15/11	WPI	The assessment showed that the historical pipeline was not a secondary source for the impacted groundwater.
2/11	Agency correspondence	---	2/24/11	---	VCEHD concurred with the historical pipeline not being a secondary source and requested a work plan to install a well north of MW-18. Additionally, the VCEHD reduced the semi-annual sampling schedule.
3/11	Work Plan for Well Abandonment	---	3/3/11	WPI	Because of their close proximity to the air sparge wells; thereby compromising the system effectiveness, WPI proposed the abandonment of five wells.
3/11	Agency correspondence	---	3/8/11	---	VCEHD approved work plan dated 3/3/11 to abandon wells.
4/11	Contour Map Submission	---	4/1/11	WPI	WPI submitted figures requested by VCEHD in an email on 1/18/11.
3/11	Well Abandonment Report	I-1, I-2, I-3, OW-1A/B, OW-2AB	4/6/11	WPI	Wells were abandoned by over drilling.
5/11	Work Plan for Additional Site Assessment	---	5/5/11	WPI	WPI proposed the installation of one groundwater well north of well MW-18.
5/11	Agency Correspondence	---	5/18/11	---	The VCEDH approved the May 2011 work plan.

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
7/11	Additional Site Assessment Report	1 well (MW-25)	7/27/11	WPI	Based on soil analytical results, hydrocarbon and oxygenate impacted soil was adequately defined north of the site.
8/11	Agency Correspondence	---	August 8, 2011	---	The VCEHD agreed with the conclusions stated in the July 2011 ASAR and requested that no additional assessment is needed at this time.
7/12	Work Plan for Additional Site Assessment	---	7/11/12	WPI	WPI proposed the nine direct push borings to adequately define soil and groundwater impacts in the vicinity of MW-24.
8/12	Addendum to the Work Plan for Additional Site Assessment	---	8/2/12	WPI	WPI proposed to reduce the number of direct push borings to seven rather than nine borings.
8/12	Agency Correspondence	---	8/8/12		The VCEHD approved the July work plan and the August addendum to the work plan on August 8, 2012.
1/13	Work Plan for Soil Vapor Extraction Rebound Test and Confirmation Borings	---	1/23/13	WPI	WPI proposed a vapor extraction rebound test and confirmation borings to test the efficiency of the SVE system.
2/13	Additional Site Assessment Report	7 borings (GP-5-GP-11)	4/9/13	WPI	Based on soil analytical data, TPH-G and benzene were detected at the 10- and 15-foot depths and at maximum concentrations of 2,900 mg/kg and 15,000 ug/kg, respectively, in the 15-foot sample of GP-6. Groundwater analytical data confirmed that the benzene plume boundary was in the vicinity of GP-5.
7/13	Soil Vapor Extraction Rebound Test and Confirmation Boring Report	5 borings (GP-12-GP-16)	9/27/13	WPI	The vapor analytical results showed that vapor concentrations did not rebound. Soil Analytical data indicate that residual concentrations of petroleum hydrocarbons and oxygenates remain in soil; however, the highest benzene (4.5 mg/kg) and ethylbenzene (16 mg/kg) concentrations are lower than the concentrations listed in the Low Threat Closure Policy criteria for direct contact to these constituents at commercial or industrial sites (benzene - 12 mg/kg, ethylbenzene - 134 mg/kg).

Date	Activity	Wells, Borings, or Samples	Report Date	Consultant	Comments
12/13	Soil Vapor Survey and Closure Request	SV-1 through SV-5	2/14/14	WPI	TPH-G and VOC's not detected in vapor samples collected. No risk to building occupants in the offsite property. Based on the data, closure was requested.
3/14	Agency Correspondence	-	3/25/14	-	The VCEHD denied closure request and requested a RAP.
5/14	Agency Correspondence	-	5/29/14	-	The VCEHD transferred this case to the State Water Resources Control Board, UST Program.
8/14	Email	--	7/16/14	WPI	Email confirmed conversation with the State that a RAP was not necessary at this time.

WORK PERFORMED THIS QUARTER

Groundwater Monitoring

Groundwater monitoring was conducted. The groundwater monitoring report is in Appendix A.

WORK TO BE PERFORMED NEXT QUARTER

Groundwater Monitoring

Groundwater monitoring will be conducted in the 3rd Quarter if closure is not granted.

Attachments:

Appendix A, Groundwater Monitoring Report

APPENDIX A

Groundwater Monitoring Report

WAYNE PERRY, INC.
Environmental Remediation, Construction and Consulting

April 20, 2015

California Regional Water Quality Control Board
Los Angeles
320 West 4th Street, Suite 200
Los Angeles, California 90013

Attention: Mr. Dan Pirotton

SUBJECT: GROUNDWATER MONITORING REPORT
FIRST QUARTER 2015
SHELL SERVICE STATION
1196 EAST LOS ANGELES AVENUE (at Patricia Street)
SIMI VALLEY, CALIFORNIA
CASE NO.: C85028
WPI PROJECT: 14.348
SAP CODE: 120543

Dear Mr. Pirotton:

Wayne Perry, Inc. (WPI), on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), is submitting this Quarterly Groundwater Monitoring Report. This report includes a description of the groundwater monitoring activities, tables, figures showing groundwater data, copies of field data sheets, and analytical reporting.

8281 Commonwealth Ave. Buena Park, California 90621 Phone (714) 826-0352 (800) 883-0352 Fax (714) 523-7880

Groundwater Gauging and Sampling

The wells were gauged and sampled on February 5, 2015 by WPI. Groundwater gauging and analytical data for this reporting period are in Table 1a and Table 1b. Groundwater elevation data are on Figure 3. Analytical data for the quarter is on Figures 4 through 8. Historical groundwater data are in Tables 2 and 3. Copies of field data and the laboratory analytical report with chain of custody are in the appendix.

This report has been prepared by WPI for the exclusive use of Shell, as it pertains to the subject site. Our professional services have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists, hydrogeologists, and engineers practicing in this field. No other warranty, express or implied, is made as to the professional advice in this report.

If you have any questions regarding this project, please contact Mr. John Huff of WPI at (714) 826-0352 or Ms. Andrea Wing of Shell at (714) 731-1050.

Sincerely,
WAYNE PERRY, INC.

Michael Wielenga
California Professional Geologist 7900

PROFESSIONAL GEOLOGIST
MICHAEL WIELENGA
No. 7900
STATE OF CALIFORNIA

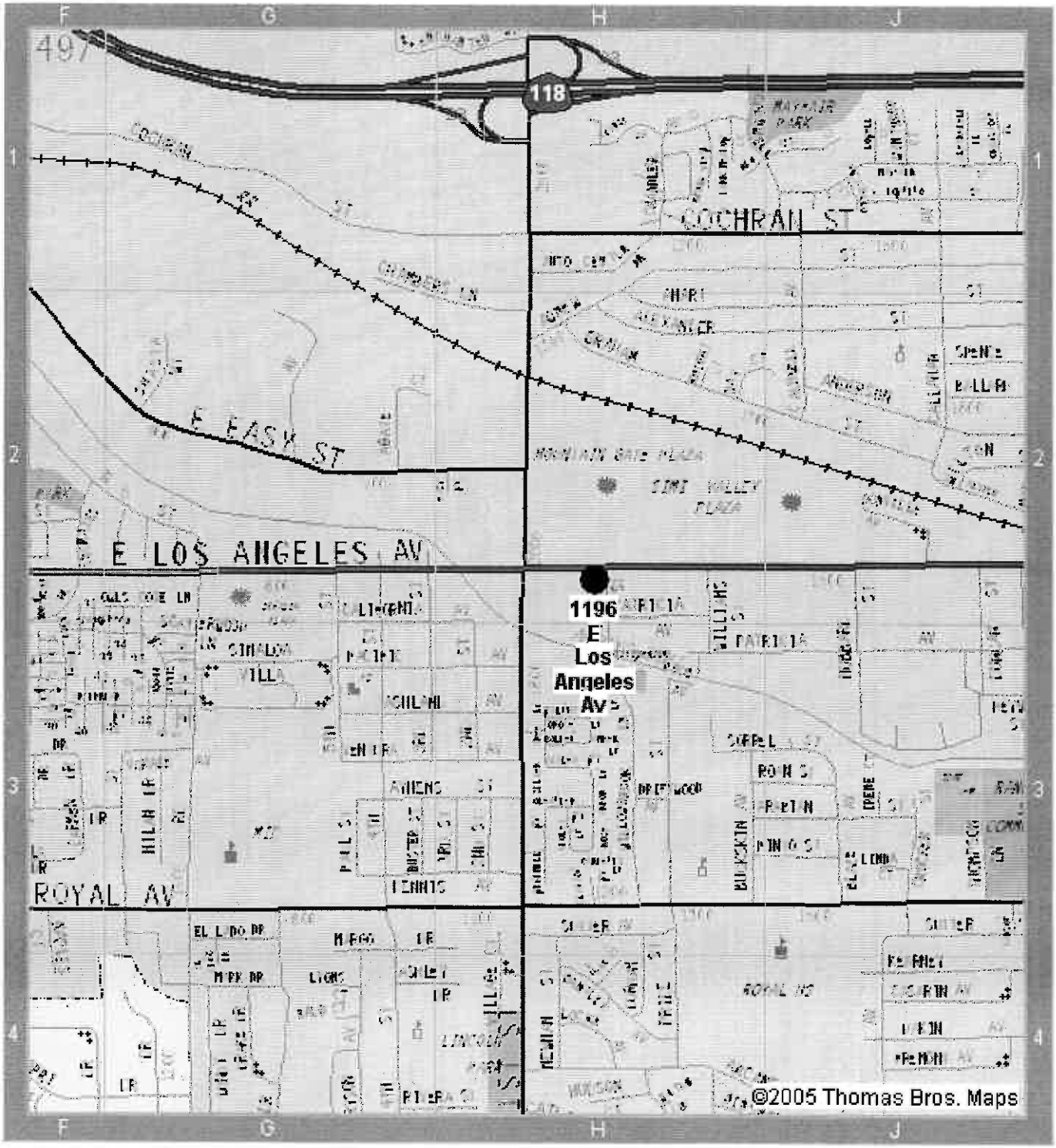
Attachments: Figure 1, Site Location Map
Figure 2, Plot Plan
Figure 3, Groundwater Contour Elevation Map
Figure 4, Hydrocarbon Distribution Map
Figure 5, TPH-G Concentration Map
Figure 6, Benzene Concentration Map
Figure 7, MTBE Concentration Map
Figure 8, TBA Concentration Map

Table 1a, Current Groundwater Data
Table 1b, Current Groundwater Data-Oxygenates
Table 2, Historical Groundwater Data
Table 3, Additional Historical Groundwater Data - Oxygenates

Appendix A, Sampling Procedure

Appendix B, Field Data Sheets, Laboratory Analytical Report with Chain-of-Custody Documentation

FIGURES



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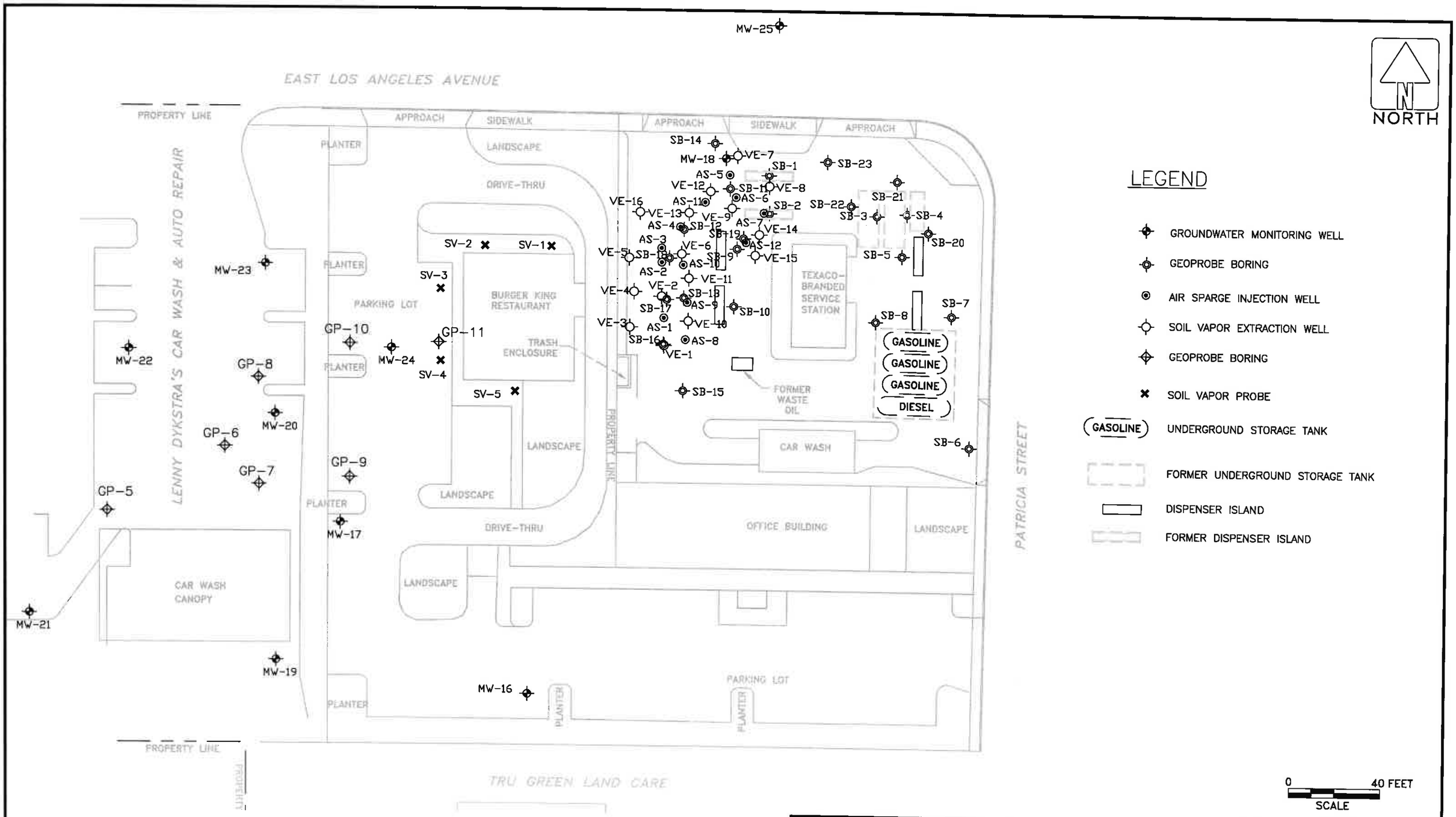
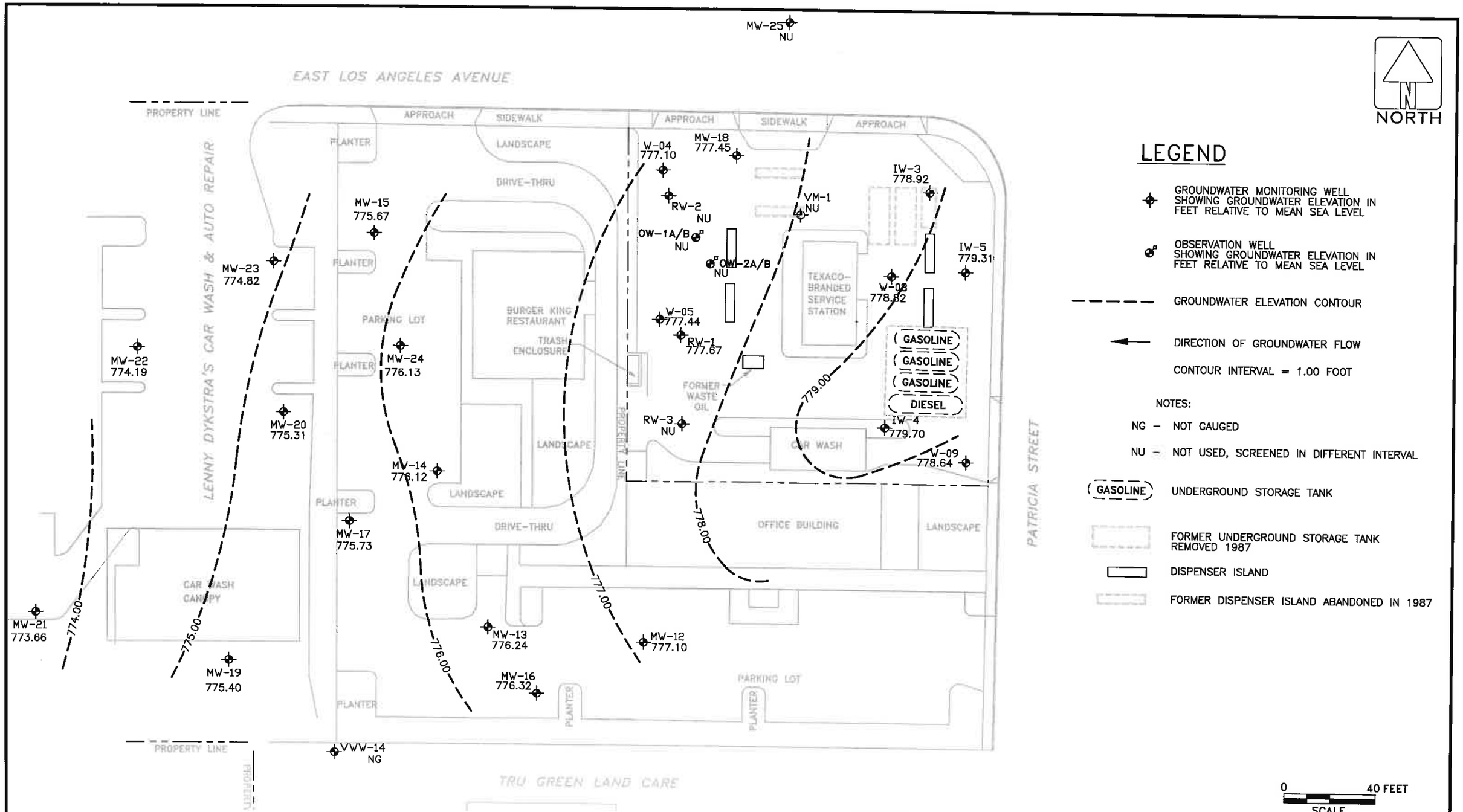
NOT TO SCALE

NORTH

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968	DATE	SITE LOCATION MAP	FIGURE NO. 1
	REVISED	SHELL SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 13348LM		PROJECT NO. 14.348



WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968	DATE DRAWN 01/20/14	PLOT PLAN	FIGURE NO. 2
	DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 11348PP		PROJECT NO. 14.348



LEGEND

- GROUNDWATER MONITORING WELL SHOWING GROUNDWATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
- OBSERVATION WELL SHOWING GROUNDWATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL
- GROUNDWATER ELEVATION CONTOUR
- DIRECTION OF GROUNDWATER FLOW

CONTOUR INTERVAL = 1.00 FOOT

NOTES:

NG – NOT GAUGED

NU – NOT USED, SCREENED IN DIFFERENT INTERVAL

(GASOLINE) UNDERGROUND STORAGE TANK

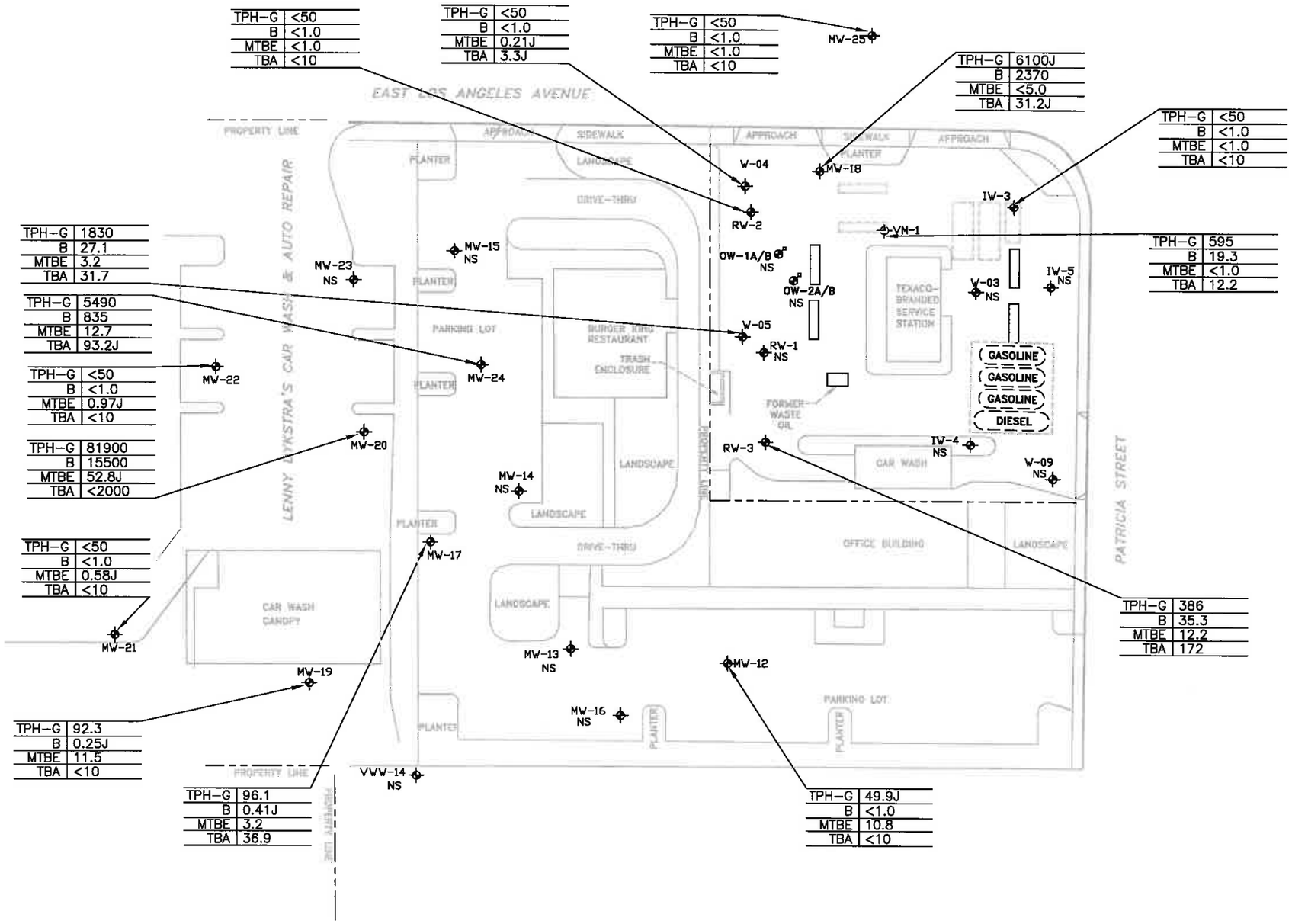
FORMER UNDERGROUND STORAGE TANK REMOVED 1987

DISPENSER ISLAND

FORMER DISPENSER ISLAND ABANDONED IN 1987

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968

DATE DRAWN	GROUNDWATER ELEVATION CONTOUR MAP FEBRUARY 05, 2015	FIGURE NO.	3
DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA		
CAD FILE 06425GW		PROJECT NO.	14.348



NORTH

LEGEND

GROUNDWATER MONITORING WELL SHOWING TPH-G, BENZENE, MTBE AND TBA CONCENTRATIONS IN ug/L

OBSERVATION WELL SHOWING TPH-G, BENZENE, MTBE AND TBA CONCENTRATIONS IN ug/L

NOTES:

ND – NOT DETECTED

NS – NOT SAMPLED

TPH-G – TOTAL PETROLEUM HYDROCARBONS (GASOLINE)

B – BENZENE

MTBE – METHYL TERTIARY-BUTYL ETHER

TBA – TERTIARY-BUTYL ALCOHOL

GASOLINE — UNDERGROUND STORAGE TANK

FORMER UNDERGROUND STORAGE TANK

DISPENSER ISLAND

FORMER DISPENSER ISLAND

0 — 50 FEET
SCALE

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968

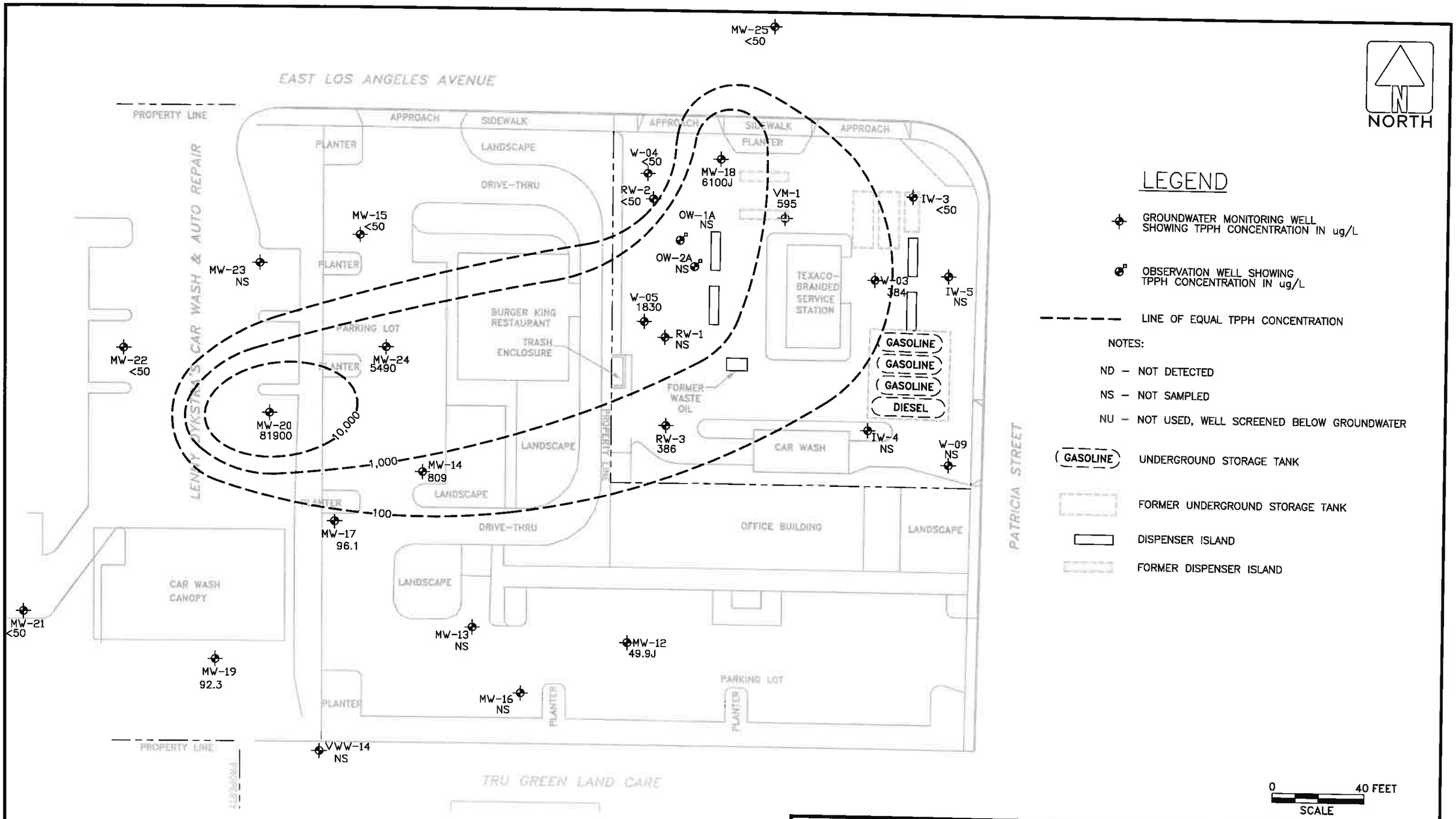
DATE DRAWN	
DRAWN BY	
CAD FILE	06425HD

HYDROCARBON DISTRIBUTION MAP
FEBRUARY 05, 2015

FORMER TEXACO SERVICE STATION
1196 E. LOS ANGELES AVE.
SIMI VALLEY, CA

FIGURE NO. 4

PROJECT NO. 14.348



LEGEND

- GROUNDWATER MONITORING WELL SHOWING TPPH CONCENTRATION IN ug/L
- OBSERVATION WELL SHOWING TPPH CONCENTRATION IN ug/L
- LINE OF EQUAL TPPH CONCENTRATION

NOTES:

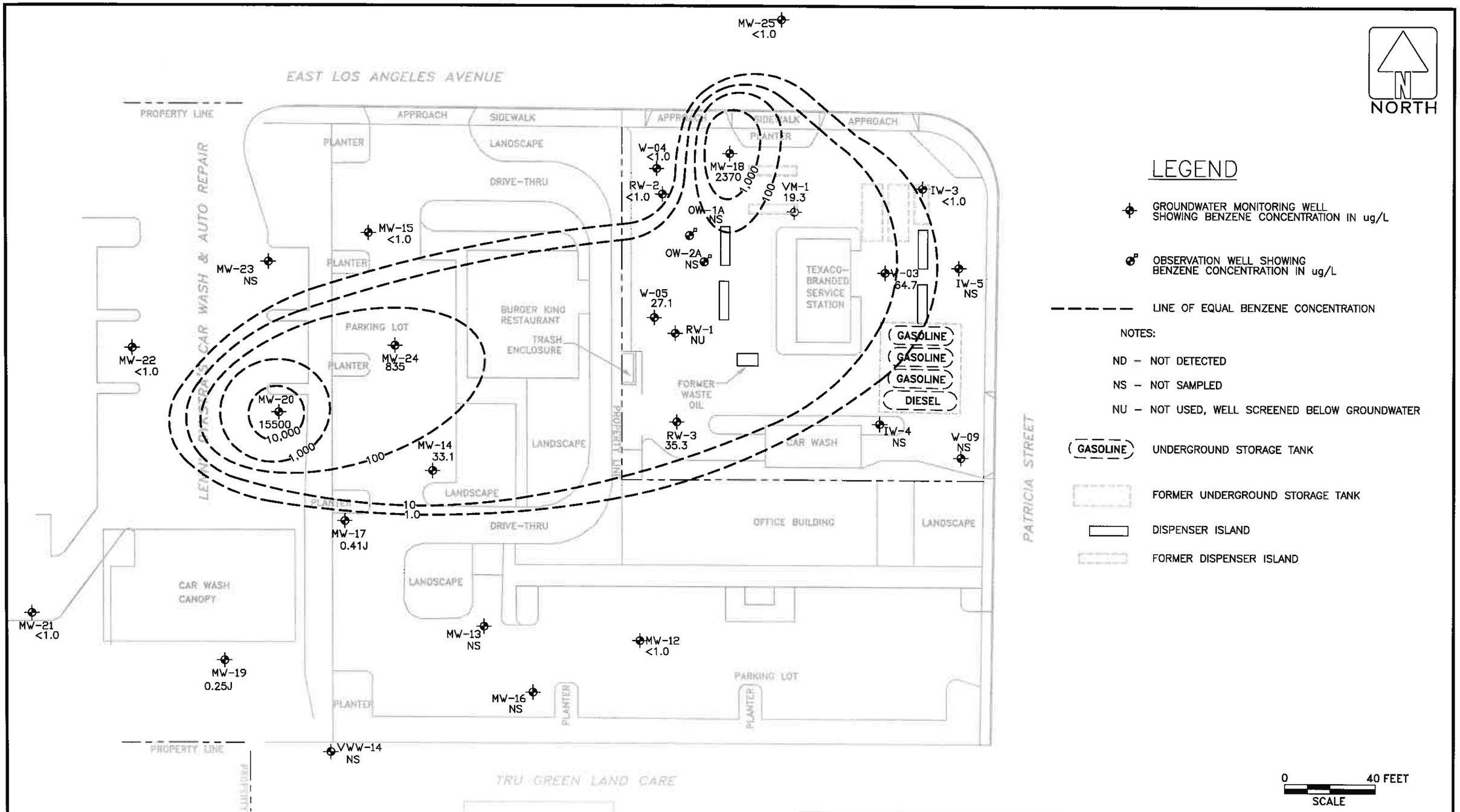
ND – NOT DETECTED

NS – NOT SAMPLED

NU – NOT USED, WELL SCREENED BELOW GROUNDWATER

- GASOLINE — UNDERGROUND STORAGE TAKE
- FORMER UNDERGROUND STORAGE TANK
- DISPENSER ISLAND
- FORMER DISPENSER ISLAND

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968	DATE DRAWN	TPPH CONCENTRATION MAP FEBRUARY 05, 2015	FIGURE NO. 5
	DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 06425TPH		PROJECT NO. 14.348



LEGEND

- GROUNDWATER MONITORING WELL SHOWING BENZENE CONCENTRATION IN ug/L
- OBSERVATION WELL SHOWING BENZENE CONCENTRATION IN ug/L
- LINE OF EQUAL BENZENE CONCENTRATION

NOTES:

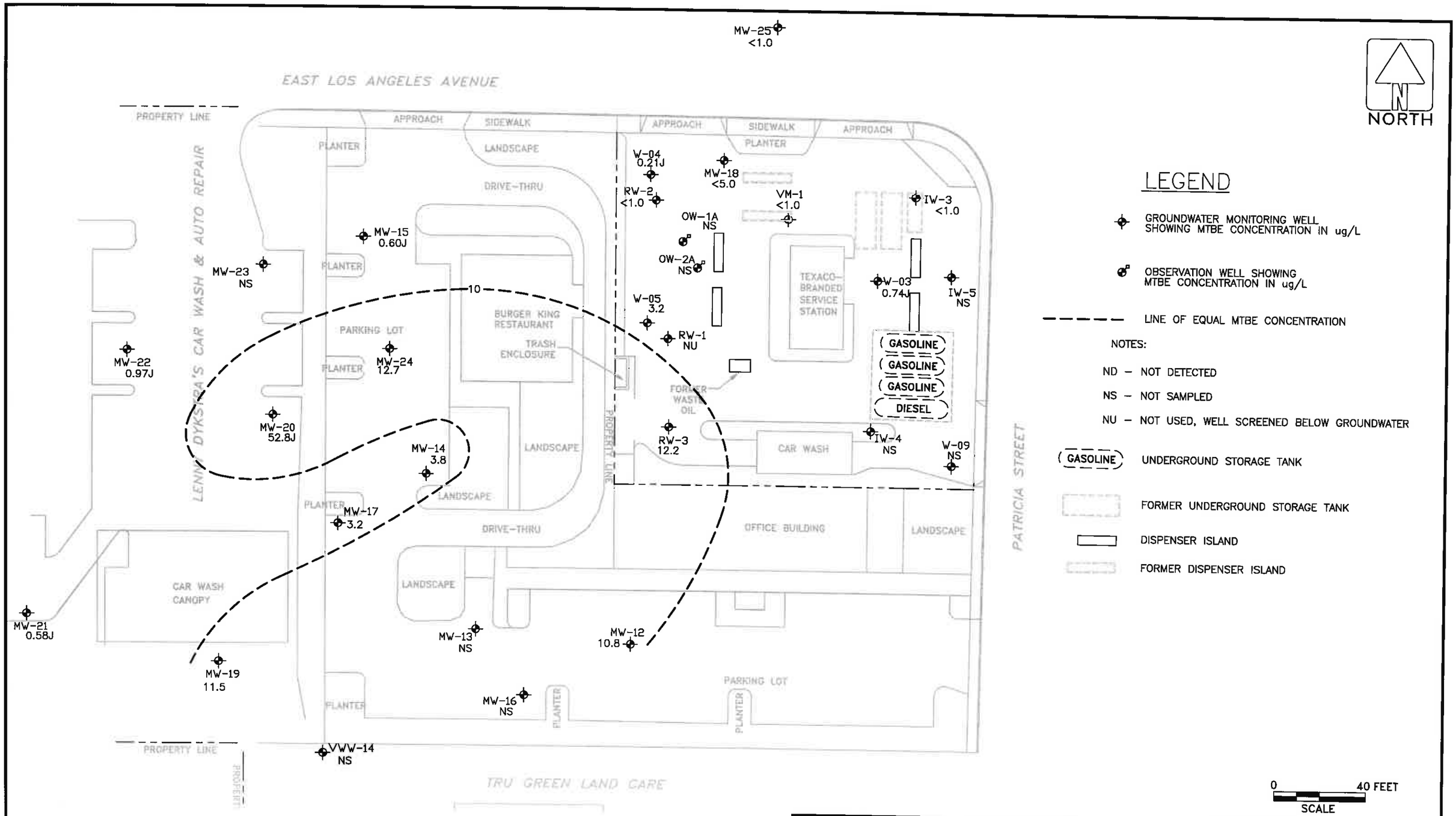
ND – NOT DETECTED

NS – NOT SAMPLED

NU – NOT USED, WELL SCREENED BELOW GROUNDWATER

- GASOLINE — UNDERGROUND STORAGE TANK
- FORMER UNDERGROUND STORAGE TANK
- DISPENSER ISLAND
- FORMER DISPENSER ISLAND

WaynePerry CONSULTING · CONSTRUCTION ENGINEERING · MAINTENANCE SINCE 1968	DATE DRAWN	BENZENE CONCENTRATION MAP FEBRUARY 05, 2015	FIGURE NO. 6
	DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 06425BEN		PROJECT NO. 14.348



LEGEND

- GROUNDWATER MONITORING WELL SHOWING MTBE CONCENTRATION IN ug/L
- OBSERVATION WELL SHOWING MTBE CONCENTRATION IN ug/L
- LINE OF EQUAL MTBE CONCENTRATION

NOTES:

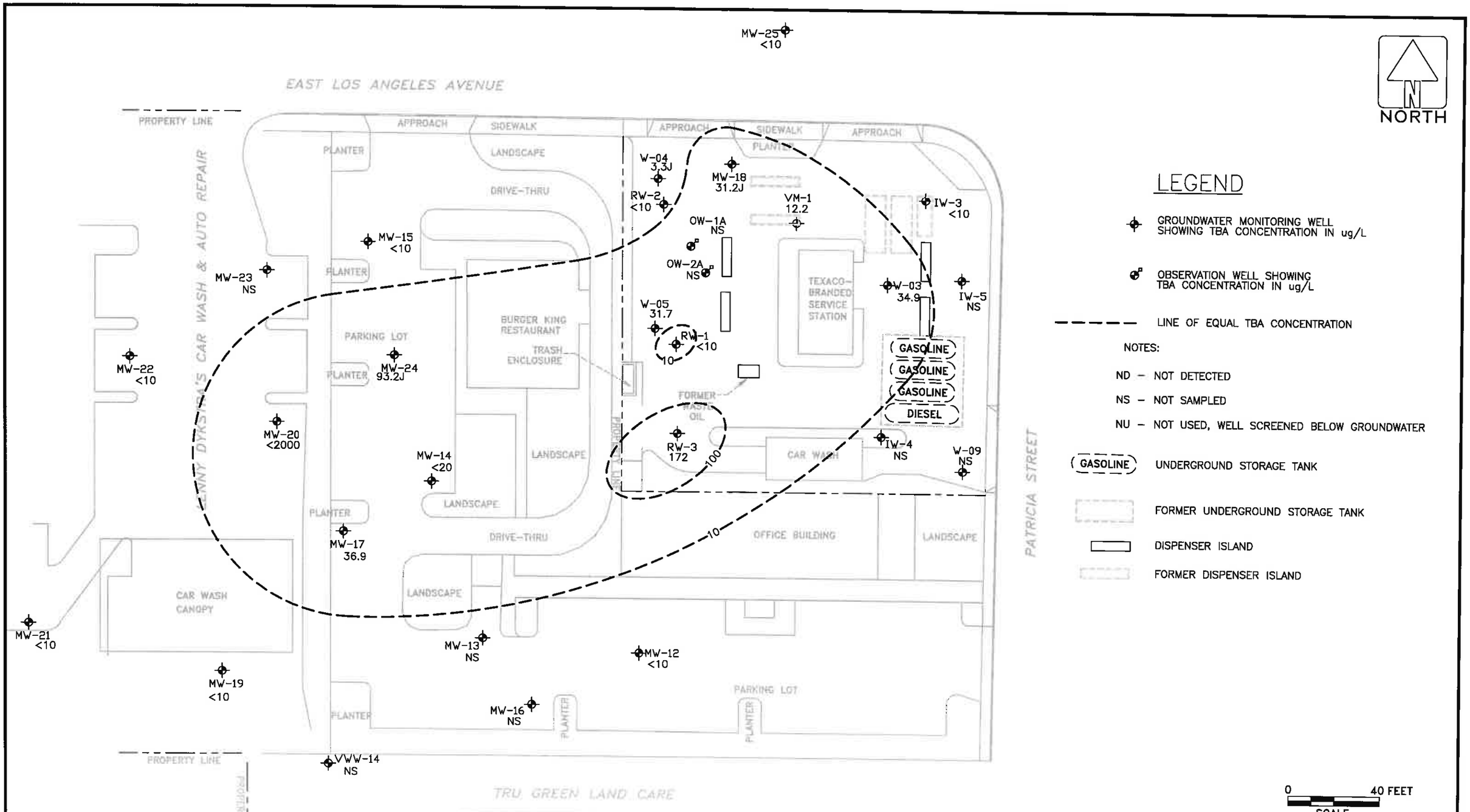
ND – NOT DETECTED

NS – NOT SAMPLED

NU – NOT USED, WELL SCREENED BELOW GROUNDWATER

- (GASOLINE) UNDERGROUND STORAGE TANK
- FORMER UNDERGROUND STORAGE TANK
- DISPENSER ISLAND
- FORMER DISPENSER ISLAND

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968	DATE DRAWN	MTBE CONCENTRATION MAP FEBRUARY 05, 2015	FIGURE NO. 7
	DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 06425MTB		PROJECT NO. 14.348



LEGEND

- GROUNDWATER MONITORING WELL SHOWING TBA CONCENTRATION IN ug/L
- OBSERVATION WELL SHOWING TBA CONCENTRATION IN ug/L
- LINE OF EQUAL TBA CONCENTRATION

NOTES:

ND – NOT DETECTED

NS – NOT SAMPLED

NU – NOT USED, WELL SCREENED BELOW GROUNDWATER

- (GASOLINE) UNDERGROUND STORAGE TANK
- FORMER UNDERGROUND STORAGE TANK
- DISPENSER ISLAND
- FORMER DISPENSER ISLAND

WaynePerry CONSULTING · CONSTRUCTION · ENGINEERING · MAINTENANCE SINCE 1968	DATE DRAWN	TBA CONCENTRATION MAP FEBRUARY 05, 2015	FIGURE NO. 8
	DRAWN BY	FORMER TEXACO SERVICE STATION 1196 E. LOS ANGELES AVE. SIMI VALLEY, CA	
	CAD FILE 06425TBA		PROJECT NO. 14.348

TABLES

TABLE 1a
CURRENT GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-3	02/05/15	02/05/15	8.21	778.92	33.22	<50	<1.0	<1.0	<1.0	<2.0	
IW-4	02/05/15		8.57	779.70	35.22						Gauge Only
IW-5	02/05/15		8.17	779.31	33.70						Gauge Only
MW-12	02/05/15	02/05/15	9.11	777.10	30.74	49.9 J	<1.0	<1.0	<1.0	<2.0	
MW-13	02/05/15		9.31	776.24	30.32						Gauge Only
MW-14	02/05/15		8.96	776.12	30.11						Gauge Only
MW-15	02/05/15		7.93	775.67	29.63						Gauge Only
MW-16	02/05/15		9.65	776.32	20.07						Gauge Only
MW-17	02/05/15	02/05/15	8.95	775.73	17.27	96.1	0.41 J	<1.0	<1.0	<2.0	
MW-18	02/05/15	02/05/15	8.62	777.45	20.02	6100 J	2370	61.6	129	278	
MW-19	02/05/15	02/05/15	8.00	775.40	20.34	92.3	0.25 J	<1.0	<1.0	<2.0	
MW-20	02/05/15	02/05/15	8.44	775.31	20.35	81900	15500	5090	2470	7030	
MW-21	02/05/15	02/05/15	9.26	773.66	20.12	<50	<1.0	<1.0	<1.0	<2.0	
MW-22	02/05/15	02/05/15	8.88	774.19	20.04	<50	<1.0	<1.0	<1.0	<2.0	
MW-23	02/05/15		8.34	774.82	19.44						Gauge Only
MW-24	02/05/15	02/05/15	8.46	776.13	20.11	5490	835	38.3	68.8	52.6	
MW-25	02/05/15	02/05/15	9.26		20.06	<50	<1.0	<1.0	<1.0	<2.0	
RW-1	02/05/15		8.40	777.67	33.30						Gauge Only
RW-2	02/05/15	02/05/15	7.27	778.03	34.10	<50	<1.0	<1.0	<1.0	<2.0	
RW-3	02/05/15	02/05/15	9.01	777.63	33.25	386	35.3	0.25 J	0.35 J	<2.0	
VM-1	02/05/15	02/05/15	8.94	778.12	12.59	595	19.3	<1.0	<1.0	1.2 J	
W-03	02/05/15		8.97	778.82	28.81						Gauge Only
W-04	02/05/15	02/05/15	8.08	777.10	21.19	<50	<1.0	<1.0	<1.0	<2.0	
W-05	02/05/15	02/05/15	9.16	777.44	20.66	1830	27.1	2.9	43.4	122	
W-09	02/05/15		6.99	778.64	18.39						Gauge Only

Notes:
GW = groundwater
SPH = separate-phase hydrocarbons
MSL = mean sea level
ug/L = micrograms per liter
ppm = parts per million
ND = not detected at limit shown
TB = trip blank
NA = not analyzed
NS = not sampled
NM = not measured
TPH-G = total petroleum hydrocarbons as gasoline using EPA Method 8015M, 8260B, or the DHS LUFT Method
BTEX = benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8020, 8021B, or 8260B
Ethanol analyzed using EPA Method 8260B
J = Estimated value between the Method Detection Limit and the Practical Quantitation Limit

TABLE 1b
CURRENT GROUNDWATER DATA-Oxygenates
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE 8260 (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-3	02/05/15	02/05/15	<1.0	<10	<2.0	<2.0	<2.0	<100	3.74	-205.8	
IW-4	02/05/15										Gauge Only
IW-5	02/05/15										Gauge Only
MW-12	02/05/15	02/05/15	10.8	<10	<2.0	<2.0	<2.0	<100	3.40	-177.5	
MW-13	02/05/15										Gauge Only
MW-14	02/05/15										Gauge Only
MW-15	02/05/15										Gauge Only
MW-16	02/05/15										Gauge Only
MW-17	02/05/15	02/05/15	3.2	36.9	<2.0	<2.0	<2.0	<100	1.71	-180.4	
MW-18	02/05/15	02/05/15	<5.0	31.2 J	8.3 J	<10	<10	<500	2.88	-244.2	
MW-19	02/05/15	02/05/15	11.5	<10	<2.0	<2.0	<2.0	<100	3.16	-179.3	
MW-20	02/05/15	02/05/15	52.8 J	<2000	<400	<400	<400	<20000	2.22	-255.3	
MW-21	02/05/15	02/05/15	0.58 J	<10	<2.0	<2.0	<2.0	<100	3.72	-159.6	
MW-22	02/05/15	02/05/15	0.97 J	<10	0.42 J	<2.0	<2.0	<100	1.88	-185.2	
MW-23	02/05/15										Gauge Only
MW-24	02/05/15	02/05/15	12.7	93.2 J	<20	<20	<20	<1000	2.19	-285.8	
MW-25	02/05/15	02/05/15	<1.0	<10	1.1 J	<2.0	<2.0	<100	3.21	-157.4	
RW-1	02/05/15										Gauge Only
RW-2	02/05/15	02/05/15	<1.0	<10	<2.0	<2.0	<2.0	<100	2.27	-182.2	
RW-3	02/05/15	02/05/15	12.2	172	<2.0	<2.0	<2.0	<100	3.60	-207.3	
VM-1	02/05/15	02/05/15	<1.0	12.2	15.2	<2.0	<2.0	<100	2.18	-229.7	
W-03	02/05/15										Gauge Only
W-04	02/05/15	02/05/15	0.21 J	3.3 J	4.2	<2.0	<2.0	<100	3.19	-176.0	
W-05	02/05/15	02/05/15	3.2	31.7	<5.0	<5.0	<5.0	<250	1.61	-279.0	
W-09	02/05/15										Gauge Only

Notes:
GW = groundwater
SPH = separate-phase hydrocarbons
MSL = mean sea level
ug/L = micrograms per liter
ppm = parts per million
ND = not detected at limit shown
TB = trip blank
NA = not analyzed
NS = not sampled
NM = not measured
TPH-G = total petroleum hydrocarbons as gasoline using EPA Method 8015M, 8260B, or the DHS LUFT Method
BTEX = benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8020, 8021B, or 8260B
Ethanol analyzed using EPA Method 8260B
J = Estimated value between the Method Detection Limit and the Practical Quantitation Limit

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
I-3		**Top of well casing elevation (ft): 784.49**				**Screen Interval: 20 to 22 fbg**						
I-3	06/02/06		10.01		774.48							
I-3	06/08/06		10.15		774.34		4000	100	<1.0	35	<2.0	
I-3	09/01/06		10.81		773.68		760	7.3	<0.50	<0.50	<1.0	
I-3	12/18/06		11.16	0.00	773.33	22.14	420	7.8	<0.50	0.64	<1.0	
I-3	02/27/07		9.99	0.00	774.50	21.95	270	32	<0.50	1.6	<1.0	
I-3	05/31/07		10.07	0.00	774.42	21.93	210	33	<0.50	2.2	2.0	
I-3	08/29/07		9.70	0.00	774.79	21.91	160	2.8	<0.50	<0.50	<1.0	
I-3	11/30/07		9.41	0.00	775.08	22.10	150	12	<0.50	1.2	<1.0	
I-3	03/04/08		8.65	0.00	775.84	21.98	240	17	<1.0	<1.0	<1.0	
I-3	05/29/08		10.44	0.00	774.05	22.00						
I-3		**Top of well casing elevation (ft): 787.18**										
I-3	08/18/08		10.86	0.00	776.32	20.25	400	18	<1.0	3.4	3.2	
I-3	12/11/08		11.10	0.00	776.08	22.04	510	49	<1.0	4.9	<1.0	
I-3	01/30/09		10.87	0.00	776.31	22.09	190	3.9	<1.0	<1.0	<1.0	
I-3	04/16/09		11.03	0.00	776.15	20.48	97	<0.50	<1.0	<1.0	<1.0	
I-3	08/14/09		11.81	0.00	775.37	21.88	92	<0.50	<1.0	<1.0	<1.0	
I-3	01/08/10		11.00	0.00	776.18	22.08	430	150	<1.0	4.8	1.4	
I-3	09/24/10											Well inaccessible
I-3	12/03/10		11.44	0.00	775.74	20.48	<50	<0.50	<1.0	<1.0	<1.0	
I-3	04/01/11											Abandoned
I-3	08/23/11		9.31	0.00	777.87	22.06						
IW-1		**Top of well casing elevation (ft): 783.52**				**Screen Interval: 12.58 to 32.58 fbg**						
IW-1	03/09/89		0.54		782.98							
IW-1	04/05/89						<100	<0.7	<1	<1	<1	
IW-1	05/23/89		0.73		782.79							
IW-1	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
IW-1	10/16/89		1.57		781.95							
IW-1	11/17/89		1.14		782.38							
IW-1	12/18/89		1.18		782.34							
IW-1	12/20/89						<50	<0.5	<1	<2	<2	
IW-1	02/13/90		10.91		772.61							
IW-1	02/26/90		2.50		781.02							
IW-1	03/08/90		1.40		782.12		<500	0.48	<0.5	<0.5	<0.5	
IW-1	06/05/90		1.50		782.02		<500	<0.5	<0.5	<0.5	<0.5	
IW-1	06/13/91		1.55		781.97		<50	<0.5	<1	<2	<2	
IW-1	09/27/91		1.98		781.54		<500	<0.5	<0.5	<0.5	<0.5	
IW-1	10/09/91		1.87		781.65							
IW-1	12/18/91		1.85		781.67		<50	<0.5	<1	<2	<2	
IW-1	03/03/92		0.53		782.99		<100	<0.3	<0.3	<0.3	<0.5	
IW-1	06/16/92		1.59		781.93		<500	<0.3	<0.3	<0.3	<0.6	
IW-1	09/24/92		1.48		782.04		<50	<0.3	<0.3	<0.3	<0.6	
IW-1	11/16/92		1.9		781.62		<50	<0.3	<0.3	<0.3	<0.6	
IW-1	02/25/93		0.97		782.55							
IW-1	02/25/93						<50	<0.3	<0.3	<0.3	<0.6	
IW-1	06/15/93		0.71		782.81		<100	<0.5	<0.5	<0.5	<0.5	
IW-1	08/09/93		2.34		781.18							
IW-1	08/10/93						<100	<0.3	<0.3	<0.3	<0.6	
IW-1	11/03/93		2.21		781.31		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	03/28/94		2.55		780.97		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	06/29/94		2.38		781.14		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	09/13/94		4.77		778.75		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	12/09/94		4.11		779.41		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	03/03/95		3.15		780.37		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	05/24/95		3.53		779.99		<100	<0.3	<0.3	<0.3	<0.6	
IW-1	08/24/95		4.11		779.41		<50	<0.3	<0.3	<0.3	<0.6	
IW-1	11/28/95		4.25		779.27		<50	<0.3	<0.3	<0.3	<0.6	
IW-1	02/20/96		4.01		779.51		ND	<0.3	<0.3	<0.3	<0.6	
IW-1	05/06/96											
IW-1	12/02/04											Well destroyed
IW-2		**Top of well casing elevation (ft): 784.86**				**Screen Interval: 16.42 to 36.42 fbg**						
IW-2	04/05/89						<100	<0.7	<1	<1	<1	
IW-2	05/23/89		10.82		774.04							
IW-2	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
IW-2	10/16/89		11.70		773.16							

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-2	11/17/89		11.71		773.15							
IW-2	12/20/89		11.56		773.30		<50	<0.5	<1	<2	<2	
IW-2	02/13/90		11.18		773.68							
IW-2	02/26/90		11.03		773.83							
IW-2	03/08/90		11.25		773.61		<500	<0.5	<0.5	<0.5	<0.5	
IW-2	06/05/90		11.10		773.76		<500	<0.5	<0.5	<0.5	<0.5	
IW-2	06/13/91		10.38		774.48		<50	<0.5	<1	<2	<2	
IW-2	09/27/91		10.32		774.54		<500	<0.5	<0.5	<0.5	<0.5	
IW-2	10/09/91		10.24		774.62							
IW-2	12/18/91		10.5		774.36		<50	<0.5	<1	<2	<2	
IW-2	03/03/92		8.07		776.79		<100	<0.3	<0.3	<0.3	<0.5	
IW-2	06/16/92		10.15		774.71		<500	<0.3	<0.3	<0.3	<0.6	
IW-2	09/24/92		9.93		774.93		<50	<0.3	<0.3	<0.3	<0.6	
IW-2	11/16/92		10.09		774.77		<50	<0.3	<0.3	<0.3	<0.6	
IW-2	02/25/93		7.69		777.17		<50	<0.3	<0.3	<0.3	<0.6	
IW-2	06/15/93		9.89		774.97		<100	<0.5	<0.5	<0.5	<0.5	
IW-2	08/10/93		10.29		774.57		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	11/03/93		9.71		775.15		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	03/28/94		9.51		775.35		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	06/29/94		9.56		775.30		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	09/13/94		9.47		775.39		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	12/09/94		9.53		775.33		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	03/03/95		9.19		775.67		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	05/24/95		8.89		775.97		<100	<0.3	<0.3	<0.3	<0.6	
IW-2	08/24/95		8.90		775.96		<50	0.59	0.61	<0.3	<0.6	
IW-2	11/28/95		8.85		776.01		<50	<0.3	<0.3	<0.3	<0.6	
IW-2	02/20/96		9.04		775.82		<50	<0.3	<0.3	<0.3	<0.6	
IW-2	05/06/96											
IW-2	12/02/04											Well destroyed
IW-3		**Top of well casing elevation (ft): 784.15**				**Screen Interval: 13.96 to 33.96 fbg**						
IW-3	03/09/89		9.96		774.19							
IW-3	04/05/89						260	<0.7	<1	<1	<1	
IW-3	05/23/89		11.49		772.66							
IW-3	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
IW-3	10/16/89		11.14		773.01							
IW-3	11/17/89		11.18		772.97							
IW-3	12/20/89		11.02		773.13		<50	<0.5	<1	<2	<2	
IW-3	02/13/90		10.56		773.59							
IW-3	02/26/90		10.98		773.17							
IW-3	03/08/90		10.51		773.64		<500	<0.5	<0.5	<0.5	<0.5	
IW-3	06/05/90						<500	<0.5	<0.5	<0.5	<0.5	
IW-3	06/13/91		9.65		774.50		<50	<0.5	<1	<2	<2	
IW-3	09/27/91		9.76		774.39		<500	<0.5	1.2	<0.5	<0.5	
IW-3	10/09/91		9.98		774.17							
IW-3	12/18/91		10.3		773.85		<50	<0.5	<1	<2	<2	
IW-3	03/03/92		7.35		776.80		<100	<0.3	0.6	<0.3	<0.5	
IW-3	06/16/92		9.55		774.60		70	<0.3	3	<0.3	<0.6	
IW-3	09/24/92		9.76		774.39		<50	<0.3	<0.3	<0.3	<0.6	
IW-3	11/16/92		10.25		773.90		<50	<0.3	<0.3	<0.3	<0.6	
IW-3	02/25/93		7.04		777.11		<50	<0.3	<0.3	<0.3	<0.6	
IW-3	06/15/93		9.30		774.85		<100	<0.5	<0.5	<0.5	<0.5	
IW-3	08/10/93		9.89		774.26		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	11/04/93		9.97		774.18		<100	<0.3	<0.3	0.35	0.59	
IW-3	03/28/94		9.72		774.43		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	06/29/94		10.29		773.86		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	09/13/94		10.18		773.97		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	12/09/94		10.49		773.66		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	03/03/95		9.11		775.04		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	05/24/95		9.25		774.90		<100	<0.3	<0.3	<0.3	<0.6	
IW-3	08/24/95		9.69		774.46		<50	<0.3	<0.3	<0.3	<0.6	
IW-3	11/28/95		9.51		774.64		<50	<0.3	<0.3	<0.3	<0.6	
IW-3	02/20/96		9.25		774.90		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	05/06/96		9.15		775.00		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	07/15/96		9.16		774.99		ND	<0.3	<0.3	0.77	<0.6	
IW-3	10/15/96		10.23		773.92		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	01/13/97		9.31		774.84		ND	<0.3	<0.3	<0.3	<0.6	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-3	04/14/97		10.01		774.14		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	07/14/97		10.47		773.68		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	10/09/97		10.39		773.76		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	01/13/98		9.38		774.77		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	04/13/98		8.41		775.74		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	07/06/98		9.42		774.73		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	10/12/98		9.97		774.18		ND	<0.3	<0.3	<0.3	<0.6	
IW-3	02/24/99		9.75		774.40		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	04/28/99		9.12		775.03		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	07/21/99		9.96		774.19		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	11/03/99		10.30		773.85		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	02/25/00		8.59		775.56		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	05/26/00		9.25		774.90		<500	<0.3	<0.3	<0.3	<0.6	
IW-3	08/24/00		10.19		773.96		<50	<0.5	<0.5	<0.5	<1.0	
IW-3	11/07/00		9.92		774.23		<50	<0.5	<0.5	<0.5	<1.0	
IW-3	02/09/01		9.37		774.78		68	1.1	4.4	1.4	9.1	
IW-3	06/01/01		9.55		774.60		<100	<0.30	<0.30	<0.30	<0.60	
IW-3	08/07/01		9.90		774.25		78	10	8.1	1.3	6.7	
IW-3	11/19/01		9.92		774.23		<50	<0.5	<1	<1	<1	
IW-3	03/04/02		10.07		774.08		<50	3.5	3.8	1.9	6.4	
IW-3	06/05/02		10.02		774.13		<50	<0.5	<1	<1	<1	
IW-3	09/04/02		9.88		774.27		<50	<0.5	<1	<1	<1	
IW-3	12/03/02		9.39		774.76		50	<0.50	<1.0	<1.0	<1.0	
IW-3	02/18/03		8.33		775.82		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	05/27/03		8.96		775.19		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	05/30/03		8.82		775.33							
IW-3	09/02/03		9.77		774.38		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	12/01/03		9.85		774.30		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	03/04/04		8.78		775.37		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	06/02/04		9.61		774.54		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	09/02/04		9.95		774.20							
IW-3	12/02/04		9.95		774.20							
IW-3		**Top of well casing elevation (ft): 784.38**										
IW-3	03/03/05		6.62		777.76							
IW-3	06/02/05		8.75		775.63		<50	<0.50	<1.0	<1.0	<1.0	
IW-3	09/01/05		9.51		774.87							
IW-3	12/02/05		9.69		774.69							
IW-3	03/08/06		8.47		775.91							
IW-3	05/30/06		8.74		775.64		<50	<0.50	<0.50	<0.50	<1.0	
IW-3	09/01/06		9.48		774.90							
IW-3	12/18/06		9.59	0.00	774.79	33.87						
IW-3	02/27/07		8.57	0.00	775.81	33.82						
IW-3	05/31/07		9.59	0.00	774.79	33.51	<50	<0.50	<0.50	<0.50	<1.0	
IW-3	08/29/07		8.60	0.00	775.78	32.33						
IW-3	11/30/07		8.09	0.00	776.29	33.85						
IW-3	03/04/08		7.34	0.00	777.04	33.80						
IW-3	05/29/08		9.02	0.00	775.36	33.83	<50	<0.50	<1.0	<1.0	<1.0	
IW-3		**Top of well casing elevation (ft): 787.13**										
IW-3	08/18/08		9.23	0.00	777.90	33.89						
IW-3	12/11/08		9.26	0.00	777.87	33.55						
IW-3	01/30/09		9.39	0.00	777.74	33.84						
IW-3	04/16/09		9.34	0.00	777.79	33.86	<50	<0.50	<1.0	<1.0	<1.0	
IW-3	08/14/09		9.71	0.00	777.42	33.80	<50	<0.50	<1.0	<1.0	<1.0	
IW-3	09/24/10											Well inaccessible
IW-3	12/03/10		9.81	0.00	777.32	33.44	<50	<0.50	<1.0	<1.0	<1.0	
IW-3	04/01/11		7.16	0.00	779.97	33.92	70	<0.50	<1.0	<1.0	<1.0	
IW-3	08/23/11		8.66	0.00	778.47	33.65						
IW-3	02/09/12	02/09/12	8.96	0.00	778.17	33.71	35.5 J	<1.0	<1.0	<1.0	<2.0	
IW-3	08/02/12	08/02/12	8.98	0.00	778.15	33.62						
IW-3	02/07/13	02/07/13	8.85	0.00	778.28	33.62	<50	<1.0	<1.0	<1.0	<2.0	
IW-3	07/26/13		10.00	0.00	777.13	33.40						
IW-3	02/10/14	02/10/14	9.42	0.00	777.71	33.33	<50	<1.0	<1.0	<1.0	<2.0	
IW-3	07/21/14		9.89	0.00	777.24	33.23						
IW-3	02/05/15	02/05/15	8.21	0.00	778.92	33.22	<50	<1.0	<1.0	<1.0	<2.0	
IW-4		**Top of well casing elevation (ft): 785.30**				**Screen Interval: 15.31 to 35.31 fbg**						
IW-4	03/09/89		11.75		773.55							

TABLE 2
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-4	04/05/89						<100	<0.7	<1	<1	<1	
IW-4	05/23/89		12.71		772.59							
IW-4	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
IW-4	10/16/89		13.00		772.30							
IW-4	11/17/89		13.06		772.24							
IW-4	12/20/89		12.45		772.85		<50	<0.5	<1	<2	<2	
IW-4	02/13/90		12.31		772.99							
IW-4	02/26/90		12.34		772.96							
IW-4	03/08/90		12.09		773.21		<500	<0.5	<0.5	<0.5	<0.5	
IW-4	06/05/90		12.05		773.25		<500	<0.5	<0.5	<0.5	<0.5	
IW-4	06/13/91		11.04		774.26		100	5	<1	<2	<2	
IW-4	09/27/91		10.91		774.39		<500	0.8	<0.5	<0.5	<0.5	
IW-4	10/09/91		11.44		773.86							
IW-4	12/18/91		11.92		773.38		200	<0.5	<1	<2	<2	
IW-4	03/03/92		8.52		776.78		<100	0.8	<0.3	<0.3	<0.5	
IW-4	06/16/92		10.86		774.44		<500	<0.3	<0.3	<0.3	<0.6	
IW-4	09/24/92		11.16		774.14		<50	2	<0.3	<0.3	<0.6	
IW-4	11/16/92		11.5		773.80		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	02/25/93		8.13		777.17		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	06/15/93		10.91		774.39		<100	1.8	<0.5	<0.5	<0.5	
IW-4	08/09/93		11.48		773.82		<100	0.99	<0.3	<0.3	<0.6	
IW-4	11/04/93		11.4		773.90		<100	0.46	<0.3	0.52	0.64	
IW-4	03/28/94		11.16		774.14		750	8.6	2	<0.3	<0.6	
IW-4	06/29/94		11.58		773.72		<100	<0.3	<0.3	<0.3	<0.6	
IW-4	09/13/94		11.33		773.97		<100	<0.3	<0.3	<0.3	<0.6	
IW-4	12/09/94		11.96		773.34		<100	<0.3	<0.3	<0.3	<0.6	
IW-4	03/03/95		10.51		774.79		<100	13	<0.3	2.9	1.5	
IW-4	05/24/95		10.73		774.57		<100	1.3	<0.3	<0.3	1.9	
IW-4	08/24/95		10.85		774.45		<50	0.37	0.59	0.43	1.6	
IW-4	11/28/95		8.78		776.52		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	02/20/96		8.41		776.89		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	05/06/96		8.10		777.20		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	07/15/96		8.80		776.50		<50	<0.3	<0.3	0.67	0.60	
IW-4	10/15/96		11.60		773.70		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	01/13/97		10.36		774.94		<50	22	31	<0.3	<0.6	
IW-4	04/14/97		11.00		774.30		<50	0.53	<0.3	<0.3	<0.6	
IW-4	07/14/97		11.37		773.93		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	10/09/97		11.45		773.85		600	<0.3	<0.3	<0.3	<0.6	
IW-4	01/13/98		10.45		774.85		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	04/13/98		9.63		775.67		<50	<0.3	<0.3	<0.3	<0.6	
IW-4	07/06/98		10.74		774.56		<50	0.7	<0.3	<0.3	<0.6	
IW-4	10/12/98		11.11		774.19		633	7.6	1.8	<0.3	3.9	
IW-4	02/24/99		10.85		774.45		<500	1.4	<0.3	<0.3	<0.6	
IW-4	04/28/99		10.27		775.03		<500	0.7	<0.3	<0.3	<0.6	
IW-4	07/21/99		11.18		774.12		<500	8.1	<0.3	<0.3	<0.6	
IW-4	11/03/99		11.32		773.98		660	1.6	<0.3	<0.3	<0.6	
IW-4	02/25/00		9.83		775.47		980	6.7	<0.3	1.2	2.1	
IW-4	05/26/00		10.10		775.20		1000	2.7	<0.3	<0.3	<0.6	
IW-4	08/24/00		10.80		774.50		200	26	0.8	<0.5	<1.0	
IW-4	11/07/00		10.68		774.62		110	8.0	0.9	<0.5	<1.0	
IW-4	02/09/01		10.75		774.55		490	8.2	47	17	90	
IW-4	06/01/01		11.48		773.82		140	0.49	0.77	<0.30	<0.60	
IW-4	08/07/01		10.63		774.67		84	<1	<1	<1	<1	
IW-4	11/19/01		10.74		774.56		<50	<0.5	<1	<1	<1	
IW-4	03/04/02		11.02		774.28		<50	0.74	<1	<1	<1	
IW-4	06/05/02		10.98		774.32		<50	<0.5	<1	<1	<1	
IW-4	09/04/02		10.70		774.60		<50	<0.5	<1	<1	<1	
IW-4	12/03/02		10.21		775.09		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	02/18/03		9.45		775.85		230	<0.50	<1.0	<1.0	<1.0	
IW-4	05/27/03		9.96		775.34		150	5.6	<1.0	<1.0	<1.0	
IW-4	05/30/03		9.99		775.31							
IW-4	09/02/03		10.61		774.69		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	12/01/03		10.80		774.50		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	03/04/04		9.85		775.45		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	06/02/04		10.50		774.80		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	09/02/04		10.85		774.45							
IW-4	12/02/04		10.83		774.47		<50	<0.50	<1.0	<1.0	<1.0	

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WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-4		**Top of well casing elevation (ft): 785.56**										
IW-4	03/03/05		7.45		778.11							
IW-4	06/02/05		9.86		775.70		<50	<0.50	<1.0	<1.0	<1.0	
IW-4	09/01/05		10.73		774.83							
IW-4	12/02/05		10.87		774.69		<50	<0.50	<0.50	<0.50	<1.0	
IW-4	03/08/06		9.63		775.93							
IW-4	05/30/06		9.12		776.44		<50	<0.50	<0.50	<0.50	<1.0	
IW-4	09/01/06		10.55		775.01							
IW-4	12/18/06		11.15	0.00	774.41	35.26	80	<0.50	<0.50	0.55	1.1	
IW-4	02/27/07		9.72	0.00	775.84	35.22						
IW-4	05/31/07		9.75	0.00	775.81	34.92	<50	<0.50	<0.50	<0.50	<1.0	
IW-4	08/29/07		8.46	0.00	777.10	35.15						
IW-4	11/30/07		9.45	0.00	776.11	35.19	<50	<0.50	<0.50	<0.50	<1.0	
IW-4	03/04/08		7.42	0.00	778.14	35.14						
IW-4	05/29/08		10.31	0.00	775.25	35.19	<50	<0.50	<1.0	<1.0	<1.0	
IW-4		**Top of well casing elevation (ft): 788.27**										
IW-4	08/18/08		10.46	0.00	777.81	35.13						
IW-4	12/11/08		11.02	0.00	777.25	34.72	<50	<0.50	<1.0	<1.0	<1.0	
IW-4	01/30/09		10.61	0.00	777.66	35.12						
IW-4	04/16/09		10.59	0.00	777.68	35.21	<50	<0.50	<1.0	<1.0	<1.0	
IW-4	08/14/09		11.30	0.00	776.97	34.94	<50	<0.50	<1.0	<1.0	<1.0	
IW-4	09/24/10		10.84	0.00	777.43	35.22	<50	<0.50	<1.0	<1.0	<1.0	
IW-4	04/01/11		7.80	0.00	780.47	35.27						Gauge Only
IW-4	08/23/11		7.75	0.00	780.52	35.23						
IW-4	02/09/12		10.05	0.00	778.22	35.25						
IW-4	08/02/12	08/02/12	9.70	0.00	778.57	35.19						
IW-4	02/07/13		9.37	0.00	778.90	35.23						
IW-4	07/26/13		11.11	0.00	777.16	35.23						
IW-4	02/10/14		10.85	0.00	777.42	35.25						
IW-4	07/21/14		11.15	0.00	777.12	35.24						
IW-4	02/05/15		8.57	0.00	779.70	35.22						Gauge Only
IW-5		**Top of well casing elevation (ft): 784.89**				**Screen Interval: 13.88 to 33.88 fbg**						
IW-5	03/09/89		8.56		776.33							
IW-5	04/05/89						<100	<0.7	<1	<1	<1	
IW-5	05/23/89		10.20		774.69							
IW-5	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
IW-5	10/16/89		10.27		774.62							
IW-5	11/17/89		10.25		774.64							
IW-5	12/20/89		10.09		774.80		<50	<0.5	<1	<2	<2	
IW-5	02/13/90		9.69		775.20							
IW-5	02/26/90		10.02		774.87							
IW-5	03/08/90		12.10		772.79		<500	3.8	<0.5	<0.5	<0.5	
IW-5	06/05/90		9.89		775.00		<500	<0.5	<0.5	<0.5	<0.5	
IW-5	06/13/91		9.5		775.39		<50	<0.5	<1	<2	<2	
IW-5	09/27/91		9.74		775.15		<500	<0.5	<0.5	<0.5	<0.5	
IW-5	10/09/91		9.8		775.09							
IW-5	12/18/91		10.06		774.83		<50	<0.5	<1	<2	<2	
IW-5	03/03/92		7.15		777.74		<100	1.5	<0.3	0.6	1.4	
IW-5	06/16/92		9.41		775.48		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	09/24/92		9.61		775.28		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	11/16/92		10.07		774.82		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	01/13/93		9.84		775.05		ND	<0.3	<0.3	<0.3	<0.6	
IW-5	02/25/93		7.15		777.74		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	06/15/93		9.65		775.24		<100	<0.5	<0.5	<0.5	<0.5	
IW-5	08/10/93		10.19		774.70		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	11/03/93		10.10		774.79		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	03/28/94		9.81		775.08		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	06/29/94		10.52		774.37		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	09/13/94		10.45		774.44		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	12/09/94		10.84		774.05		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	03/03/95		9.45		775.44		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	05/24/95		9.72		775.17		<100	<0.3	<0.3	<0.3	<0.6	
IW-5	08/24/95		10.11		774.78		<50	0.48	<0.3	<0.3	<0.6	
IW-5	11/28/95		9.90		774.99		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	02/20/96		9.70		775.19		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	05/06/96		9.72		775.17		<50	<0.3	<0.3	<0.3	<0.6	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
IW-5	07/15/96		9.87		775.02		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	10/15/96		10.75		774.14		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	01/13/97		9.70		775.19		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	04/14/97		10.51		774.38		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	07/14/97		10.71		774.18		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	10/09/97		10.68		774.21		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	04/13/98		8.85		776.04		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	07/06/98		9.60		775.29		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	10/12/98		10.46		774.43		<50	<0.3	<0.3	<0.3	<0.6	
IW-5	02/24/99		10.00		774.89		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	04/28/99		9.54		775.35		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	07/21/99		10.10		774.79		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	11/03/99		10.23		774.66		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	02/25/00		8.84		776.05		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	05/26/00		9.45		775.44		<500	<0.3	<0.3	<0.3	<0.6	
IW-5	08/24/00		9.89		775.00		<50	<0.5	<0.5	<0.5	<1.0	
IW-5	11/07/00		10.43		774.46		<50	<0.5	<0.5	<0.5	<1.0	
IW-5	02/09/01		10.39		774.50		160	4.0	18	5.3	29	
IW-5	06/01/01		9.93		774.96		<100	<0.30	<0.30	<0.30	<0.60	
IW-5	08/07/01		9.91		774.98		<50	<1	<1	<1	<1	
IW-5	11/19/01		9.73		775.16		<50	<0.5	<1	<1	<1	
IW-5	03/04/02		10.00		774.89		<50	<0.5	<1	<1	<1	
IW-5	06/05/02		9.99		774.90		<50	<0.5	<1	<1	<1	
IW-5	09/04/02		9.79		775.10		<50	<0.5	<1	<1	<1	
IW-5	12/03/02		9.34		775.55		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	02/18/03		8.39		776.50		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	05/27/03		9.13		775.76		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	05/30/03		9.07		775.82							
IW-5	09/02/03		9.76		775.13		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	12/01/03		9.84		775.05		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	03/04/04		8.80		776.09		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	06/02/04		9.54		775.35		<50	<0.50	<1.0	<1.0	<1.0	
IW-5	09/02/04		9.90		774.99							Gauge only
IW-5	12/02/04		9.84		775.05							Gauge only
IW-5		**Top of well casing elevation (ft): 784.74**										
IW-5	03/03/05		6.63		778.11							Gauge only
IW-5	06/02/05		8.98		775.76							Gauge only
IW-5	09/01/05		9.65		775.09							Gauge only
IW-5	12/02/05		9.59		775.15							Gauge only
IW-5	03/08/06		8.65		776.09							Gauge only
IW-5	05/30/06		8.89		775.85							Gauge only
IW-5	09/01/06		9.65		775.09							Gauge only
IW-5	12/18/06		9.76	0.00	774.98	33.63						Gauge only
IW-5	02/27/07		8.35	0.00	776.39	33.61						Gauge only
IW-5	05/31/07		8.63	0.00	776.11	33.31						Gauge only
IW-5	08/29/07		8.74	0.00	776.00	33.64						Gauge only
IW-5	11/30/07		8.20	0.00	776.54	33.65						Gauge only
IW-5	03/04/08		7.38	0.00	777.36	33.63						Gauge only
IW-5	05/29/08		9.17	0.00	775.57	33.65						Gauge only
IW-5		**Top of well casing elevation (ft): 787.48**										
IW-5	08/18/08		9.40	0.00	778.08	33.64						Gauge only
IW-5	12/11/08		9.36	0.00	778.12	33.51						Gauge only
IW-5	01/30/09		9.57	0.00	777.91	33.62						Gauge only
IW-5	04/16/09		9.46	0.00	778.02	33.70						Gauge only
IW-5	08/14/09		9.74	0.00	777.74	33.62						Gauge only
IW-5	01/08/10		9.71	0.00	777.77	20.92						
IW-5	09/24/10											Well inaccessible
IW-5	12/03/10		9.60	0.00	777.88	33.70						
IW-5	04/01/11		7.13	0.00	780.35	30.45						Gauge Only
IW-5	08/23/11		8.59	0.00	778.89	20.32						
IW-5	02/09/12		9.06	0.00	778.42	33.72						
IW-5	08/02/12	08/02/12	9.04	0.00	778.44	33.66						
IW-5	02/07/13		8.89	0.00	778.59	33.68						
IW-5	07/26/13		9.94	0.00	777.54	33.72						
IW-5	02/10/14		9.58	0.00	777.90	33.68						
IW-5	07/21/14		9.95	0.00	777.53	33.67						
IW-5	02/05/15		8.17	0.00	779.31	33.70						Gauge Only

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-11		**Top of well casing elevation (ft): 784.07**				**Screen Interval: 14.42 to 34.42 fbg**						
MW-11	04/05/89						2200	90	<10	<10	<10	
MW-11	05/23/89		11.27		772.80							
MW-11	09/21/89						<500	44	8.7	2.4	<0.5	
MW-11	10/16/89		11.6		772.47							
MW-11	11/17/89		11.63		772.44							
MW-11	12/20/89		11.42		772.65		300	30	<1	10	<2	
MW-11	02/13/90		10.87		773.20							
MW-11	02/26/90		11.34		772.73							
MW-11	03/08/90		10.92		773.15		<500	<0.5	<0.5	<0.5	<0.5	
MW-11	06/05/90		10.82		773.25		<500	<0.5	2.4	<0.5	<0.5	
MW-11	06/13/91		9.81		774.26		400	40	30	6	<2	
MW-11	09/27/91		9.87		774.20		<500	41	12	1.4	<0.5	
MW-11	10/09/91		10.14		773.93							
MW-11	12/18/91		10.51		773.56		500	70	10	<2	<2	
MW-11	03/03/92		7.44		776.63		160	3	2.3	0.6	2.6	
MW-11	06/16/92		9.68		774.39		300	50	<0.3	10	<0.6	
MW-11	09/24/92		9.89		774.18		500	70	9	7	7	
MW-11	11/16/92		10.46		773.61		1000	400	50	10	20	
MW-11	02/25/93		7.31		776.76		600	200	20	10	10	
MW-11	06/15/93		9.6		774.47		180	37	3.9	2.2	1.7	
MW-11	08/10/93		10.18		773.89		240	37	3.1	1.8	0.94	
MW-11	11/04/93		10.15		773.92		220	41	3.5	2.3	2	
MW-11	03/28/94		9.96		774.11		1100	480	110	9.2	17	
MW-11	06/29/94		10.45		773.62		140	10	1.3	1.3	1.3	
MW-11	09/13/94		10.35		773.72		190	40	6.4	2.2	2.1	
MW-11	12/09/94		10.88		773.19		170	10	1.1	0.79	0.94	
MW-11	03/03/95		9.32		774.75		240	23	3.0	1.6	1.6	
MW-11	05/24/95		9.44		774.63		110	13	1.9	2.3	2.7	
MW-11	08/24/95		9.82		774.25		200	41	7.0	1.9	2.1	
MW-11	11/28/95		9.69		774.38		<0.50	9.0	2.4	0.56	<0.6	
MW-11	02/20/96		9.91		774.16		<50	13	0.7	0.54	<0.6	
MW-11	05/06/96		9.45		774.62		<50	14	1.2	0.89	1.7	
MW-11	07/15/96		9.44		774.63		220	69	17.0	2.3	4.2	
MW-11	10/15/96		10.41		773.66		<50	20	2.4	0.71	0.82	
MW-11	01/13/97		9.55		774.52		<50	110	16	1.8	2.9	
MW-11	04/14/97		10.32		773.75		<50	<0.3	<0.3	<0.3	<0.6	
MW-11	04/14/97		10.32		773.75		<50	10	0.67	<0.3	1.6	
MW-11	07/14/97		10.69		773.38		<50	3.9	<0.3	<0.3	<0.6	
MW-11	10/09/97		10.61		773.46		<50	30.3	1.1	0.5	<0.6	
MW-11	01/13/98		9.82		774.25		700	390	33.8	5.2	7.8	
MW-11	04/13/98		8.64		775.43		<50	2.0	<0.3	0.4	<0.6	
MW-11	07/06/98		6.64		777.43		<50	1.2	<0.3	<0.3	<0.6	
MW-11	10/12/98		10.25		773.82		<50	<0.3	<0.3	<0.3	<0.6	
MW-11	02/24/99		10.10		773.97		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	04/28/99		9.42		774.65		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	07/21/99		10.19		773.88		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	11/03/99		10.37		773.70		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	02/25/00		8.75		775.32		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	05/26/00		9.50		774.57		<500	<0.3	<0.3	<0.3	<0.6	
MW-11	08/24/00		10.31		773.76		68	6.2	1.2	1.1	1.1	
MW-11	11/07/00		10.59		773.48		<50	ND	0.5	<0.5	1.5	
MW-11	02/09/01											Well paved over
MW-11	08/07/01											Well paved over
MW-11	11/19/01											Well paved over
MW-11	03/04/02											Well paved over
MW-11	06/05/02											Well paved over
MW-11	09/04/02											Well paved over
MW-11	12/03/02											Well paved over
MW-11	02/18/03											Well paved over
MW-11	05/27/03											Well paved over
MW-11	05/30/03											Well paved over
MW-11	09/02/03											Well paved over
MW-11	12/01/03											Well paved over
MW-11	03/04/04											Well paved over
MW-11	06/02/04											Unable to locate

TABLE 2
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-11	09/02/04											Unable to locate
MW-11	12/02/04											Well destroyed
MW-12		**Top of well casing elevation (ft): 783.04**				**Screen Interval: 10.58 to 30.58 fbg**						
MW-12	10/09/91		11.12		771.92							
MW-12	06/16/92		10.49		772.55		<50	<0.5	<1	<2	<2	
MW-12	09/24/92		10.78		772.26		<50	<0.3	<0.3	<0.3	<0.6	
MW-12	11/16/92		11.24		771.80		<50	<0.3	<0.3	<0.3	<0.6	
MW-12	02/25/93		6.53		776.51		<50	<0.3	<0.3	<0.3	<0.6	
MW-12	06/15/93		10.34		772.70		<100	<0.5	<0.5	<0.5	<0.5	
MW-12	08/09/93		11.15		771.89		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	11/03/93		10.70		772.34		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	03/28/94		10.39		772.65		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	06/29/94		11.08		771.96		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	09/13/94		11.26		771.78		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	12/09/94		11.16		771.88							
MW-12	03/03/95		9.38		773.66		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	05/24/95		9.63		773.41		<100	<0.3	<0.3	<0.3	<0.6	
MW-12	08/24/95		10.27		772.77		<50	0.42	<0.3	<0.3	<0.6	
MW-12	11/28/95		10.78		772.26		<50	<0.3	<0.3	<0.3	<0.6	
MW-12	09/17/01		10.59		772.45							Well redeveloped
MW-12	09/20/01		10.46		772.58		1400	<0.5	<1	<1	<1	
MW-12	11/19/01		10.67		772.37		780	<0.5	<1	<1	<1	
MW-12	03/04/02		10.80		772.24		<50	<0.5	<1	<1	<1	
MW-12	06/05/02		10.82		772.22		91	<0.5	<1	<1	<1	
MW-12	09/04/02		10.13		772.91		1100	<0.5	<1	<1	<1	
MW-12	12/03/02		9.55		773.49		910	<0.50	<1.0	<1.0	<1.0	
MW-12	02/18/03		8.71		774.33		1700	<5.0	<10	<10	<10	
MW-12	05/27/03		9.74		773.30		360	<2.5	<5.0	<5.0	<5.0	
MW-12	05/30/03		9.74		773.30							
MW-12	09/02/03		10.03		773.01		<50	<0.50	<1.0	<1.0	<1.0	
MW-12	12/01/03		10.77		772.27		120	<0.50	<1.0	<1.0	<1.0	
MW-12	03/04/04		9.65		773.39		380	<1.0	<2.0	<2.0	<2.0	
MW-12	06/02/04		10.75		772.29		210	<5.0	<10	<10	<10	
MW-12	09/02/04		11.04		772.00		160	<0.50	<1.0	<1.0	<1.0	
MW-12	12/02/04		10.92		772.12		<50	<0.50	<1.0	<1.0	<1.0	
MW-12		**Top of well casing elevation (ft): 783.42**										
MW-12	03/03/05		7.13		776.29		320	<0.50	<1.0	<1.0	<1.0	
MW-12	06/02/05		9.72		773.70		<50	<0.50	<1.0	<1.0	<1.0	
MW-12	09/01/05		10.83		772.59		<50	<0.50	<1.0	<1.0	<1.0	
MW-12	12/02/05		10.91		772.51		<50	<0.50	<0.50	<0.50	<1.0	
MW-12	03/08/06		9.28		774.14		61	<0.50	<0.50	<0.50	<1.0	
MW-12	05/30/06		9.71		773.71		<50	<0.50	<0.50	<0.50	<1.0	
MW-12	09/01/06		10.80		772.62		82	0.70	<0.50	<0.50	<1.0	
MW-12	12/18/06		10.66	0.00	772.76	30.70	97	<0.50	<0.50	<0.50	<1.0	
MW-12	02/27/07		9.50	0.00	773.92	30.66	90	<0.50	<0.50	<0.50	<1.0	
MW-12	05/31/07		9.61	0.00	773.81	30.64	50	<0.50	<0.50	<0.50	<1.0	
MW-12	08/29/07		9.53	0.00	773.89	30.72	<50	<0.50	<0.50	<0.50	<1.0	
MW-12	11/30/07		8.85	0.00	774.57	30.72	<50	<0.50	<0.50	<0.50	<1.0	
MW-12	03/04/08		7.52	0.00	775.90	30.69	57	<0.50	<1.0	<1.0	<1.0	
MW-12	05/29/08		10.40	0.00	773.02	30.72	66	<0.50	<1.0	<1.0	<1.0	
MW-12		**Top of well casing elevation (ft): 786.21**										
MW-12	08/18/08		10.84	0.00	775.37	30.73	130	<0.50	<1.0	<1.0	<1.0	
MW-12	12/11/08		11.19	0.00	775.02	30.15	120	<0.50	<1.0	<1.0	<1.0	
MW-12	01/30/09		10.84	0.00	775.37	30.64	130	<0.50	<1.0	<1.0	<1.0	
MW-12	04/16/09		10.98	0.00	775.23	30.60	76	<0.50	<1.0	<1.0	<1.0	
MW-12	08/14/09		11.30	0.00	774.91	30.63	91	<0.50	<1.0	<1.0	<1.0	
MW-12	01/08/10		10.25	0.00	775.96	30.87	110	<0.50	<1.0	<1.0	<1.0	
MW-12	09/24/10		11.91	0.00	774.30	30.69	65	<0.50	<1.0	<1.0	<1.0	
MW-12	04/01/11		8.63	0.00	777.58	30.82	61	<0.50	<1.0	<1.0	<1.0	
MW-12	08/23/11		10.37	0.00	775.84	30.77						
MW-12	02/09/12	02/09/12	10.72	0.00	775.49	30.75	55	<1.0	<1.0	<1.0	<2.0	
MW-12	08/02/12	08/02/12	10.65	0.00	775.56	30.77						
MW-12	02/07/13	02/07/13	10.48	0.00	775.73	30.81	160	<2.0	<2.0	<2.0	<4.0	
MW-12	07/26/13		11.38	0.00	774.83	30.83						
MW-12	02/10/14	02/10/14	10.86	0.00	775.35	30.80	229	<1.0	<1.0	<1.0	<2.0	
MW-12	07/21/14		11.28	0.00	774.93	30.75						

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-12	02/05/15	02/05/15	9.11	0.00	777.10	30.74	49.9 J	<1.0	<1.0	<1.0	<2.0	
MW-13		**Top of well casing elevation (ft): 782.62**				**Screen Interval: 5.48 to 30.48 fbg**						
MW-13	08/09/93		11.47		771.15		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	11/03/93		10.83		771.79		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	03/28/94		10.64		771.98		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	06/29/94		11.30		771.32		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	09/13/94		11.55		771.07		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	12/09/94		11.31		771.31		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	03/03/95		9.49		773.13		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	05/24/95		9.74		772.88		<100	<0.3	<0.3	<0.3	<0.6	
MW-13	08/24/95		10.46		772.16		<50	<0.3	<0.3	<0.3	<0.6	
MW-13	11/28/95		11.07		771.55		<50	<0.3	<0.3	<0.3	<0.6	
MW-13	06/05/02		10.82		771.80		460	<0.5	<1	<1	<1	
MW-13	09/04/02		10.02		772.60		870	<0.5	<1	<1	<1	
MW-13	12/03/02		9.43		773.19		190	<0.50	<1.0	<1.0	1.5	
MW-13	02/18/03		8.56		774.06		580	<0.50	<1.0	<1.0	<1.0	
MW-13	05/27/03		9.67		772.95		280	<5.0	<10	<10	<10	
MW-13	05/30/03		9.65		772.97							
MW-13	09/02/03		9.69		772.93		<50	<1.0	<2.0	<2.0	<2.0	
MW-13	12/01/03		10.44		772.18		59	<0.50	<1.0	<1.0	<1.0	
MW-13	03/04/04		9.60		773.02		64	<0.50	<1.0	<1.0	<1.0	
MW-13	06/02/04		10.76		771.86		<50	<0.50	<1.0	<1.0	<1.0	
MW-13	09/02/04		10.93		771.69							
MW-13	12/02/04		10.80		771.82		<50	<1.0	<2.0	<2.0	<2.0	
MW-13		**Top of well casing elevation (ft): 782.79**										
MW-13	03/03/05		6.86		775.93		78	<0.50	<1.0	<1.0	<1.0	
MW-13	06/02/05		9.75		773.04		55	<0.50	<1.0	<1.0	<1.0	
MW-13	09/01/05		10.87		771.92		<50	<0.50	<1.0	<1.0	<1.0	
MW-13	12/02/05		10.82		771.97		<50	<0.50	<0.50	<0.50	<1.0	
MW-13	03/08/06		9.43		773.36		180	<0.50	<0.50	<0.50	<1.0	
MW-13	05/30/06		9.70		773.09		120	<1.0	<1.0	<1.0	<2.0	
MW-13	09/01/06		10.78		772.01		77	<0.50	<0.50	<0.50	<1.0	
MW-13	12/18/06		10.57	0.00	772.22	30.34	<50	0.54	<0.50	<0.50	<1.0	
MW-13	02/27/07		9.78	0.00	773.01	30.23	63	<0.50	<0.50	<0.50	<1.0	
MW-13	05/31/07		9.71	0.00	773.08	30.30	62	<0.50	<0.50	<0.50	<1.0	
MW-13	08/29/07		9.58	0.00	773.21	30.27	<50	<0.50	<0.50	<0.50	<1.0	
MW-13	11/30/07		9.09	0.00	773.70	30.30	75	<0.50	<0.50	<0.50	<1.0	
MW-13	03/04/08		8.19	0.00	774.60	30.16	130	<2.5	<5.0	<5.0	<5.0	
MW-13	05/29/08		10.24	0.00	772.55	30.23	52	<0.50	<1.0	<1.0	<1.0	
MW-13		**Top of well casing elevation (ft): 785.55**										
MW-13	08/18/08		10.84	0.00	774.71	30.21	59	<0.50	<1.0	<1.0	<1.0	
MW-13	12/11/08		11.36	0.00	774.19	30.07	<50	<0.50	<1.0	<1.0	<1.0	
MW-13	01/30/09		10.82	0.00	774.73	30.14	52	<0.50	<1.0	<1.0	<1.0	
MW-13	04/16/09		11.00	0.00	774.55	30.30	<50	<0.50	<1.0	<1.0	<1.0	
MW-13	08/14/09		11.40	0.00	774.15	30.23	<50	<0.50	<1.0	<1.0	<1.0	
MW-13	01/08/10		10.28	0.00	775.27	30.44	<50	<0.50	<1.0	<1.0	<1.0	
MW-13	09/24/10											Well inaccessible
MW-13	12/03/10		11.52	0.00	774.03	30.20	<50	<0.50	<1.0	<1.0	<1.0	
MW-13	04/01/11		8.92	0.00	776.63	30.34						Gauge Only
MW-13	08/23/11		10.56	0.00	774.99	30.51						
MW-13	02/09/12		10.86	0.00	774.69	30.36						
MW-13	08/02/12	08/02/12	10.84	0.00	774.71	30.31						
MW-13	02/07/13		10.56	0.00	774.99	30.33						
MW-13	07/26/13		11.42	0.00	774.13	30.33						
MW-13	02/10/14		10.85	0.00	774.70	30.30						
MW-13	07/21/14		11.31	0.00	774.24	30.32						
MW-13	02/05/15		9.31	0.00	776.24	30.32						Gauge Only
MW-14		**Top of well casing elevation (ft): 782.11**				**Screen Interval: 5.12 to 30.12 fbg**						
MW-14	08/09/93		11.42		770.69		2200	270	100	180	290	
MW-14	11/03/93		10.21		771.90		2100	450	120	270	210	
MW-14	03/28/94		10.14		771.97		1900	330	100	260	220	
MW-14	06/29/94		10.64		771.47		2200	230	96	210	180	
MW-14	09/13/94		10.83		771.28		2000	200	120	150	140	
MW-14	12/09/94		10.68		771.43		1800	200	86	110	94	
MW-14	03/03/95		8.87		773.24		760	110	27	59	39	

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-14	05/24/95		9.11		773.00		820	69	32	110	76	
MW-14	08/24/95		9.81		772.30		1100	120	59	63	55	
MW-14	11/28/95		10.43		771.68		320	41	1.9	15	11	
MW-14	06/05/02		10.10		772.01		2000	200	<25	37	36	
MW-14	09/04/02		9.33		772.78		8200	910	83	200	100	
MW-14	12/03/02		8.86		773.25		2000	360	50	60	43	
MW-14	02/18/03		7.41		774.70		870	130	18	33	26	
MW-14	05/27/03		9.14		772.97		660	63	12	42	28	
MW-14	05/30/03		9.13		772.98							
MW-14	09/02/03		9.20		772.91		530	110	7.9	36	24	
MW-14	12/01/03		9.67		772.44		600	91	11	26	21	
MW-14	03/04/04		9.06		773.05		470	32	3.7	16	12	
MW-14	06/02/04		10.05		772.06		1100	220	9.8	61	63	
MW-14	09/02/04		10.33		771.78		640	62	3.2	17	14	
MW-14	12/02/04		10.24		771.87		350	47	3.1	20	15	
MW-14		**Top of well casing elevation (ft): 782.32**										
MW-14	03/03/05		6.56		775.76		520	100	5.3	29	20	
MW-14	06/02/05		9.30		773.02		190	3.1	<1.0	14	7.8	
MW-14	09/01/05		10.27		772.05		120	8.4	<1.0	3.1	2.8	
MW-14	12/02/05		10.39		771.93		230	12	2.9	5.8	5.4	
MW-14	03/08/06		8.98		773.34		120	4.5	<1.0	4.8	2.4	
MW-14	05/30/06		9.14		773.18		250	<5.0	<5.0	<5.0	<10	
MW-14	09/01/06		10.14		772.18		510	24	<2.5	4.4	8.2	
MW-14	12/18/06		10.01	0.00	772.31	30.03	700	8.7	<5.0	<5.0	<10	
MW-14	02/27/07		9.32	0.00	773.00	30.02	570	27	10	17	20	
MW-14	05/31/07		9.30	0.00	773.02	30.04	<50	<0.50	<0.50	<0.50	<1.0	
MW-14	08/29/07		9.09	0.00	773.23	30.15	140	<0.50	<0.50	2.4	1.5	
MW-14	11/30/07		8.77	0.00	773.55	30.11	63	<0.50	<0.50	<0.50	<1.0	
MW-14	03/04/08		8.03	0.00	774.29	30.04	190	3.2	<1.0	<1.0	<1.0	
MW-14	03/04/08						190	3.7	<1.0	<1.0	<1.0	
MW-14	05/29/08		9.80	0.00	772.52	29.99	99	6.9	<1.0	<1.0	<1.0	
MW-14	05/29/08						110	5.8	<1.0	<1.0	<1.0	
MW-14		**Top of well casing elevation (ft): 785.08**										
MW-14	08/18/08		10.20	0.00	774.88	30.00	78	0.74	<1.0	<1.0	<1.0	
MW-14	08/18/08						400	18	<1.0	3.1	3	
MW-14	12/11/08		11.11	0.00	773.97	29.61	1200	100	1.3	1.2	<1.0	
MW-14	12/11/08		11.11	0.00	773.97	29.61	1300	110	1.4	1.0	1.8	
MW-14	01/30/09		10.17	0.00	774.91	29.97	790	10	1.8	2.0	3.3	
MW-14	01/30/09		10.17	0.00	774.91	29.97	790	9.7	1.7	1.9	3.3	
MW-14	04/16/09		10.40	0.00	774.68	30.06	290	2.5	<1.0	<1.0	<1.0	
MW-14	08/14/09		10.61	0.00	774.47	30.01	400	5.1	<1.0	<1.0	<1.0	
MW-14	01/08/10		10.78	0.00	774.30	30.30	290	3.5	<1.0	1.1	2.6	
MW-14	09/24/10											Well inaccessible
MW-14	12/03/10		11.02	0.00	774.06	30.23	640	79	1.6	3.2	3.9	
MW-14	04/01/11		8.34	0.00	776.74	30.13						Gauge Only
MW-14	08/23/11	08/23/11	9.86	0.00	775.22	30.11	939	55.3	1	2.5	5.7	
MW-14	02/09/12		10.18	0.00	774.90	29.11						
MW-14	08/02/12	08/02/12	10.14	0.00	774.94	30.07	695	51.9	0.61J	1.7	2.7	
MW-14	02/07/13		10.01	0.00	775.07	30.10						
MW-14	07/26/13	07/26/13	10.74	0.00	774.34	30.10	934	108	6.9	30.5	8.9	
MW-14	02/10/14		10.17	0.00	774.91	30.10						
MW-14	07/21/14	07/21/14	10.61	0.00	774.47	30.15	809	33.1	1.5J	3.9	4.9	
MW-14	02/05/15		8.96	0.00	776.12	30.11						Gauge Only
MW-15		**Top of well casing elevation (ft): 780.84**				**Screen Interval: 4.87 to 29.87 fbg**						
MW-15	08/09/93		9.62		771.22		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	11/03/93		9.37		771.47		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	03/28/94		9.38		771.46		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	06/29/94		9.63		771.21		<100	4.3	1.40	2.8	3.5	
MW-15	09/13/94		9.72		771.12		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	12/09/94		9.58		771.26		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	03/03/95		7.91		772.93		<100	0.64	<0.3	<0.3	<0.6	
MW-15	05/24/95		8.19		772.65		<100	<0.3	<0.3	<0.3	<0.6	
MW-15	08/24/95		8.94		771.90		<50	<0.3	0.50	0.35	0.91	
MW-15	11/28/95		9.28		771.56		<50	<0.3	<0.3	<0.3	<0.6	
MW-15	06/05/02											Paved over
MW-15	09/04/02											Paved over

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-15	12/03/02											Paved over
MW-15	02/18/03											Paved over
MW-15	05/27/03											Paved over
MW-15	05/30/03		8.30		772.54		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	09/02/03		8.15		772.69		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	12/01/03		8.80		772.04		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	03/04/04		8.25		772.59		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	06/02/04		9.29		771.55		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	09/02/04		9.19		771.65							
MW-15	12/02/04		9.04		771.80							
MW-15		**Top of well casing elevation (ft): 780.84**										
MW-15	03/03/05		6.05		774.79							
MW-15	06/02/05		8.13		772.71		<50	<0.50	<1.0	<1.0	<1.0	
MW-15	09/01/05		9.17		771.67							
MW-15	12/02/05		8.95		771.89							
MW-15	03/08/06		8.03		772.81							
MW-15	05/30/06		8.12		772.72		<50	<0.50	<0.50	<0.50	<1.0	
MW-15	09/01/06		8.77		772.07							
MW-15	12/18/06		8.53	0.00	772.31	29.67	<50	<0.50	<0.50	<0.50	<1.0	
MW-15	02/27/07		8.24	0.00	772.60	29.65						
MW-15	05/31/07		8.11	0.00	772.73	29.66	<50	<0.50	<0.50	<0.50	<1.0	
MW-15	08/29/07		8.80	0.00	772.04	29.61						
MW-15	11/30/07		7.98	0.00	772.86	29.68						
MW-15	03/04/08		7.63	0.00	773.21	29.69						
MW-15	05/29/08		8.61	0.00	772.23	29.65	<50	<0.50	<1.0	<1.0	<1.0	
MW-15		**Top of well casing elevation (ft): 783.60**										
MW-15	08/18/08		9.06	0.00	774.54	29.59						
MW-15	12/11/08		9.31	0.00	774.29	29.35						
MW-15	01/30/09		9.04	0.00	774.56	29.57						
MW-15	04/16/09		9.00	0.00	774.60	29.69	<50	<0.50	<1.0	<1.0	<1.0	
MW-15	08/14/09		9.30	0.00	774.30	29.61	<50	<0.50	<1.0	<1.0	<1.0	
MW-15	09/24/10											Well inaccessible
MW-15	12/03/10		9.21	0.00	774.39	29.60	<50	<0.50	<1.0	<1.0	<1.0	
MW-15	04/01/11		6.75	0.00	776.85	29.73						Gauge Only
MW-15	08/23/11	08/23/11	8.01	0.00	775.59	29.70	<50	<1.0	<1.0	<1.0	<2.0	
MW-15	02/09/12		8.22	0.00	775.38	29.70						
MW-15	08/02/12	08/02/12	8.11	0.00	775.49	29.68	<50	<1.0	<1.0	<1.0	<2.0	
MW-15	02/07/13		8.54	0.00	775.06	29.70						
MW-15	07/26/13	07/26/13	9.08	0.00	774.52	29.72	<50	<1.0	<1.0	<1.0	<2.0	
MW-15	02/10/14		8.52	0.00	775.08	29.66						
MW-15	07/21/14	07/21/14	8.96	0.00	774.64	29.66	<50	<1.0	<1.0	<1.0	<2.0	
MW-15	02/05/15		7.93	0.00	775.67	29.63						Gauge Only
MW-16		**Top of well casing elevation (ft): 783.24**				**Screen Interval: 5 to 20 fbg**						
MW-16	03/03/05		7.30		775.94		160	<0.50	<1.0	<1.0	<1.0	
MW-16	06/02/05		10.17		773.07		220	<0.50	<1.0	<1.0	<1.0	
MW-16	09/01/05		11.32		771.92							Unable to sample
MW-16	12/02/05		11.35		771.89		<500	<5.0	<5.0	<5.0	<10	
MW-16	03/08/06		9.70		773.54		170	<0.50	<0.50	<0.50	<1.0	
MW-16	05/30/06		10.17		773.07		120	<0.50	<0.50	<0.50	<1.0	
MW-16	09/01/06		11.28		771.96		280	<2.0	<2.0	<2.0	<4.0	
MW-16	12/18/06		11.18	0.00	772.06	19.97	260	0.52	<0.50	<0.50	<1.0	
MW-16	02/27/07											
MW-16	05/31/07											Unable to access
MW-16	08/29/07		9.98	0.00	773.26	19.94	<50	<0.50	<0.50	<0.50	<1.0	
MW-16	11/30/07		9.37	0.00	773.87	20.00	<50	<0.50	<0.50	<0.50	<1.0	
MW-16	03/04/08		8.27	0.00	774.97	19.88	<50	<0.50	<1.0	<1.0	<1.0	
MW-16	05/29/08		10.79	0.00	772.45	19.98	110	<0.50	<1.0	<1.0	<1.0	
MW-16		**Top of well casing elevation (ft): 785.97**										
MW-16	08/18/08		11.34	0.00	774.63	19.99	270	<0.50	<1.0	<1.0	<1.0	
MW-16	12/11/08		11.84	0.00	774.13	19.86	290	<0.50	<1.0	<1.0	<1.0	
MW-16	01/30/09		11.19	0.00	774.78	19.92	230	<0.50	<1.0	<1.0	<1.0	
MW-16	04/16/09		11.45	0.00	774.52	19.98	210	<0.50	<1.0	<1.0	<1.0	
MW-16	08/14/09		11.79	0.00	774.18	19.95	210	<0.50	<1.0	<1.0	<1.0	
MW-16	01/08/10		11.38	0.00	774.59	19.96	290	<0.50	<1.0	<1.0	<1.0	
MW-16	09/24/10		11.73	0.00	774.24	19.93	180	<0.50	<1.0	<1.0	<1.0	
MW-16	04/01/11		9.25	0.00	776.72	20.07						Gauge Only

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-16	08/23/11		11.02	0.00	774.95	20.07						
MW-16	02/09/12		11.28	0.00	774.69	20.07						
MW-16	08/02/12	08/02/12	11.32	0.00	774.65	20.05						
MW-16	02/07/13		11.01	0.00	774.96	20.08						
MW-16	07/26/13		11.91	0.00	774.06	20.09						
MW-16	02/10/14		11.33	0.00	774.64	20.06						
MW-16	07/21/14		11.84	0.00	774.13	20.07						
MW-16	02/05/15		9.65	0.00	776.32	20.07						Gauge Only
MW-17		**Top of well casing elevation (ft): 781.91**				**Screen Interval: 5 to 20 fbg**						
MW-17	03/03/05		6.43		775.48		450	<0.50	<1.0	<1.0	<1.0	
MW-17	06/02/05		9.26		772.65		740	12	<1.0	<1.0	<1.0	
MW-17	09/01/05		10.33		771.58		710	<0.50	<1.0	<1.0	<1.0	
MW-17	12/02/05		10.36		771.55		420	<0.50	<0.50	<0.50	<1.0	
MW-17	03/08/06		8.95		772.96		400	<0.50	<0.50	<0.50	<1.0	
MW-17	05/30/06		9.12		772.79		280	<0.50	<0.50	<0.50	<1.0	
MW-17	09/01/06		10.17		771.74		390	<0.50	<0.50	<0.50	<1.0	
MW-17	12/18/06		10.22	0.00	771.69	19.41	400	3.2	<0.50	24	<1.0	
MW-17	02/27/07		9.36	0.00	772.55	19.34	300	0.62	<0.50	<0.50	<1.0	
MW-17	05/31/07		9.35	0.00	772.56	18.35	310	<0.50	<0.50	<0.50	<1.0	
MW-17	08/29/07		9.08	0.00	772.83	18.26	170	<0.50	<0.50	<0.50	<1.0	
MW-17	11/30/07		8.85	0.00	773.06	18.17	130	<0.50	<0.50	<0.50	<1.0	
MW-17	03/04/08		8.18	0.00	773.73	18.20	210	<0.50	<1.0	<1.0	<1.0	
MW-17	05/29/08		9.78	0.00	772.13	17.92	120	<0.50	<1.0	<1.0	<1.0	
MW-17		**Top of well casing elevation (ft): 784.68**										
MW-17	08/18/08		10.35	0.00	774.33	17.91	230	<0.50	<1.0	<1.0	<1.0	
MW-17	12/11/08		11.14	0.00	773.54	17.26	270	8.8	<1.0	2.8	<1.0	
MW-17	01/30/09		10.27	0.00	774.41	17.54	350	<0.50	<1.0	<1.0	<1.0	
MW-17	04/16/09		10.42	0.00	774.26	17.73	270	<0.50	<1.0	<1.0	<1.0	
MW-17	08/14/09		10.96	0.00	773.72	17.68	190	<0.50	<1.0	<1.0	<1.0	
MW-17	01/08/10		10.90	0.00	773.78	18.20	270	<0.50	<1.0	<1.0	<1.0	
MW-17	09/24/10											Well inaccessible
MW-17	12/03/10		11.00	0.00	773.68	17.92	1500	40	2.8	250	2.5	
MW-17	04/01/11		8.40	0.00	776.28	17.85	240	0.98	<1.0	<1.0	<1.0	
MW-17	08/23/11	08/23/11	10.08	0.00	774.60	16.03	733	152	2.6	16.3	40.4	
MW-17	02/09/12	02/09/12	10.35	0.00	774.33	16.16	428	12.7	0.23 J	0.23 J	<2.0	
MW-17	08/02/12	08/02/12	10.32	0.00	774.36	16.44	612	113	1.2	2	1.4	
MW-17	02/07/13	02/07/13	10.16	0.00	774.52	16.67	536	158	1.5J	1.4	<4.0	
MW-17	07/26/13	07/26/13	10.97	0.00	773.71	16.80	109	0.23J	<1.0	<1.0	<2.0	
MW-17	02/10/14	02/10/14	10.41	0.00	774.27	16.80	769	37.1	1.1	1.2	0.62J	
MW-17	07/21/14	07/21/14	10.87	0.00	773.81	17.15	768	59.9	0.88J	2.4	6.8	
MW-17	02/05/15	02/05/15	8.95	0.00	775.73	17.27	96.1	0.41 J	<1.0	<1.0	<2.0	
MW-18		**Top of well casing elevation (ft): 783.33**				**Screen Interval: 5 to 20 fbg**						
MW-18	03/03/05		7.04		776.29		100000	24000	14000	3000	13300	
MW-18	06/02/05		9.00		774.33		77000	28000	8600	2700	8600	
MW-18	09/01/05		9.83		773.50		73000	29000	11000	3300	9500	
MW-18	12/02/05		9.72		773.61		57000	29000	7900	3300	7800	
MW-18	03/08/06		8.87		774.46		90000	28000	6000	3000	5900	
MW-18	05/30/06		9.01		774.32		62000	16000	5600	2400	5500	
MW-18	09/01/06		9.53		773.80		84000	25000	7100	2900	6100	
MW-18	12/18/06		9.51	0.00	773.82	19.94	50000	17000	5000	2600	6000	
MW-18	02/27/07		8.80	0.00	774.53	19.84	57000	20000	6200	2400	6200	
MW-18	05/31/07		8.91	0.00	774.42	19.71	61000	25000	5700	2200	5300	
MW-18	08/29/07		8.89	0.00	774.44	19.89	60000	23000	6900	2300	6500	
MW-18	11/30/07		8.18	0.00	775.15	19.96	61000	24000	5200	2300	5500	
MW-18	03/04/08		8.12	0.00	775.21	19.89	68000	26000	5100	2000	3800	
MW-18	05/29/08		9.12	0.00	774.21	19.74	86000	28000	4100	1600	3900	
MW-18		**Top of well casing elevation (ft): 786.07**				**Screen Interval: 5 to 20 fbg**						
MW-18	08/18/08		9.26	0.00	776.81	19.90	68000	19000	2400	1300	2340	
MW-18	12/11/08		9.60	0.00	776.47	19.91	81000	20000	5000	1800	5600	
MW-18	01/30/09		9.33	0.00	776.74	19.89	73000	19000	4300	1900	5000	
MW-18	04/16/09		9.51	0.00	776.56	19.92	64000	14000	3200	1600	3100	
MW-18	08/14/09		9.83	0.00	776.24	19.83	56000	17000	2600	1700	4300	
MW-18	01/08/10		9.49	0.00	776.58	19.90	68000	16000	3000	1700	3900	
MW-18	09/24/10											Well inaccessible
MW-18	12/03/10		9.82	0.00	776.25	19.92	32000	9600	1600	1200	2800	

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-18	04/01/11		7.59	0.00	778.48	20.03	54000	20000	3500	1600	3800	
MW-18	08/23/11	08/23/11	9.08	0.00	776.99	20.02	42700	10100	2480	1050	3560	
MW-18	02/09/12	02/09/12	9.44	0.00	776.63	20.03	38800	7090	3810	981	5920	
MW-18	08/02/12	08/02/12	6.55	0.00	779.52	20.01	174	2.9	2.4	1	36.4	
MW-18	02/07/13	02/07/13	9.11	0.00	776.96	20.02	4060	314	41.1	118	757	
MW-18	07/26/13	07/26/13	9.37	0.00	776.70	20.03	3610	1120	21.4	85.0	174	
MW-18	02/10/14	02/10/14	8.38	0.00	777.69	20.03	4710	656	50.1	64.5	291	
MW-18	07/21/14	07/21/14	9.55	0.00	776.52	20.04	1950	257	28.3	52.7	122	
MW-18	02/05/15	02/05/15	8.62	0.00	777.45	20.02	6100 J	2370	61.6	129	278	
MW-19		**Top of well casing elevation (ft): 783.40**				**Screen Interval: 5 to 20 fbg**						
MW-19	03/17/09		9.46	0.00		19.20						TOC Unknown
MW-19	03/23/09		9.71	0.00	773.69	20.23	140	<0.50	<1.0	<1.0	<1.0	
MW-19	04/16/09		9.92	0.00	773.48	20.24	64	<0.50	<1.0	<1.0	<1.0	
MW-19	08/14/09		10.44	0.00	772.96	20.21	55	<0.50	<1.0	<1.0	<1.0	
MW-19	11/12/09		10.25	0.00	773.15	19.84	65	<0.50	<1.0	<1.0	<1.0	
MW-19	01/08/10		9.28	0.00	774.12	20.17	75	0.92	<1.0	<1.0	<1.0	
MW-19	06/02/10		9.28	0.00	774.12	20.22	84	<0.50	<1.0	<1.0	<1.0	
MW-19	09/24/10		10.31	0.00	773.09	19.74	110	<0.50	<1.0	<1.0	<1.0	
MW-19	04/01/11		7.81	0.00	775.59	19.85	270	2.9	<1.0	<1.0	<1.0	
MW-19	08/23/11	08/23/11	9.40	0.00	774.00	19.88	402	0.46 J	<1.0	<1.0	<2.0	
MW-19	02/09/12	02/09/12	9.88	0.00	773.52	19.90	307	0.22 J	<1.0	<1.0	<2.0	
MW-19	08/02/12	08/02/12	9.84	0.00	773.56	19.89	200	<1.0	<1.0	<1.0	<2.0	
MW-19	02/07/13	02/07/13	9.64	0.00	773.76	19.87	207	<1.0	<1.0	<1.0	<2.0	
MW-19	07/26/13	07/26/13	10.50	0.00	772.90	19.89	74.2	0.30J	0.21J	<1.0	<2.0	
MW-19	02/10/14	02/10/14	9.98	0.00	773.42	20.34	50.6	<1.0	<1.0	<1.0	<2.0	
MW-19	07/21/14	07/21/14	10.45	0.00	772.95	20.36	45.6J	0.74J	<1.0	<1.0	<2.0	
MW-19	02/05/15	02/05/15	8.00	0.00	775.40	20.34	92.3	0.25 J	<1.0	<1.0	<2.0	
MW-20		**Top of well casing elevation (ft): 783.75**				**Screen Interval: 5 to 20 fbg**						
MW-20	03/17/09		9.53	0.00		19.09						TOC Unknown
MW-20	03/23/09		9.54	0.00	774.21	20.05	100000	19000	9000	3200	12000	
MW-20	04/16/09		9.82	0.00	773.93	20.24	120000	16000	8900	3300	12000	
MW-20	08/14/09		10.29	0.00	773.46	20.23	93000	19000	9600	2900	9600	
MW-20	11/12/09		10.05	0.00	773.70	20.24	82000	19000	9800	2200	8800	
MW-20	01/08/10		10.21	0.00	773.54	20.59	64000	11000	5800	1500	5700	
MW-20	06/02/10		10.00	0.00	773.75	20.12	46000	10000	4900	1500	5300	
MW-20	09/24/10		11.11	0.00	772.64	19.82	1700	390	2.7	120	10	
MW-20	04/01/11		7.52	0.00	776.23	20.25	33000	15000	1400	1600	2000	
MW-20	08/23/11	08/23/11	9.16	0.00	774.59	20.35	68400	19300	3580	2370	3700	
MW-20	02/09/12	02/09/12	9.45	0.00	774.30	20.36	61400	16600	4710	2330	4920	
MW-20	08/02/12	08/02/12	9.39	0.00	774.36	20.34	48300	10900	3390	1880	4530	
MW-20	02/07/13	02/07/13	9.51	0.00	774.24	20.34	76400	16300	5440	2690	6720	
MW-20	07/26/13	07/26/13	10.16	0.00	773.59	20.36	91200	17600	7880	3530	9900	
MW-20	02/10/14	02/10/14	9.63	0.00	774.12	20.33	91200	15400	6790	2930	8240	
MW-20	07/21/14	07/21/14	10.00	0.00	773.75	20.36	49200	8900	3290	1390	3990	
MW-20	02/05/15	02/05/15	8.44	0.00	775.31	20.35	81900	15500	5090	2470	7030	
MW-21		**Top of well casing elevation (ft): 782.92**				**Screen Interval: 5 to 20 fbg**						
MW-21	12/03/10		12.00	0.00	770.92	20.00	400	<0.50	<1.0	<1.0	<1.0	
MW-21	04/01/11		9.44	0.00	773.48	20.05	<50	<0.50	<1.0	<1.0	<1.0	
MW-21	08/23/11	08/23/11	11.59	0.00	771.33	20.03	128	3.9	<1.0	<1.0	<2.0	
MW-21	02/09/12	02/09/12	11.83	0.00	771.09	20.14	212	4.6	<1.0	<1.0	<2.0	
MW-21	08/02/12	08/02/12	11.40	0.00	771.52	20.12	108	0.91J	<1.0	<1.0	<2.0	
MW-21	02/07/13		11.52	0.00	771.40	20.12	33.3J	0.29J	<1.0	<1.0	<2.0	
MW-21	07/26/13	07/26/13	12.16	0.00	770.76	20.15	127	0.92J	<1.0	<1.0	<2.0	
MW-21	02/10/14	02/10/14	11.63	0.00	771.29	20.13	160	0.84J	<1.0	<1.0	<2.0	
MW-21	07/21/14	07/21/14	12.00	0.00	770.92	20.15	178	2.6	<1.0	<1.0	<2.0	
MW-21	02/05/15	02/05/15	9.26	0.00	773.66	20.12	<50	<1.0	<1.0	<1.0	<2.0	
MW-22		**Top of well casing elevation (ft): 783.07**				**Screen Interval: 5 to 20 fbg**						
MW-22	12/03/10		9.68	0.00	773.39	19.91	<50	<0.50	<1.0	<1.0	<1.0	
MW-22	04/01/11		7.64	0.00	775.43	20.00	<50	<0.50	<1.0	<1.0	<1.0	
MW-22	08/23/11		9.18	0.00	773.89	20.06						
MW-22	02/09/12	02/09/12	9.41	0.00	773.66	20.06	<50	<1.0	<1.0	<1.0	<2.0	
MW-22	08/02/12	08/02/12	9.37	0.00	773.70	20.04						
MW-22	02/07/13	02/07/13	9.83	0.00	773.24	20.04	<50	<1.0	<1.0	<1.0	<2.0	

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WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
MW-22	07/26/13		10.42	0.00	772.65	20.07						
MW-22	02/10/14	02/10/14	9.77	0.00	773.30	20.04	<50	<1.0	<1.0	<1.0	<2.0	
MW-22	07/21/14		10.09	0.00	772.98	20.08						
MW-22	02/05/15	02/05/15	8.88	0.00	774.19	20.04	<50	<1.0	<1.0	<1.0	<2.0	
MW-23		**Top of well casing elevation (ft): 783.16**				**Screen Interval: 5 to 20 fbg**						
MW-23	12/03/10		8.06	0.00	775.10	19.41	<50	<0.50	<1.0	<1.0	<1.0	
MW-23	04/01/11		6.58	0.00	776.58	19.43						Gauge Only
MW-23	08/23/11		7.82	0.00	775.34	19.44						
MW-23	02/09/12		7.94	0.00	775.22	19.45						
MW-23	08/02/12	08/02/12	8.18	0.00	774.98	19.43						
MW-23	02/07/13		9.00	0.00	774.16	19.44						
MW-23	07/26/13		9.47	0.00	773.69	19.46						
MW-23	02/10/14		8.77	0.00	774.39	19.44						
MW-23	07/21/14		9.16	0.00	774.00	19.46						
MW-23	02/05/15		8.34	0.00	774.82	19.44						Gauge Only
MW-24		**Top of well casing elevation (ft): 784.59**				**Screen Interval: 5 to 20 fbg**						
MW-24	12/03/10		9.61	0.00	774.98	20.03	4700	730	130	250	600	
MW-24	04/01/11		7.55	0.00	777.04	20.13	12000	2200	210	1100	280	
MW-24	08/23/11	08/23/11	9.01	0.00	775.58	20.10	4520	1140	<20	480	49.2	
MW-24	02/09/12	02/09/12	9.32	0.00	775.27	20.11	2230	694	<20	143	18.6 J	
MW-24	08/02/12	08/02/12	9.31	0.00	775.28	20.10	5550	1400	8.4J	197	318	
MW-24	02/07/13	02/07/13	9.41	0.00	775.18	20.09	6460	1530	14.2J	114	338	
MW-24	07/26/13	07/26/13	10.02	0.00	774.57	20.11	4290	966	12.2J	59.8	112	
MW-24	02/10/14	02/10/14	9.39	0.00	775.20	20.10	1620	202	5.0J	10.0J	14.1J	
MW-24	07/21/14	07/21/14	8.93	0.00	775.66	20.12	5480	757	15.9	113	516	
MW-24	02/05/15	02/05/15	8.46	0.00	776.13	20.11	5490	835	38.3	68.8	52.6	
MW-25		**Top of well casing elevation (ft): UNKNOWN**				**Screen Interval: 5 to 21 fbg**						
MW-25	08/23/11	08/23/11	9.46	0.00		20.08	<50	<1.0	<1.0	<1.0	<2.0	
MW-25	02/09/12	02/09/12	9.65	0.00		20.07	<50	<1.0	<1.0	<1.0	<2.0	
MW-25	08/02/12	08/02/12	9.71	0.00		20.06	<50	<1.0	<1.0	<1.0	<2.0	
MW-25	02/07/13	02/07/13	9.68	0.00		20.09	<50	<1.0	<1.0	<1.0	<2.0	
MW-25	07/26/13	07/26/13	9.91	0.00		20.08	<50	<1.0	<1.0	<1.0	<2.0	
MW-25	02/10/14	02/10/14	9.00	0.00		20.07	76.0	0.28J	<1.0	<1.0	<2.0	
MW-25	07/21/14	07/21/14	9.98	0.00		20.08	54.7	<1.0	<1.0	<1.0	<2.0	
MW-25	02/05/15	02/05/15	9.26	0.00		20.06	<50	<1.0	<1.0	<1.0	<2.0	
OW-1A		**Top of well casing elevation (ft): 783.97**				**Screen Interval: 13 to 15 fbg**						
OW-1A	06/02/06		9.79									
OW-1A	06/08/06		9.66		774.31		47000	25000	3700	2900	3900	
OW-1A	09/01/06		10.34		773.63		56000	27000	560	3400	2000	
OW-1A	12/18/06		10.28	0.00	773.69	15.01	19000	6200	75	2100	190	
OW-1A	02/27/07		9.59	0.00	774.38	15.02	45000	26000	1700	3300	1800	
OW-1A	05/31/07		9.63	0.00	774.34	15.07	47000	35000	6300	3400	5100	
OW-1A	08/29/07		9.35	0.00	774.62	15.02	65000	28000	6300	3300	5700	
OW-1A	11/30/07		10.05	0.00	773.92	15.00	48000	26000	7800	3400	5600	
OW-1A	03/04/08		8.35	0.00	775.62	15.00	78000	32000	6900	3100	6100	
OW-1A	05/29/08		9.92	0.00	774.05	15.02	83000	29000	1900	2600	3040	
OW-1A		**Top of well casing elevation (ft): 786.70**										
OW-1A	08/18/08		10.13	0.00	776.57	15.01	46000	14000	340	2100	1300	
OW-1A	12/11/08		10.39	0.00	776.31	15.00	27000	9000	<200	1200	220	
OW-1A	01/30/09		10.37	0.00	776.33	15.02	30000	9800	<100	1900	430	
OW-1A	04/16/09		10.30	0.00	776.40	15.50	33000	10000	<100	1700	380	
OW-1A	08/14/09		11.00	0.00	775.70	15.00	19000	4600	<50	950	110	
OW-1A	01/08/10		10.17	0.00	776.53	15.02	22000	6900	83	930	200	
OW-1A	09/24/10											Well inaccessible
OW-1A	12/03/10		11.00	0.00	775.70	15.14	11000	3000	84	680	190	
OW-1A	04/01/11											Abandoned
OW-1A	08/23/11											Well missing
OW-1B		**Top of well casing elevation (ft): 784.03**				**Screen Interval: 19 to 21 fbg**						
OW-1B	06/02/06		9.80									
OW-1B	06/08/06		9.78		774.25		930	2.1	<0.50	14	<1.0	
OW-1B	09/01/06		10.35		773.68		400	1.7	<0.50	0.50	<1.0	
OW-1B	12/18/06		10.31	0.00	773.72	20.82	670	220	1.1	24	2.2	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
OW-1B	02/27/07		9.50	0.00	774.53	20.79	300	19	<0.50	3.9	<1.0	
OW-1B	05/31/07		9.67	0.00	774.36	20.81	180	10	<0.50	0.75	<1.0	
OW-1B	08/29/07		9.42	0.00	774.61	20.79	120	10	<0.50	<0.50	<1.0	
OW-1B	11/30/07		8.84	0.00	775.19	20.79	91	7.9	<0.50	<0.50	<1.0	
OW-1B	03/04/08		8.38	0.00	775.65	20.76	350	12	<5.0	<5.0	<5.0	
OW-1B	05/29/08		9.90	0.00	774.13	20.78	130	1.3	<1.0	<1.0	<1.0	
OW-1B		**Top of well casing elevation (ft): 786.76**										
OW-1B	08/18/08		10.25	0.00	776.51	20.81	99	9.1	<1.0	<1.0	<1.0	
OW-1B	12/11/08		10.37	0.00	776.39	20.75	240	2.9	<1.0	<1.0	<1.0	
OW-1B	01/30/09		10.42	0.00	776.34	20.80	410	5.7	<1.0	<1.0	<1.0	
OW-1B	04/16/09		10.47	0.00	776.29	20.80	330	0.62	<1.0	<1.0	<1.0	
OW-1B	08/14/09		10.85	0.00	775.91	20.73	150	<0.50	<1.0	<1.0	<1.0	
OW-1B	01/08/10		10.32	0.00	776.44	20.80	220	3.4	<1.0	<1.0	<1.0	
OW-1B	09/24/10											Well inaccessible
OW-1B	12/03/10		10.86	0.00	775.90	20.42	70	<0.50	<1.0	<1.0	<1.0	
OW-1B	04/01/11											Abandoned
OW-1B	08/23/11											Well missing
OW-2A		**Top of well casing elevation (ft): 784.20**				**Screen Interval: 13 to 15 fbg**						
OW-2A	06/02/06		10.00									
OW-2A	06/08/06		9.90		774.30		92000	16000	6600	4800	19000	
OW-2A	09/01/06		10.49		773.71		87000	18000	5100	4700	15000	
OW-2A	12/18/06		10.44	0.00	773.76	15.01	54000	14000	4000	4300	11000	
OW-2A	02/27/07		9.55	0.00	774.65	15.07	57000	14000	4800	4000	11000	
OW-2A	05/31/07		9.58	0.00	774.62	15.07	50000	14000	3800	3700	15000	
OW-2A	08/29/07		9.49	0.00	774.71	15.01	57000	14000	1300	3600	12000	
OW-2A	11/30/07		9.10	0.00	775.10	15.00	42000	12000	1700	3100	9600	
OW-2A	03/04/08		8.43	0.00	775.77	15.02	65000	16000	2600	3500	10000	
OW-2A	05/29/08		10.00	0.00	774.20	15.02	100000	13000	2100	3500	8800	
OW-2A		**Top of well casing elevation (ft): 786.93**										
OW-2A	08/18/08		10.17	0.00	776.76	15.00	55000	11000	1500	2200	5300	
OW-2A	12/11/08		10.60	0.00	776.33	15.00	74000	16000	2400	3800	12700	
OW-2A	01/30/09		10.53	0.00	776.40	15.02	89000	17000	3000	4200	12000	
OW-2A	04/16/09		10.75	0.00	776.18	15.06	78000	14000	2300	2800	7700	
OW-2A	08/14/09		11.00	0.00	775.93	15.00	81000	17000	2000	3200	7600	
OW-2A	01/08/10		10.42	0.00	776.51	15.00	83000	17000	1600	2900	6300	
OW-2A	09/24/10											Well inaccessible
OW-2A	12/03/10		9.94	0.00	776.99	15.15	51000	14000	1100	2600	4900	
OW-2A	04/01/11											Abandoned
OW-2A	08/23/11											Well missing
OW-2B		**Top of well casing elevation (ft): 784.15**				**Screen Interval: 19 to 21 fbg**						
OW-2B	06/02/06		9.95									
OW-2B	06/08/06		9.84		774.31		28000	6000	2600	1500	4000	
OW-2B	09/01/06		10.49		773.66		21000	5500	1500	1200	2200	
OW-2B	12/18/06		10.40	0.00	773.75	20.98	38000	10000	2300	1900	4100	
OW-2B	02/27/07		9.52	0.00	774.63	21.06	31000	9100	2200	2100	4600	
OW-2B	05/31/07		9.60	0.00	774.55	21.06	17000	5700	1000	960	3000	
OW-2B	08/29/07		9.48	0.00	774.67	21.01	1000	260	25	90	150	
OW-2B	11/30/07		9.00	0.00	775.15	21.00	8000	3000	470	610	1100	
OW-2B	03/04/08		8.28	0.00	775.87	21.00	6700	4900	710	1100	1730	
OW-2B	05/29/08		9.86	0.00	774.29	21.04	29000	12000	940	1200	2200	
OW-2B		**Top of well casing elevation (ft): 786.88**										
OW-2B	08/18/08		10.04	0.00	776.84	21.05	59000	17000	1000	1900	2500	
OW-2B	12/11/08		10.40	0.00	776.48	21.04	69000	17000	1400	2400	3990	
OW-2B	01/30/09		10.50	0.00	776.38	21.01	60000	15000	1400	2600	4300	
OW-2B	04/16/09		10.45	0.00	776.43	21.04	500	120	12	18	28	
OW-2B	08/14/09		10.86	0.00	776.02	20.89	52000	14000	760	1900	2600	
OW-2B	01/08/10		10.31	0.00	776.57	21.04	41000	11000	420	1600	2200	
OW-2B	09/24/10											Well inaccessible
OW-2B	12/03/10		10.74	0.00	776.14	20.83	50000	16000	970	2700	4000	
OW-2B	04/01/11											Abandoned
OW-2B	08/23/11											Well missing
RW-1		**Top of well casing elevation (ft): 783.08**				**Screen Interval: 13.45 to 33.45 fbg**						
RW-1	03/09/89		10.20		772.88							
RW-1	04/05/89						<100	<0.7	<1	<1	<1	

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
RW-1	05/23/89		11.14		771.94							
RW-1	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
RW-1	10/16/89		11.58		771.50							
RW-1	11/17/89		11.52		771.56							
RW-1	12/20/89		11.17		771.91		<50	<0.5	<1	<2	<2	
RW-1	02/13/90		10.54		772.54							
RW-1	02/26/90		11.13		771.95							
RW-1	03/08/90		10.70		772.38		<500	<0.5	<0.5	<0.5	<0.5	
RW-1	06/05/90		10.60		772.48		<500	<0.5	<0.5	<0.5	<0.5	
RW-1	06/13/91		9.69		773.39		1600	400	<1	20	<2	
RW-1	09/27/91		9.78		773.30		<500	<0.5	<0.5	<0.5	<0.5	
RW-1	10/09/91		10.04		773.04							
RW-1	12/18/91		10.63		772.45		100	<0.5	<1	<2	<2	
RW-1	03/03/92		7.31		775.77		<100	<0.3	1.6	<0.3	<0.5	
RW-1	06/16/92		9.47		773.61		1000	750	<0.3	10	<0.6	
RW-1	09/24/92		9.71		773.37		1000	200	<3	60	<0.6	
RW-1	11/16/92		10.40		772.68		<50	<0.3	<0.3	<0.3	<0.6	
RW-1	02/25/93		6.37		776.71		2000	1000	<0.3	<0.3	100	
RW-1	06/16/93		10.22		772.86		240	160	<0.5	5.4	<0.5	
RW-1	08/09/93		11.13		771.95		220	120	<0.3	4.2	<0.6	
RW-1	11/04/93		9.71		773.37		130	110	0.44	3.7	<0.6	
RW-1	03/28/94		9.70		773.38		230	150	0.36	4.5	<0.6	
RW-1	06/29/94		10.05		773.03		160	58	<0.3	1.7	<0.6	
RW-1	09/13/94		10.07		773.01		120	160	<0.3	4.5	<0.6	
RW-1	12/09/94		10.28		772.80		<100	19	<0.3	1.3	<0.6	
RW-1	12/09/94		10.28		772.80		<100	19	<0.3	1.3	<0.6	
RW-1	03/03/95		8.72		774.36		<100	4.6	<0.3	1.9	<0.6	
RW-1	03/03/95		8.72		774.36		<100	4.6	<0.3	1.9	<0.6	
RW-1	05/24/95		8.77		774.31		<100	1.8	<0.3	0.79	<0.6	
RW-1	05/24/95		8.77		774.31		<100	1.8	<0.3	0.79	<0.6	
RW-1	08/24/95		9.15		773.93		660	420	5.7	27	4.1	
RW-1	08/24/95		9.15		773.93		660	420	5.7	27	4.1	
RW-1	11/28/95		9.54		773.54		1300	910	2.6	77	4.4	
RW-1	11/28/95		9.54		773.54		1300	910	2.6	77	4.4	
RW-1	02/20/96		9.54		773.54		ND	99	<0.3	6.8	<0.6	
RW-1	02/20/96		9.54		773.54		ND	99	<0.3	6.8	<0.6	
RW-1	05/06/96		8.81		774.27		ND	99	0.72	7.5	<0.6	
RW-1	05/06/96		8.81		774.27		ND	99	0.72	7.5	<0.6	
RW-1	07/15/96		9.45		773.63		1000	610	<2	30	2.8	
RW-1	07/15/96		9.45		773.63		1000	610	<2	30	2.8	
RW-1	10/15/96		10.31		772.77		ND	49	<0.3	4.6	0.80	
RW-1	10/15/96		10.31		772.77		ND	49	<0.3	4.6	0.80	
RW-1	01/13/97		9.06		774.02		ND	34	<0.3	3.0	<0.6	
RW-1	01/13/97		9.06		774.02		ND	34	<0.3	3.0	<0.6	
RW-1	04/14/97		9.78		773.30		ND	<0.3	<0.3	<0.3	<0.6	
RW-1	04/14/97		9.78		773.30		ND	0.96	<0.3	<0.3	<0.6	
RW-1	07/14/97		10.46		772.62		ND	0.9	<0.3	<0.3	<0.6	
RW-1	10/09/97		10.22		772.86		ND	126	3.5	18.7	4.4	
RW-1	01/13/98		9.30		773.78		ND	129	4.9	15.9	7.4	
RW-1	04/13/98		7.85		775.23		ND	<0.7	<0.3	<0.3	<0.6	
RW-1	07/06/98		9.21		773.87		ND	<0.3	<0.3	<0.3	<0.6	
RW-1	10/12/98		9.78		773.30		ND	<0.3	7.8	3.7	25	
RW-1	02/24/99		9.45		773.63		<500	5.5	<0.3	<0.3	<0.6	
RW-1	04/28/99		8.84		774.24		<500	1.6	<0.3	<0.3	<0.6	
RW-1	07/21/99		9.74		773.34		<500	6.3	<0.3	1.5	<0.6	
RW-1	11/03/99		10.00		773.08		<500	24	<0.3	5.3	2.2	
RW-1	02/25/00		8.60		774.48		<500	0.65	<0.3	<0.3	<0.6	
RW-1	05/26/00		8.58		774.50		<500	1.4	<0.3	<0.3	<0.6	
RW-1	08/24/00		9.22		773.86		<50	3.8	<0.5	<0.5	<1.0	
RW-1	11/07/00		9.89		773.19		<50	<0.5	<0.5	<0.5	<1.0	
RW-1	02/09/01		9.30		773.78		63	1.0	4.7	1.3	7.6	
RW-1	06/01/01		9.94		773.14		260	0.97	<0.30	<0.30	<0.60	
RW-1	08/07/01		9.67		773.41		210	8.6	<1	<1	<1	
RW-1	11/19/01		9.95		773.13		<50	<0.5	<1	<1	<1	
RW-1	03/04/02		10.08		773.00		<50	1.7	<1	<1	<1	
RW-1	06/05/02		9.99		773.09		72	5.8	<1	<1	<1	
RW-1	09/04/02		9.59		773.49		80	9.9	<1	<1	<1	

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
RW-1	12/03/02		9.10		773.98		<50	0.51	<1.0	<1.0	3.6	
RW-1	02/18/03		8.06		775.02		69	0.54	<1.0	<1.0	3.6	
RW-1	05/27/03		8.89		774.19		<50	17	<1.0	<1.0	<1.0	
RW-1	05/30/03		8.95		774.13							
RW-1	09/02/03		9.49		773.59		<50	0.62	<1.0	<1.0	<1.0	
RW-1	12/01/03		9.50		773.58		<50	1.4	<1.0	<1.0	<1.0	
RW-1	03/04/04		8.67		774.41		120	68	<1.0	<1.0	<1.0	
RW-1	06/02/04		9.54		773.54		<50	8.5	<1.0	<1.0	<1.0	
RW-1	09/02/04		9.77		773.31							
RW-1	12/02/04		9.81		773.27		<50	9.7	<1.0	<1.0	<1.0	
RW-1		**Top of well casing elevation (ft): 783.31**										
RW-1	03/03/05		6.50		776.81							
RW-1	06/02/05		8.91		774.40		<50	3.8	<1.0	<1.0	<1.0	
RW-1	09/01/05		9.71		773.60							
RW-1	12/02/05		9.79		773.52		<50	9.6	<0.50	<0.50	<1.0	
RW-1	03/08/06		8.50		774.81							
RW-1	05/30/06		8.76		774.55		120	61	<0.50	3.0	<1.0	
RW-1	09/01/06		9.55		773.76							
RW-1	12/18/06		9.60	0.00	773.71	33.28	<50	7.1	<0.50	<0.50	<1.0	
RW-1	02/27/07		8.65	0.00	774.66	33.14						
RW-1	05/31/07		8.69	0.00	774.62	32.80	410	270	1.9	6.0	3.4	
RW-1	08/29/07		8.55	0.00	774.76	33.13						
RW-1	11/30/07		8.14	0.00	775.17	33.20	300	170	<2.0	14.0	<4.0	
RW-1	03/04/08		7.52	0.00	775.79	33.14						
RW-1	05/29/08		9.20	0.00	774.11	33.19	140	30	<1.0	4.8	<1.0	
RW-1		**Top of well casing elevation (ft): 786.07**										
RW-1	08/18/08		9.54	0.00	776.53	33.14						
RW-1	12/11/08		9.78	0.00	776.29	33.10	99	41	<1.0	<1.0	<1.0	
RW-1	01/30/09		9.50	0.00	776.57	33.22						
RW-1	04/16/09		9.78	0.00	776.29	33.32	180	68	<1.0	<1.0	<1.0	
RW-1	08/14/09		10.78	0.00	775.29	32.93	99	41	<1.0	1.1	<1.0	
RW-1	09/24/10											Well inaccessible
RW-1	12/03/10		9.85	0.00	776.22	33.15	140	51	<1.0	<1.0	<1.0	
RW-1	04/01/11		7.50	0.00	778.57	33.33						Gauge Only
RW-1	08/23/11	08/23/11	8.80	0.00	777.27	33.31	498	72.8	1.3	48.4	33.5	
RW-1	02/09/12		9.63	0.00	776.44	33.34						
RW-1	08/02/12	08/02/12	9.40	0.00	776.67	33.30	65.8	5.1	<1.0	0.45J	<2.0	
RW-1	02/07/13		9.21	0.00	776.86	33.31						
RW-1	07/26/13	07/26/13	9.90	0.00	776.17	33.33	<50	<1.0	<1.0	<1.0	<2.0	
RW-1	02/10/14		9.36	0.00	776.71	33.30						
RW-1	07/21/14	07/21/14	9.86	0.00	776.21	33.32	<50	<1.0	<1.0	<1.0	<2.0	
RW-1	02/05/15		8.40	0.00	777.67	33.30						Gauge Only
RW-2		**Top of well casing elevation (ft): 782.30**				**Screen Interval: 14.1 to 34.1 fbg**						
RW-2	03/09/89		8.23		774.07							
RW-2	04/05/89						<100	<0.7	<1	<1	<1	
RW-2	05/23/89		9.73		772.57							
RW-2	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
RW-2	10/16/89		10.14		772.16							
RW-2	11/17/89		10.01		772.29							
RW-2	12/20/89		9.88		772.42		<50	<0.5	<1	<2	<2	
RW-2	02/13/90		9.30		773.00							
RW-2	02/26/90		10.98		771.32							
RW-2	03/08/90		9.00		773.30		<500	<0.5	<0.5	<0.5	<0.5	
RW-2	06/05/90		8.94		773.36		<500	<0.5	<0.5	<0.5	<0.5	
RW-2	06/13/91		8.61		773.69		<50	<0.5	<1	<2	<2	
RW-2	09/27/91		8.78		773.52		<500	<0.5	<0.5	<0.5	<0.5	
RW-2	10/09/91		8.76		773.54							
RW-2	12/18/91		9.25		773.05		<50	<0.5	<1	<2	<2	
RW-2	03/03/92		6.56		775.74		<100	<0.3	<0.3	<0.3	0.7	
RW-2	06/16/92		8.36		773.94		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	09/24/92		8.49		773.81		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	11/16/92		9.02		773.28		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	02/25/93		5.71		776.59		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	06/15/93		8.10		774.20		<100	<0.5	<0.5	<0.5	<0.5	
RW-2	08/09/93		9.12		773.18		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	11/03/93		8.46		773.84		<100	<0.3	<0.3	<0.3	<0.6	

TABLE 2
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
RW-2	03/28/94		8.62		773.68		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	06/29/94		8.73		773.57		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	09/13/94		8.83		773.47		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	12/09/94		8.91		773.39		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	03/03/95		7.30		775.00		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	05/24/95		7.47		774.83		<100	<0.3	<0.3	<0.3	<0.6	
RW-2	08/24/95		7.96		774.34		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	11/28/95		8.33		773.97		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	02/20/96		7.96		774.34		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	05/06/96		7.80		774.50		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	07/15/96		8.25		774.05		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	10/15/96		8.83		773.47		<50	0.52	<0.3	<0.3	<0.6	
RW-2	01/13/97		7.76		774.54		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	04/14/97		8.41		773.89		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	07/14/97		9.07		773.23		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	10/09/97		8.82		773.48		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	01/13/98		8.06		774.24		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	04/13/98		6.93		775.37		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	07/06/98		7.81		774.49		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	10/12/98		8.30		774.00		<50	<0.3	<0.3	<0.3	<0.6	
RW-2	02/24/99		7.90		774.40		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	04/28/99		7.29		775.01		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	07/21/99		8.24		774.06		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	11/03/99		8.55		773.75		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	02/25/00		7.56		774.74		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	05/26/00		7.46		774.84		<500	<0.3	<0.3	<0.3	<0.6	
RW-2	08/24/00		8.45		773.85		<50	<0.5	<0.5	<0.5	<1.0	
RW-2	11/07/00		8.40		773.90		<50	0.5	<0.5	<0.5	<5	
RW-2	02/09/01		8.30		774.00		110	3.1	12	3.6	20	
RW-2	06/01/01		8.11		774.19		<100	0.99	0.44	<0.30	<0.60	
RW-2	08/07/01		8.38		773.92		<50	<1	<1	<1	<1	
RW-2	11/19/01		8.40		773.90		<50	<0.5	<1	<1	<1	
RW-2	03/04/02		8.64		773.66		<50	<0.5	<1	<1	<1	
RW-2	06/05/02		8.38		773.92		<50	<0.5	<1	<1	<1	
RW-2	09/04/02		8.22		774.08		<50	<0.5	<1	<1	<1	
RW-2	12/03/02		8.00		774.30		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	02/18/03		7.28		775.02		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	05/27/03		7.83		774.47		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	05/30/03		8.03		774.27							
RW-2	09/02/03		8.39		773.91		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	12/01/03		8.57		773.73		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	03/04/04		7.85		774.45		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	06/02/04		8.42		773.88		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	09/02/04		8.62		773.68							
RW-2	12/02/04		8.33		773.97		<50	<0.50	<1.0	<1.0	<1.0	
RW-2		**Top of well casing elevation (ft): 782.52**										
RW-2	03/03/05		5.70		776.82		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	06/02/05		7.42		775.10		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	09/01/05		8.22		774.30		<50	<0.50	<1.0	<1.0	<1.0	
RW-2	12/02/05		8.24		774.28		<50	<0.50	<0.50	<0.50	<1.0	
RW-2	03/08/06		7.37		775.15		<50	<0.50	<0.50	<0.50	<1.0	
RW-2	05/30/06		7.43		775.09		<50	<0.50	<0.50	<0.50	<1.0	
RW-2	09/01/06		7.89		774.63		<50 b	<0.50	<0.50	<0.50	<1.0	
RW-2	12/18/06		7.88	0.00	774.64	34.02	<50	1.1	<0.50	<0.50	<1.0	
RW-2	02/27/07		7.39	0.00	775.13	33.98	<50	<0.50	<0.50	<0.50	<1.0	
RW-2	05/31/07		7.53	0.00	774.99	33.53	<50	<0.50	<0.50	<0.50	<1.0	
RW-2	08/29/07		7.45	0.00	775.07	33.66	<50	<0.50	<0.50	<0.50	<1.0	
RW-2	11/30/07		7.10	0.00	775.42	33.96	<50	<0.50	<0.50	<0.50	<1.0	
RW-2	03/04/08		6.43	0.00	776.09	33.98	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	05/29/08		7.90	0.00	774.62	33.91	<50	<0.50	<1.0	<1.0	<1.0	
RW-2		**Top of well casing elevation (ft): 785.30**										
RW-2	08/18/08		8.12	0.00	777.18	33.93	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	12/11/08		8.43	0.00	776.87	33.45	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	01/30/09		8.10	0.00	777.20	33.94	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	04/16/09		8.21	0.00	777.09	33.99	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	08/14/09		8.79	0.00	776.51	33.60	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	09/24/10											Well inaccessible

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
RW-2	12/03/10		8.04	0.00	777.26	34.28	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	04/01/11		6.09	0.00	779.21	34.10	<50	<0.50	<1.0	<1.0	<1.0	
RW-2	08/23/11		7.29	0.00	778.01	34.05						
RW-2	02/09/12	02/09/12	7.75	0.00	777.55	34.06	<50	<1.0	<1.0	<1.0	<2.0	
RW-2	08/02/12	08/02/12	7.65	0.00	777.65	34.04						
RW-2	02/07/13	02/07/13	7.73	0.00	777.57	18.71	<50	<1.0	<1.0	<1.0	<2.0	
RW-2	07/26/13		8.40	0.00	776.90	34.10						
RW-2	02/10/14	02/10/14	7.57	0.00	777.73	34.04	<50	<1.0	<1.0	<1.0	<2.0	
RW-2	07/21/14		8.54	0.00	776.76	34.10						
RW-2	02/05/15	02/05/15	7.27	0.00	778.03	34.10	<50	<1.0	<1.0	<1.0	<2.0	
RW-3		**Top of well casing elevation (ft): 783.67**				**Screen Interval: 13.4 to 33.4 fbg**						
RW-3	03/09/89		10.97		772.70							
RW-3	04/05/89						<100	<0.7	<1	<1	<1	
RW-3	05/23/89		11.89		771.78							
RW-3	09/21/89						<500	31	0.5	3.6	<0.5	
RW-3	10/16/89		12.34		771.33							
RW-3	11/17/89		12.31		771.36							
RW-3	12/20/89		11.86		771.81		300	100	<1	<2	<2	
RW-3	02/13/90		11.43		772.24							
RW-3	02/26/90		11.84		771.83							
RW-3	03/08/90		11.6		772.07		230	150	5.6	22	4	
RW-3	06/05/90		11.28		772.39		<500	240	9	26	3.7	
RW-3	06/13/91		10.38		773.29		1000	200	60	40	<2	
RW-3	09/27/91		10.48		773.19		<500	<0.5	7.5	<0.5	1.2	
RW-3	10/09/91		10.76		772.91							
RW-3	12/18/91		11.40		772.27		870	200	200	<2	<20	
RW-3	03/03/92		7.85		775.82		<100	<0.3	7.7	<0.3	0.8	
RW-3	06/16/92		10.19		773.48		10000	3000	50	2400	30	
RW-3	09/24/92		10.45		773.22		1000	100	10	100	6	
RW-3	11/16/92		11.13		772.54		200	10	<0.3	10	5	
RW-3	02/25/93		6.92		776.75		1400	400	30	100	40	
RW-3	06/16/93		10.25		773.42		4900	2500	52	320	30	
RW-3	08/09/93		11.06		772.61		3000	940	25	300	14	
RW-3	11/04/93		10.51		773.16		1700	430	28	88	17	
RW-3	03/28/94		10.36		773.31		720	280	16	37	8.8	
RW-3	06/29/94		10.82		772.85		940	240	20	52	14	
RW-3	09/13/94		10.82		772.85		740	430	17	50	16	
RW-3	12/09/94		11.10		772.57		610	220	8.9	34	6.2	
RW-3	03/03/95		9.45		774.22		3300	2000	180	210	160	
RW-3	05/24/95		9.54		774.13		5500	3900	91	380	88	
RW-3	08/24/95		9.92		773.75		4500	1100	45	100	36	
RW-3	11/28/95		10.29		773.38		160	67	1.6	8.9	1.3	
RW-3	02/20/96		9.91		773.76		700	220	11	26	4.3	
RW-3	05/06/96		9.60		774.07		1200	580	16	34	6.8	
RW-3	07/15/96		10.26		773.41		1200	630	10	50	<6	
RW-3	10/15/96		11.10		772.57		610	280	6.5	28	<2	
RW-3	01/13/97		9.76		773.91		<50	230	6.5	22	1.5	
RW-3	04/14/97		10.57		773.10		<50	7.1	<0.3	<0.3	<0.6	
RW-3	04/14/97		10.57		773.10		<50	82	1.2	3.7	<0.6	
RW-3	07/14/97		11.25		772.42		4900	218	1.8	7.0	<0.6	
RW-3	10/09/97		11.07		772.60		3300	97	0.7	3.0	<0.6	
RW-3	01/13/98		10.15		773.52		4700	890	21.1	82.6	<15	
RW-3	04/13/98		8.61		775.06		3400	1210	136	111	25.2	
RW-3	07/06/98		10.01		773.66		758	213	2.1	7.0	6.5	
RW-3	10/12/98		10.62		773.05		2430	86.3	<0.3	1.3	1.3	
RW-3	02/24/99		10.30		773.37		<500	3.4	<0.3	<0.3	<0.6	
RW-3	04/28/99		9.68		773.99		<500	1.1	<0.3	<0.3	<0.6	
RW-3	07/21/99		10.56		773.11		<500	1.7	<0.3	<0.3	<0.6	
RW-3	11/03/99		11.82		771.85		1900	39	<0.3	<0.3	<0.6	
RW-3	02/25/00		9.24		774.43		1200	110	0.59	4.4	<0.6	
RW-3	05/26/00		9.48		774.19		<500	<0.3	<0.3	<0.3	<0.6	
RW-3	08/24/00		10.04		773.63		<50	0.7	<0.5	<0.5	<1.0	
RW-3	11/07/00		10.43		773.24		<50	<0.5	<0.5	<0.5	<1.0	
RW-3	02/09/01		10.48		773.19		150	2.9	11	3.8	21	
RW-3	06/01/01		10.50		773.17		980	79	0.76	2.2	<0.60	
RW-3	08/07/01		10.47		773.20		410	61	<1	<1	<1	

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WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
RW-3	11/19/01		10.73		772.94		61	4.4	<1	<1	<1	
RW-3	03/04/02		10.88		772.79		<50	1.1	<1	<1	<1	
RW-3	06/05/02		10.78		772.89		500	20	<1	<1	<1	
RW-3	09/04/02		10.35		773.32		1000	55	<1	<1	<1	
RW-3	12/03/02		9.84		773.83		370	20	<1.0	<1.0	1.8	
RW-3	02/18/03		8.73		774.94		1400	120	<2.0	2.1	<2.0	
RW-3	05/27/03		9.51		774.16		800	140	<50	<50	60	
RW-3	05/30/03		9.51		774.16							
RW-3	09/02/03		10.16		773.51		<50	22	<5.0	<5.0	<5.0	
RW-3	12/11/03		10.25		773.42		280	38	<2.0	<2.0	<2.0	
RW-3	03/04/04		9.35		774.32		1200	460	3.5	6.3	<1.0	
RW-3	06/02/04		10.32		773.35		990	460	<50	<50	<50	
RW-3	09/02/04		10.59		773.08		560	180	<20	<20	<20	
RW-3	12/02/04		10.58		773.09		280	140	<25	<25	<25	
RW-3		**Top of well casing elevation (ft): 783.90**										
RW-3	03/03/05		7.05		776.85		1300	340	<25	<25	<25	
RW-3	06/02/05		9.61		774.29		740	170	<50	<50	<50	
RW-3	09/01/05		10.51		773.39		200	120	<25	<25	<25	
RW-3	12/02/05		10.55		773.35		<500	33	<5.0	<5.0	<10	
RW-3	03/08/06		9.14		774.76		480	140	1.3	2.4	<1.0	
RW-3	05/30/06		9.55		774.35		200	54	<2.0	<2.0	<4.0	
RW-3	09/01/06		10.39		773.51		580	180	<5.0	<5.0	<10	
RW-3	12/18/06		10.30	0.00	773.60	33.12	410	160	<5.0	<5.0	<10	
RW-3	02/27/07		9.43	0.00	774.47	32.89	<500	130	<5.0	<5.0	<10	
RW-3	05/31/07		9.46	0.00	774.44	33.08	330	110	<2.5	<2.5	<5.0	
RW-3	08/29/07		9.31	0.00	774.59	33.07	190	50	<1.0	<1.0	<2.0	
RW-3	11/30/07		8.84	0.00	775.06	33.12	110	28	<0.50	<0.50	<1.0	
RW-3	03/04/08		8.34	0.00	775.56	33.06	350	67	1.7	1.2	1	
RW-3	05/29/08		10.09	0.00	773.81	33.13	550	180	<1.0	<1.0	<1.0	
RW-3		**Top of well casing elevation (ft): 786.64**										
RW-3	08/18/08		10.45	0.00	776.19	33.10	<50	<0.50	<1.0	<1.0	<1.0	
RW-3	12/11/08		11.28	0.00	775.36	32.67	660	120	<1.0	<1.0	<1.0	
RW-3	01/30/09		10.31	0.00	776.33	33.01	410	100	<1.0	<1.0	<1.0	
RW-3	04/16/09		10.56	0.00	776.08	32.90	420	100	<1.0	<1.0	<1.0	
RW-3	08/14/09		12.02	0.00	774.62	32.03	180	38	<1.0	<1.0	<1.0	
RW-3	01/08/10		10.56	0.00	776.08	33.14	300	68	<1.0	<1.0	<1.0	
RW-3	09/24/10		10.21	0.00	776.43	32.87	150	62	<1.0	<1.0	<1.0	
RW-3	04/01/11		8.33	0.00	778.31	33.25	860	240	1.5	2.2	<1.0	
RW-3	08/23/11		9.72	0.00	776.92	33.20						
RW-3	02/09/12	02/09/12	10.24	0.00	776.40	33.18	746	183	1.2 J	1.4 J	<4.0	
RW-3	08/02/12	08/02/12	10.19	0.00	776.45	33.20						
RW-3	02/07/13	02/07/13	10.00	0.00	776.64	33.20	295	69.7	0.47J	0.47J	<2.0	
RW-3	07/26/13		10.90	0.00	775.74	33.25						
RW-3	02/10/14	02/10/14	10.29	0.00	776.35	33.23	944	105	0.56J	136	0.47J	
RW-3	07/21/14		10.83	0.00	775.81	33.25						
RW-3	02/05/15	02/05/15	9.01	0.00	777.63	33.25	386	35.3	0.25 J	0.35 J	<2.0	
TB		**Top of well casing elevation (ft): unknown**				**Screen Interval: n/a**						
TB	08/07/01						<50	<1	<1	<1	<1	
TB	09/20/01						<50	<0.5	<1	<1	<1	
TB	11/19/01						<50	<0.5	<1	<1	<1	
TB	03/04/02						<50	<0.5	<1	<1	<1	
TB	06/05/02						<50	<0.5	<1	<1	<1	
TB	09/04/02						<50	<0.5	<1	<1	<1	
TB	12/03/02						<50	<0.50	<1.0	<1.0	<1.0	
TB	02/18/03						<50	<0.50	<1.0	<1.0	<1.0	
TB	05/27/03						<50	<0.50	<1.0	<1.0	<1.0	
TB	09/02/03						<50	<0.50	<1.0	<1.0	<1.0	
TB	12/01/03						<50	<0.50	<1.0	<1.0	<1.0	
TB	03/04/04						<50	<0.50	<1.0	<1.0	<1.0	
TB	06/02/04						<50	<0.50	<1.0	<1.0	<1.0	
TB	09/02/04						<50	<0.50	<1.0	<1.0	<1.0	
TB	12/02/04						<50	<0.50	<1.0	<1.0	<1.0	
TB	03/03/05						<50	<0.50	<1.0	<1.0	<1.0	
TB	06/02/05						<50	<0.50	<1.0	<1.0	<1.0	
TB	09/01/05						<50	<0.50	<1.0	<1.0	<1.0	
TB	12/02/05						<50	<0.50	<0.50	<0.50	<1.0	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
TB	03/08/06						<50	<0.50	<0.50	<0.50	<1.0	
TB	09/01/06						<50	<0.50	<0.50	<0.50	<1.0	
TB	12/18/06						<50	<0.50	<0.50	<0.50	<1.0	
TB	02/27/07						<50	<0.50	<0.50	<0.50	<1.0	
TB	05/31/07						<50	<0.50	<0.50	<0.50	<1.0	
TB	08/29/07						<50	<0.50	<0.50	<0.50	<1.0	
TB	11/30/07						<50	<0.50	<0.50	<0.50	<1.0	
TB	03/04/08						<50	<0.50	<1.0	<1.0	<1.0	
TB	05/29/08						<50	<0.50	<1.0	<1.0	<1.0	No sample taken
TB	08/18/08						<50	<0.50	<1.0	<1.0	<1.0	
TB	12/11/08						<50	<0.50	<1.0	<1.0	<1.0	
TB	01/30/09						<50	<0.50	<1.0	<1.0	<1.0	
TB	03/23/09						<50	<0.50	<1.0	<1.0	<1.0	
TB	04/16/09						<50	<0.50	<1.0	<1.0	<1.0	
TB	08/14/09						<50	<0.50	<1.0	<1.0	<1.0	
TB	01/08/10						<50	<0.50	<1.0	<1.0	<1.0	
TB	09/24/10						<50	<0.50	<1.0	<1.0	<1.0	
TB	12/03/10						<50	<0.50	<1.0	<1.0	<1.0	
VM-1		**Top of well casing elevation (ft): 784.05**				**Screen Interval: 5.8 to 10.8 fbg**						
VM-1	06/16/93		9.60		774.45		7900	4300	8.2	290	5.0	
VM-1	03/28/94		10.44		773.61							
VM-1	06/29/94		10.60		773.45							
VM-1	03/03/95		9.33		774.72		2700	1900	8.2	260	71	
VM-1	05/24/95		9.55		774.50		9800	4600	31	660	85	
VM-1	08/24/95		9.85		774.20							
VM-1	11/28/95											
VM-1	02/20/96		9.78		774.27							
VM-1	05/06/96		9.92		774.13							
VM-1	07/15/96		9.88		774.17							
VM-1	10/15/96		10.78		773.27							
VM-1	01/13/97		9.87		774.18							
VM-1	04/14/97		10.40		773.65							Sheen
VM-1	07/14/97		10.53		773.52							Well dry
VM-1	10/09/97		10.85		773.20		19200	7570	40.6	1150	62.5	
VM-1	01/13/98		10.15		773.90							
VM-1	04/13/98		8.78		775.27		41800	2400	1570	348	30.8	
VM-1	07/06/98		9.85		774.20							
VM-1	10/12/98		10.18		773.87		15600	5670	29	894	80	
VM-1	02/24/99		10.20		773.85		14700	6660	41.8	1080	89	
VM-1	04/28/99		9.67		774.38		12900	4280	56	740	219	
VM-1	07/21/99		10.44		773.61		<500	3.0	<0.3	1.3	<0.6	
VM-1	11/03/99		10.71		773.34		13000	5400	34	670	90	
VM-1	02/25/00		9.67		774.38		17000	8000	140	970	240	
VM-1	05/26/00		9.58		774.47		10000	3600	25	490	57	
VM-1	08/24/00		10.09		773.96		20000	11000	54	640	66	
VM-1	11/07/00		10.20		773.85		16000	9200	34	420	44	
VM-1	02/09/01		10.13		773.92		9000	3800	33	230	42	
VM-1	06/01/01		9.98		774.07		6000	2200	7.3	110	15	
VM-1	08/07/01		10.48		773.57		11000	4400	23	110	26	
VM-1	11/19/01		10.45		773.60		15000	9400	52	160	<25	
VM-1	03/04/02		10.68		773.37		11000	5600	300	580	600	
VM-1	06/05/02		10.63		773.42		14000	5300	110	750	190	
VM-1	09/04/02		10.24		773.81		7100	2500	<50	<50	<50	
VM-1	12/03/02		9.91		774.14		14000	5100	50	720	55	
VM-1	02/18/03		9.23		774.82		14000	5500	140	650	130	
VM-1	05/27/03		9.52		774.53		9700	4000	<50	330	<50	
VM-1	05/30/03		10.11		773.94							
VM-1	09/02/03		10.31		773.74		3600	6400	<50	230	<50	
VM-1	12/01/03		9.80		774.25		8600	4100	54	180	<50	
VM-1	03/04/04		9.50		774.55		6700	3200	67	230	130	
VM-1	06/02/04		10.15		773.90		11000	4100	<50	120	<50	
VM-1	09/02/04		10.66		773.39		7600	7100	28	130	<25	
VM-1	12/02/04		10.39		773.66		3500	4700	<25	140	<25	
VM-1		**Top of well casing elevation (ft): 784.31**										
VM-1	03/03/05		7.23		777.08		11000	4200	130	300	121	
VM-1	06/02/05		9.47		774.84		6100	3200	<25	110	<25	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
VM-1	09/01/05		10.53		773.78		3900	5500	<25	39	<25	
VM-1	12/02/05		10.67		773.64		5100	4100	18	61	13	
VM-1	03/08/06		9.43		774.88		7400	4600	84	150	73	
VM-1	05/30/06		9.36		774.95		5600	2200	<50	<50	<100	
VM-1	09/01/06		10.23		774.08		7300	5700	<25	<25	<50	
VM-1	12/18/06		10.40	0.00	773.91	12.45	5700	4700	31	34	<50	
VM-1	02/27/07		9.36	0.00	774.95	12.43	6000	3700	110	120	130	
VM-1	05/31/07		9.51	0.00	774.80	12.43	5000	3700	<25	26	<50	
VM-1	08/29/07		9.56	0.00	774.75	12.40	5200	3700	<20	<20	<40	
VM-1	11/30/07		9.05	0.00	775.26	12.44	2800	2400	<20	<20	<40	
VM-1	03/04/08		8.08	0.00	776.23	12.40	1100	460	<5.0	<5.0	<5.0	
VM-1	05/29/08		9.92	0.00	774.39	12.30	400	32	<1.0	<1.0	<1.0	
VM-1		**Top of well casing elevation (ft): 787.06**										
VM-1	08/18/08		9.90	0.00	777.16	12.47	1300	400	<5.0	<5.0	<5.0	
VM-1	12/11/08		10.40	0.00	776.66	12.46	3700	880	<10	11	<10	
VM-1	01/30/09		10.15	0.00	776.91	12.49	3500	1100	10	22	<10	
VM-1	04/16/09		10.11	0.00	776.95	12.49	1700	370	<10	10	<10	
VM-1	08/14/09		10.64	0.00	776.42	12.46	1100	220	3.4	2.0	<2.0	
VM-1	01/08/10		9.99	0.00	777.07	12.46	970	180	2.3	4.8	<2.0	
VM-1	09/24/10		10.41	0.00	776.65	12.49	1000	<0.50	<1.0	<1.0	<1.0	
VM-1	04/01/11		8.00	0.00	779.06	12.60	1800	700	25	18	25	
VM-1	08/23/11	08/23/11	9.30	0.00	777.76	12.58	806	44.2	1.5	1.1	3.9	
VM-1	02/09/12	02/09/12	9.77	0.00	777.29	12.60	1920	203	6.6	4.9	13.8	
VM-1	08/02/12	08/02/12	9.48	0.00	777.58	12.58	4060	866	58	21.2	56.9	
VM-1	02/07/13	02/07/13	9.70	0.00	777.36	12.60	2630	225	5.2	3.3J	6.1J	
VM-1	07/26/13	07/26/13	10.38	0.00	776.68	12.60	998	13.1	<1.0	<1.0	<2.0	
VM-1	02/10/14	02/10/14	10.10	0.00	776.96	12.61	1110	57.4	0.86J	0.56J	<4.0	
VM-1	07/21/14	07/21/14	10.41	0.00	776.65	12.62	811	6.2	<1.0	<1.0	<2.0	
VM-1	02/05/15	02/05/15	8.94	0.00	778.12	12.59	595	19.3	<1.0	<1.0	1.2 J	
VM-2		**Top of well casing elevation (ft): 784.44**				**Screen Interval: 7.13 to 12.13 fbg**						
VM-2	10/09/91		10.17		774.27							
VM-2	06/16/93		8.06		776.38		220	48	<0.5	<0.5	<0.5	
VM-2	03/28/94		9.96		774.48		<100	2.1	<0.3	<0.3	<0.6	
VM-2	06/29/94		10.28		774.16		170	46	<0.3	1.4	2.8	
VM-2	09/13/94		10.92		773.52							
VM-2	12/09/94											
VM-2	03/03/95		8.67		775.77		<100	1.6	<0.3	<0.3	<0.6	
VM-2	05/24/95		8.98		775.46		<100	<0.3	<0.3	<0.3	<0.6	
VM-2	08/24/95		10.20		774.24							
VM-2	11/28/95		10.15		774.29							
VM-2	02/20/96		10.50		773.94							
VM-2	05/06/96											
VM-2	12/02/04											Well destroyed
VWW-14		**Top of well casing elevation (ft): 778.21**				**Screen Interval: n/a**						
VWW-14	12/20/05		7.52		770.69		170	<1.0	<1.0	<1.0	<2.0	
VWW-14	03/08/06		5.85		772.36		230	<0.50	<0.50	<0.50	<1.0	
VWW-14	05/30/06		6.11		772.10		170	<1.0	<1.0	<1.0	<2.0	
VWW-14	09/01/06		7.34		770.87		210	<0.50	<0.50	<0.50	<1.0	
VWW-14	12/18/06		7.16	0.00	771.05	29.71	55	<0.50	<0.50	<0.50	<1.0	
VWW-14	02/27/07											Unable to access
VWW-14	05/31/07											Unable to access
VWW-14	08/29/07		7.49	0.00	770.72	29.82	110	<0.50	<0.50	<0.50	110	TOC unknown
VWW-14	11/30/07											Unable to access
VWW-14	03/04/08											Unable to access
VWW-14	05/29/08											Unable to access
VWW-14		**Top of well casing elevation (ft): 780.92**										
VWW-14	08/18/08											Unable to access
VWW-14	12/11/08											Unable to access
VWW-14	01/30/09											Unable to access
VWW-14	04/16/09											Unable to access
VWW-14	08/14/09											Unable to access
VWW-14	09/24/10											Well inaccessible
W-01		**Top of well casing elevation (ft): unknown**				**Screen Interval: n/a**						
W-01	08/10/81		2.67	0.75								

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-01	08/19/81		2.96	0.38								
W-01	03/13/85											
W-01	11/06/85											
W-01	12/07/85		10.15	0.20								
W-01	01/27/86											
W-01	06/23/86		10.00	0.01								
W-02		**Top of well casing elevation (ft): 783.97**				**Screen Interval: n/a**						
W-02	08/10/81		10.08	0.21	774.03							
W-02	08/19/81		9.33	0.08	774.70							
W-02	03/13/85		11.44		772.53							
W-02	12/07/85		10.50	0.30	773.68							
W-02	01/27/86		11.38		772.59							
W-02	06/23/86		9.92	0.01	774.05							
W-03		**Top of well casing elevation (ft): 784.95**				**Screen Interval: 8.81 to 28.81 fbg**						
W-03	08/10/81		12.00	0.08	773.01							
W-03	08/19/81		14.83		770.12							
W-03	03/13/85		12.32		772.63							
W-03	12/07/85		11.00		773.95							
W-03	01/27/86		12.09		772.86							
W-03	06/23/86		10.92		774.03		20000					
W-03	01/31/87						20000	82	100	140	<100	
W-03	03/02/87		12.45		772.50							
W-03	03/09/89		11.09		773.86							
W-03	04/05/89						2800	6	3	<1	<1	
W-03	05/23/89		11.95		773.00							
W-03	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
W-03	10/16/89		12.28		772.67							
W-03	11/17/89		12.33		772.62							
W-03	12/20/89		11.99		772.96		500	300	<1	<2	<2	
W-03	02/13/90		11.54		773.41							
W-03	02/26/90		11.86		773.09							
W-03	03/08/90		11.70		773.25		<500	7.6	<0.5	<0.5	<0.5	
W-03	06/05/90		11.41		773.54		<500	9.5	13	<0.5	<0.5	
W-03	06/13/91		10.39		774.56		600	50	50	<2	<2	
W-03	09/27/91		10.30		774.65		<500	<0.5	7.1	<0.5	1	
W-03	12/18/91		11.14		773.81		600	20	80	<2	<20	
W-03	03/03/92		7.97		776.98		330	2.9	7.7	0.9	<0.5	
W-03	06/16/92		10.23		774.72		1000	<0.3	<0.3	<0.3	<0.6	
W-03	09/24/92		10.51		774.44		700	6	40	3	<0.6	
W-03	11/16/92		11.19		773.76		500	4	2	<0.3	<0.6	
W-03	02/25/93		7.60		777.35							
W-03	06/15/93		10.24		774.71		1000	50	<0.5	2.4	1.7	
W-03	08/10/93		10.84		774.11		760	5.5	<0.3	<0.3	<0.6	
W-03	11/04/93		10.76		774.19		1200	3.3	3	2.5	2.3	
W-03	03/28/94		10.55		774.4		1200	4.8	2.9	2.7	3.8	
W-03	06/29/94		10.99		773.96		940	1.8	1.3	0.64	2.6	
W-03	09/13/94		10.99		773.96		820	5.7	<0.3	0.62	<0.6	
W-03	12/09/94		11.28		773.67		1300	4.7	2.9	1.6	1.8	
W-03	03/03/95		9.88		775.07		1300	1.9	<0.3	2.3	2.6	
W-03	05/24/95		10.03		774.92		2700	7.6	4.5	8.9	6.4	
W-03	08/24/95		10.27		774.68		3000	8.8	<0.3	12	19	
W-03	11/28/95		10.01		774.94		890	260	1.1	2.9	0.94	
W-03	02/20/96		10.10		774.85		1400	230	1.6	8.4	<0.6	
W-03	05/06/96		9.95		775.00		1700	30	3.3	6.0	5.9	
W-03	07/15/96		10.11		774.84		890	21	<0.3	2.4	1.6	
W-03	10/15/96		11.09		773.86		1000	20	<0.3	1.6	<0.6	
W-03	01/13/97		10.20		774.75		1000	6.1	<0.3	4.0	1.9	
W-03	04/14/97		10.92		774.03		<50	<0.3	<0.3	<0.3	<0.6	
W-03	04/14/97		10.92		774.03		<50	<0.3	<0.3	<0.3	<0.6	
W-03	07/14/97		11.35		773.60		<50	2.7	<0.3	<0.3	<0.6	
W-03	10/09/97		11.32		773.63		<50	0.3	<0.3	0.4	<0.6	
W-03	01/13/98		10.31		774.64		600	1.6	2.5	2.4	1.3	
W-03	04/13/98		9.22		775.73		1000	<0.3	<19.0	4.1	1.7	
W-03	07/06/98		10.25		774.70		522	<0.3	<0.3	1.9	1.6	
W-03	10/12/98		10.95		774.00		<50	<0.3	0.6	<0.3	0.6	

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-03	02/24/99		10.70		774.25		<500	<0.3	<0.3	<0.3	0.6	
W-03	04/28/99		10.05		774.90		<500	<0.3	<0.3	<0.3	0.6	
W-03	07/21/99		10.96		773.99		<500	<0.3	<0.3	<0.3	0.6	
W-03	11/03/99		11.05		773.90		1100	<0.3	<0.3	0.6	<0.6	
W-03	02/25/00		9.49		775.46		1600	0.86	<0.3	<0.3	<0.6	
W-03	05/26/00		10.11		774.84		900	<0.3	<0.3	0.37	<0.6	
W-03	08/24/00		10.03		774.92		180	<0.5	4.5	<0.5	<1.0	
W-03	11/07/00		10.84		774.11		110	<0.5	4.0	<0.5	<1.0	
W-03	02/09/01		10.24		774.71		310	0.6	3.0	<0.5	<1.0	
W-03	06/01/01		10.44		774.51		590	2.1	<1.5	<1.5	<3.0	
W-03	08/07/01		10.86		774.09		620	<5	<5	<5	<5	
W-03	11/19/01		10.90		774.05		400	<0.5	<1	<1	<1	
W-03	03/04/02		11.13		773.82		150	<0.5	<1	<1	<1	
W-03	06/05/02		11.03		773.92		120	<0.5	<1	<1	<1	
W-03	09/04/02		10.79		774.16		980	7.2	1	1	<1	
W-03	12/03/02		10.29		774.66		320	<0.50	<1.0	<1.0	<1.0	
W-03	02/18/03		9.16		775.79		250	<0.50	<1.0	<1.0	<1.0	
W-03	05/27/03		9.91		775.04		230	0.95	<1.0	<1.0	<1.0	
W-03	05/30/03		9.82		775.13							
W-03	09/02/03		10.64		774.31		140	2.9	<1.0	<1.0	<1.0	
W-03	12/01/03		10.70		774.25		160	2.5	<1.0	<1.0	<1.0	
W-03	03/04/04		9.65		775.30		84	<0.50	<1.0	<1.0	<1.0	
W-03	06/02/04		10.57		774.38		62	<0.50	<1.0	<1.0	<1.0	
W-03	09/02/04		10.94		774.01		65	<0.50	<1.0	<1.0	<1.0	
W-03	12/02/04		10.68		774.27		520	<0.50	<1.0	<1.0	<1.0	
W-03		**Top of well casing elevation (ft): 784.89**										
W-03	03/03/05		7.45		777.44		65	<0.50	<1.0	<1.0	<1.0	
W-03	06/02/05		9.73		775.16		58	<0.50	<1.0	<1.0	<1.0	
W-03	09/01/05		10.59		774.30		<50	<0.50	<1.0	<1.0	<1.0	
W-03	12/02/05		10.90		773.99		<50	<0.50	<0.50	<0.50	<1.0	
W-03	03/08/06		9.42		775.47		<50	<0.50	<0.50	<0.50	<1.0	
W-03	05/30/06		9.70		775.19		<50	<0.50	<0.50	<0.50	<1.0	
W-03	09/01/06		10.48		774.41		51	1.3	<0.50	<0.50	<1.0	
W-03	12/18/06		10.70	0.00	774.19	28.75	<50	<0.50	<0.50	<0.50	<1.0	
W-03	02/27/07		9.41	0.00	775.48	28.71	<50	<0.50	<0.50	<0.50	<1.0	
W-03	05/31/07		9.57	0.00	775.32	28.38	<50	<0.50	<0.50	<0.50	<1.0	
W-03	08/29/07		9.31	0.00	775.58	28.45	76	1.5	<0.50	<0.50	<1.0	
W-03	11/30/07		9.00	0.00	775.89	28.74	<50	<0.50	<0.50	<0.50	2.1	
W-03	03/04/08		8.00	0.00	776.89	28.78	69	0.56	<1.0	<1.0	<1.0	
W-03	05/29/08		9.98	0.00	774.91	28.70	<50	<0.50	<1.0	<1.0	<1.0	
W-03		**Top of well casing elevation (ft): 787.79**										
W-03	08/18/08		10.38	0.00	777.41	28.62	56	<0.50	<1.0	<1.0	<1.0	
W-03	12/11/08		10.36	0.00	777.43	28.37	<50	0.51	<1.0	<1.0	1.4	
W-03	01/30/09		10.44	0.00	777.35	28.67	73	0.54	<1.0	<1.0	<1.0	
W-03	04/16/09		10.48	0.00	777.31	28.69	60	<0.50	<1.0	<1.0	1.1	
W-03	08/14/09		11.00	0.00	776.79	28.66	<50	<0.50	<1.0	<1.0	<1.0	
W-03	09/24/10		10.69	0.00	777.10	28.71	<50	<0.50	<1.0	<1.0	<1.0	
W-03	04/01/11		8.02	0.00	779.77	28.85						Gauge Only
W-03	08/23/11	08/23/11	9.24	0.00	778.55	28.76	99.8	3.4	<1.0	<1.0	<2.0	
W-03	02/09/12		9.97	0.00	777.82	28.73						
W-03	08/02/12	08/02/12	9.89	0.00	777.90	28.76	104	3.6	1.8	1	3.6	
W-03	02/07/13		9.75	0.00	778.04	28.80						
W-03	07/26/13	07/26/13	10.84	0.00	776.95	28.82	165	21.4	1.1	3.4	6.8	
W-03	02/10/14		10.75	0.00	777.04	28.68						
W-03	07/21/14	07/21/14	10.71	0.00	777.08	28.82	384	64.7	5.0	16.0	36.4	
W-03	02/05/15		8.97	0.00	778.82	28.81						Gauge Only
W-04		**Top of well casing elevation (ft): 782.36**				**Screen Interval: 6.42 to 21.42 fbg**						
W-04	08/10/81		10.17		772.19							
W-04	08/19/81		10.17		772.19							
W-04	03/13/85		10.91		771.45							
W-04	12/07/85		9.38		772.98							
W-04	01/27/86		10.28		772.08							
W-04	06/23/86		9.67		772.69							
W-04	06/23/86						1300					
W-04	01/31/87						2600	<5	7	<5	<5	
W-04	03/02/87		10.59		771.77							

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-04	03/09/89		9.82		772.54							
W-04	04/05/89						<100	<0.7	<1	<1	<1	
W-04	05/23/89		10.48		771.88							
W-04	09/21/89						<500	<0.5	0.9	<0.5	<0.5	
W-04	10/16/89		10.89		771.47							
W-04	11/17/89		10.85		771.51							
W-04	12/20/89		10.54		771.82		200	20	<1	<2	<2	
W-04	02/13/90		9.73		772.63							
W-04	02/26/90		10.54		771.82							
W-04	03/08/90		9.98		772.38		<500	<0.5	<0.5	<0.5	<0.5	
W-04	06/05/90		9.97		772.39		<500	<0.5	1	<0.5	<0.5	
W-04	06/13/91		8.97		773.39		<50	<0.5	<1	<2	<2	
W-04	09/27/91		9.20		773.16		<500	<0.5	2.2	<0.5	<0.5	
W-04	10/09/91		9.40		772.96							
W-04	12/18/91		9.71		772.65		160	<0.5	<1	<2	<2	
W-04	03/03/92		7.01		775.35		<100	0.4	1	<0.3	0.7	
W-04	06/16/92		8.91		773.45		150	<0.3	5	<0.3	<0.6	
W-04	09/24/92		9.11		773.25		200	<0.3	3	<0.3	<0.6	
W-04	11/16/92		9.42		772.94		200	<0.3	<0.3	<0.3	<0.6	
W-04	02/25/93		6.31		776.05		100	<0.3	<0.3	20	<0.6	
W-04	06/16/93		10.39		771.97		<100	1.9	<0.5	4.1	<0.5	
W-04	08/09/93		10.78		771.58		180	<0.3	1.4	0.41	0.68	
W-04	11/04/93		8.76		773.6		400	40	<0.3	9.7	0.94	
W-04	03/28/94		9.18		773.18		120	1.3	<0.3	2.4	<0.6	
W-04	06/29/94		9.33		773.03		170	19	<0.3	6	<0.6	
W-04	09/13/94		9.33		773.03		<100	<0.3	<0.3	2.4	<0.6	
W-04	12/09/94		9.42		772.94		<100	<0.3	<0.3	0.77	<0.6	
W-04	03/03/95		8.28		774.08		<100	<0.3	<0.3	2.1	<0.6	
W-04	05/24/95		8.13		774.23		<100	<0.3	<0.3	2.1	<0.6	
W-04	08/24/95		8.59		773.77		60	<0.3	<0.3	1.8	<0.6	
W-04	11/28/95		9.25		773.11		<50	<0.3	<0.3	0.31	<0.6	
W-04	02/20/96		8.89		773.47							
W-04	05/06/96		8.19		774.17		<50	<0.3	<0.3	<0.3	<0.6	
W-04	07/15/96		10.58		771.78		<50	<0.3	<0.3	<0.3	<0.6	
W-04	10/15/96		9.35		773.01		<50	<0.3	<0.3	<0.3	<0.6	
W-04	01/13/97		8.38		773.98		<50	<0.3	<0.3	<0.3	<0.6	
W-04	04/14/97		8.95		773.41		<50	<0.3	<0.3	<0.3	<0.6	
W-04	07/14/97		9.72		772.64		<50	<0.3	<0.3	<0.3	<0.6	
W-04	10/09/97		9.39		772.97		<50	1.1	0.4	1.4	<0.6	
W-04	01/13/98		8.43		773.93		<50	<0.3	<0.3	<0.3	<0.6	
W-04	04/13/98		6.63		775.73		<50	<0.3	<0.3	<0.3	<0.6	
W-04	07/06/98		8.27		774.09		<50	<0.3	<0.3	<0.3	<0.6	
W-04	10/12/98		8.78		773.58		<50	<0.3	<0.3	<0.3	<0.6	
W-04	02/24/99		8.70		773.66		<500	<0.3	<0.3	<0.3	<0.6	
W-04	04/28/99		8.22		774.14		<500	<0.3	<0.3	<0.3	<0.6	
W-04	07/21/99		9.03		773.33		<500	<0.3	<0.3	<0.3	<0.6	
W-04	11/03/99		9.31		773.05		<500	<0.3	<0.3	<0.3	<0.6	
W-04	02/25/00		8.02		774.34		<500	<0.3	<0.3	<0.3	<0.6	
W-04	05/26/00		7.85		774.51		<500	<0.3	<0.3	<0.3	<0.6	
W-04	08/24/00		8.72		773.64		<50	<0.5	<0.5	<0.5	<1.0	
W-04	11/07/00		8.89		773.47		<50	<0.5	<0.5	<0.5	<1.0	
W-04	02/09/01		8.88		773.48		270	4.8	20	6.3	33	
W-04	06/01/01		8.25		774.11		<100	0.78	0.96	0.41	1.6	
W-04	08/07/01		8.98		773.38		61	<1	1.2	<1	<1	
W-04	11/19/01		9.23		773.13		<50	<0.5	<1	<1	1.1	
W-04	03/04/02		9.39		772.97		220	1.8	<1	<1	<1	
W-04	06/05/02		9.19		773.17		390	2.9	<1	<1	<1	
W-04	09/04/02		8.92		773.44		400	0.9	<1	8	<1	
W-04	12/03/02		8.72		773.64		<50	<0.50	<1.0	<1.0	1.3	
W-04	02/18/03		7.67		774.69		<50	<0.50	<1.0	<1.0	<1.0	
W-04	05/27/03		8.41		773.95		<50	<0.50	<1.0	<1.0	<1.0	
W-04	05/30/03		8.43		773.93							
W-04	09/02/03		9.08		773.28		<50	<0.50	<1.0	<1.0	<1.0	
W-04	12/01/03		9.46		772.90		<50	<0.50	<1.0	<1.0	<1.0	
W-04	03/04/04		8.31		774.05		<50	<0.50	<1.0	<1.0	<1.0	
W-04	06/02/04		8.96		773.40		<50	<0.50	<1.0	<1.0	<1.0	
W-04	09/02/04		9.12		773.24							

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-04	12/02/04		9.06		773.30							
W-04		**Top of well casing elevation (ft): 782.61**										
W-04	03/03/05		6.61		776.00							
W-04	06/02/05		8.51		774.10		63	<0.50	<1.0	<1.0	<1.0	
W-04	09/01/05		9.51		773.10							
W-04	12/02/05		9.15		773.46							
W-04	03/08/06		8.35		774.26							
W-04	05/30/06		8.64		773.97		<50	<0.50	<0.50	<0.50	<1.0	
W-04	09/01/06		8.96		773.65							
W-04	12/18/06		8.86	0.00	773.75	21.31						
W-04	02/27/07		8.37	0.00	774.24	21.24						
W-04	05/31/07		8.43	0.00	774.18	21.30	<50	<0.50	<0.50	<0.50	<1.0	
W-04	08/29/07		8.18	0.00	774.43	21.29						
W-04	11/30/07		7.54	0.00	775.07	21.12						
W-04	03/04/08		7.52	0.00	775.09	21.20						
W-04	05/29/08		8.54	0.00	774.07	21.11	<50	<0.50	<1.0	<1.0	<1.0	
W-04		**Top of well casing elevation (ft): 785.18**										
W-04	08/18/08		8.55	0.00	776.63	21.04						
W-04	12/11/08		8.92	0.00	776.26	21.11						
W-04	01/30/09		8.53	0.00	776.65	21.00						
W-04	04/16/09		8.93	0.00	776.25	21.01	250	58	<1.0	<1.0	<1.0	
W-04	08/14/09		9.86	0.00	775.32	21.21	1900	780	<5.0	6.1	<5.0	
W-04	09/24/10											Well inaccessible
W-04	12/03/10		9.38	0.00	775.80	21.14	370	130	<1.0	1.5	<1.0	
W-04	04/01/11		7.09	0.00	778.09	21.20	540	270	<1.0	1.2	<1.0	
W-04	08/23/11	08/23/11	8.22	0.00	776.96	20.58	53.7	<1.0	<1.0	<1.0	<2.0	
W-04	02/09/12	02/09/12	8.54	0.00	776.64	21.05	93.9	<1.0	<1.0	<1.0	<2.0	
W-04	08/02/12	08/02/12	8.57	0.00	776.61	21.10	<50	<1.0	<1.0	<1.0	<2.0	
W-04	02/07/13	02/07/13	8.69	0.00	776.49	20.96	<50	<1.0	<1.0	<1.0	<2.0	
W-04	07/26/13	07/26/13	8.58	0.00	776.60	21.22	39.0J	5.1	<1.0	<1.0	<2.0	
W-04	02/10/14	02/10/14	7.45	0.00	777.73	21.11	714	8.0	0.42J	74.1	0.73J	
W-04	07/21/14	07/21/14	8.82	0.00	776.36	21.16	118	<1.0	<1.0	<1.0	<2.0	
W-04	02/05/15	02/05/15	8.08	0.00	777.10	21.19	<50	<1.0	<1.0	<1.0	<2.0	
W-05		**Top of well casing elevation (ft): 783.60**				**Screen Interval: 5.58 to 20.58 fbg**						
W-05	08/10/81		8.54	0.17	775.18							
W-05	08/19/81		8.25	0.17	775.47							
W-05	03/13/85		12.20		771.40							
W-05	12/07/85		10.70		772.90							
W-05	01/27/86		12.04		771.56							
W-05	06/23/86		10.83		772.77		28000					
W-05	01/31/87						42000	550	200	160	230	
W-05	03/02/87		12.43		771.17							
W-05	03/09/89				783.60							
W-05	05/23/89		12.06	0.12	771.62							
W-05	06/08/89			0.05	783.64							
W-05	06/21/89			0.05	783.64							
W-05	07/05/89			0.02	783.61							
W-05	08/10/89			0.04	783.63							
W-05	09/06/89			0.11	783.68							
W-05	10/16/89		12.55	0.02	771.06							
W-05	11/17/89		12.52	0.01	771.09							
W-05	12/18/89		12.17	0.01	771.44							
W-05	01/09/90		10.65		772.95		24000	1700	30	1800	160	
W-05	02/13/90		11.26		772.34							
W-05	02/26/90				783.6							
W-05	03/08/90		11.33		772.27		30000	3400	6600	1700	6400	
W-05	06/05/90		11.35		772.25							
W-05	06/13/91		10.55		773.05							
W-05	09/27/91		10.68		772.92							
W-05	10/09/91		10.72		772.88							
W-05	12/18/91		11.56		772.04							
W-05	03/03/92		7.92		775.68		24000	6600	370	2000	4400	
W-05	06/16/92		10.42		773.18		100000	29000	<0.3	14000	<0.6	
W-05	09/24/92		10.39		773.21							
W-05	02/25/93		6.92		776.68		42000	8000	200	6000	3000	
W-05	06/16/93		10.25		773.35		47000	14000	210	4800	740	

TABLE 2
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-05	11/04/93		10.31		773.29		75000	18000	160	3900	710	
W-05	03/28/94		10.35		773.25		25000	6800	170	2600	880	
W-05	06/29/94		10.68		772.92		35000	5100	94	2400	890	
W-05	09/13/94		10.71		772.89							
W-05	12/09/94		11.11		772.49							Sheen
W-05	03/03/95		9.35		774.25		37000	4500	110	3200	460	
W-05	05/24/95		9.42		774.18		25000	2200	69	2200	400	
W-05	08/24/95		9.76		773.84		13000	2300	68	1600	240	
W-05	11/28/95		10.28		773.32		21000	5700	58	1800	220	
W-05	02/20/96		9.96		773.64							
W-05	05/06/96		9.68		773.92		23000	4100	<30	2300	380	
W-05	07/15/96		10.18		773.42		19000	3400	50	2100	210	
W-05	10/15/96		11.28		772.32		71000	6500	57	1900	160	
W-05	01/13/97		9.93		773.67		16000	4700	15	1900	170	
W-05	04/14/97		10.65		772.95		7700	1000	8.1	900	11	
W-05	07/14/97		11.34		772.26							Sheen
W-05	10/09/97		11.15		772.45							Sheen
W-05	01/13/98		10.19		773.41		20700	8210	170	2280	292	
W-05	04/13/98		8.85		774.75		5600	233	144	144	9.2	
W-05	07/06/98		9.60		774.00		16400	4160	110	1450	190	
W-05	10/12/98		10.45		773.15		10700	<0.3	<0.3	26	29	
W-05	02/24/99		10.40		773.20		12700	2470	57.3	1330	152	
W-05	04/28/99		9.78		773.82		36800	2070	124	1670	224	
W-05	07/21/99		10.40		773.20		15000	4500	110	1200	220	
W-05	11/03/99		10.92		772.68		15000	4900	86	1000	220	
W-05	02/25/00		9.43		774.17		12000	3100	44	400	150	
W-05	05/26/00		9.39		774.21		16000	2800	45	590	130	
W-05	08/24/00		10.06		773.54		9200	1200	31	370	820	
W-05	11/07/00		10.35		773.25		9400	1300	49	420	110	
W-05	02/09/01		10.15		773.45		16000	810	170	39	52	
W-05	06/01/01		10.24		773.36		14000	2300	41	350	120	Sheen
W-05	08/07/01		10.24		773.36		14000	2500	49	290	77	
W-05	11/19/01		10.60		773.00		17000	4500	62	400	100	
W-05	03/04/02		10.86		772.74		30000	4800	530	1600	1620	
W-05	06/05/02		10.63		772.97		18000	4600	330	530	489	
W-05	09/04/02		10.24		773.36		25000	7200	990	1200	1460	
W-05	12/03/02		9.84		773.76		22000	6300	560	850	880	
W-05	02/18/03		8.69		774.91		24000	5100	530	1200	1130	
W-05	05/27/03		9.54		774.06		9200	2600	180	490	370	
W-05	05/30/03		9.42		774.18							
W-05	09/02/03		10.05		773.55		5800	2300	130	480	390	
W-05	12/01/03		10.13		773.47		11000	3000	320	610	469	
W-05	03/04/04		9.20		774.40		9700	1700	43	300	350	
W-05	06/02/04		10.02		773.58		6500	1500	48	230	250	
W-05	09/02/04		10.42		773.18		8600	1500	100	360	272	
W-05	12/02/04		10.52		773.08		7300	1600	47	320	280	
W-05		**Top of well casing elevation (ft): 783.87**										
W-05	03/03/05		7.05		776.82		1800	150	6.9	27	20.0	
W-05	06/02/05		9.52		774.35		3300	280	7.0	47	33	
W-05	09/01/05		9.69		774.18		3200	790	46	280	211	
W-05	12/02/05		10.50		773.37		3000	930	48	110	100	
W-05	03/08/06		9.23		774.64		3900	580	22	150	110	
W-05	05/30/06		8.82		775.05		4700	620	33	210	180	
W-05	09/01/06		10.34		773.53		5100	950	28	140	140	
W-05	12/18/06		10.14	0.00	773.73	20.51	2700	35	3.0	37	31	
W-05	02/27/07		9.29	0.00	774.58		1600	98	7.3	69	61	
W-05	05/31/07		9.06	0.00	774.81	20.41	320	1.9	<0.50	0.81	<1.0	
W-05	08/29/07		9.31	0.00	774.56	20.50	1800	200	8.0	66	63	
W-05	11/30/07		8.87	0.00	775.00	20.56	620	4.0	<2.0	2.0	<4.0	
W-05	03/04/08		8.25	0.00	775.62	20.54	3400	28	<10	<10	<10	
W-05	05/29/08		9.86	0.00	774.01	20.56	2900	440	11	93	95	
W-05		**Top of well casing elevation (ft): 786.60**										
W-05	08/18/08		10.33	0.00	776.27	20.54	3300	450	17	59	88	
W-05	12/11/08		10.44	0.00	776.16	20.27	3900	290	19	15	47	
W-05	01/30/09		10.07	0.00	776.53	20.39	4300	590	28	100	140	
W-05	04/16/09		10.40	0.00	776.20	20.44	3900	520	25	61	130	
W-05	08/14/09		11.00	0.00	775.60	20.91	11000	170	17	19	82	

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS
W-05	01/08/10		10.30	0.00	776.30	20.57	6600	1100	55	180	330	
W-05	09/24/10											Well inaccessible
W-05	12/03/10		12.67	0.00	773.93	20.66	4800	700	58	170	390	
W-05	04/01/11		8.28	0.00	778.32	20.60	6200	370	26	150	250	
W-05	08/23/11	08/23/11	9.80	0.00	776.80	21.20	5820	346	75.1	385	638	
W-05	02/09/12	02/09/12	10.20	0.00	776.40	20.62	1140	30	2.1	45.8	61.9	
W-05	08/02/12	08/02/12	10.10	0.00	776.50	20.62	1020	21.8	2.5	20.1	34.4	
W-05	02/07/13	02/07/13	10.03	0.00	776.57	26.60	1010	17.1	3.0	17.4	32.0	Sheen
W-05	07/26/13	07/26/13	10.65	0.00	775.95	20.70	1660	49.7	13.9	34.1	100	
W-05	02/10/14	02/10/14	9.95	0.00	776.65	20.65	2310	77.3	22.1	77.4	175	
W-05	07/21/14	07/21/14	10.56	0.00	776.04	20.70	1330	37.5	5.9	29.7	70.3	
W-05	02/05/15	02/05/15	9.16	0.00	777.44	20.66	1830	27.1	2.9	43.4	122	
W-06		**Top of well casing elevation (ft): unknown**				**Screen Interval: unknown**						
W-06	08/10/81		8.33	0.50								
W-06	08/19/81		8.00	0.67								
W-06	12/07/85		11.36	0.01								
W-06	06/23/86		11.67				43000					
W-06	01/31/87						18000	920	<250	360	450	
W-07		**Top of well casing elevation (ft): unknown**				**Screen Interval: n/a**						
W-07	08/10/81		7.83									
W-07	08/19/81		7.67									
W-07	12/07/85		11.14									
W-07	06/23/86		11.67				500					
W-07	01/31/87						<100	<0.7	<1	2.8	2.7	
W-08		**Top of well casing elevation (ft): unknown**				**Screen Interval: n/a**						
W-08	08/10/81		7.83	0.54								
W-08	08/19/81		7.25	0.08								
W-08	12/07/85		10.82	0.10								
W-08	06/23/86		11.08	0.01			132000					
W-08	01/31/87						200000	21000	10000	1800	13000	
W-09		**Top of well casing elevation (ft): 782.64**				**Screen Interval: 3.42 to 18.42 fbg**						
W-09	08/10/81		9.67		772.97							
W-09	08/19/81		9.58		773.06							
W-09	03/13/85		10.36		772.28							
W-09	12/07/85		9.75	0.01	772.90							
W-09	01/27/86		10.23		772.41							
W-09	06/23/86		10.29		772.35							
W-09	06/23/86						300					
W-09	01/31/87						<100	<0.7	<1	<1	<3	
W-09	03/02/87		10.73		771.91							
W-09	03/09/89		9.41		773.23							
W-09	04/05/89						<100	<0.7	<1	<1	<1	
W-09	05/23/89		9.87		772.77							
W-09	09/21/89						<500	<0.5	<0.5	<0.5	<0.5	
W-09	10/16/89		10.14		772.50							
W-09	11/17/89		10.23		772.41							
W-09	12/20/89		9.29		773.35		<50	<0.5	<1	<2	<2	
W-09	02/13/90		9.48		773.16							
W-09	02/26/90		9.24		773.40							
W-09	03/08/90		9.42		773.22		<500	<0.5	<0.5	<0.5	<0.5	
W-09	06/05/90		9.30		773.34		<500	<0.5	<0.5	<0.5	<0.5	
W-09	06/13/91		8.36		774.28		<50	<0.5	<1	<2	<2	
W-09	09/27/91		8.41		774.23		<500	<0.5	<0.5	<0.5	<0.5	
W-09	10/09/91		8.92		773.72							
W-09	12/18/91		9.11		773.53		<50	<0.5	<1	<2	<2	
W-09	03/03/92		5.66		776.98		<100	<0.3	<0.3	<0.3	0.8	
W-09	06/16/92		8.48		774.16		<500	<0.3	<0.3	<0.3	<0.6	
W-09	09/24/92		8.66		773.98		<50	<0.3	<0.3	<0.3	<0.6	
W-09	11/16/92		9.23		773.41		<50	<0.3	<0.3	<0.3	<0.6	
W-09	02/25/93		5.50		777.14		<50	<0.3	<0.3	<0.3	<0.6	
W-09	06/15/93		8.41		774.23		<100	<0.5	<0.5	<0.5	<0.5	
W-09	08/09/93		9.32		773.32		<100	<0.3	<0.3	<0.3	<0.6	
W-09	11/04/93		8.97		773.67		<100	<0.3	<0.3	<0.3	<0.6	

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W-09	03/28/94		8.60		774.04		<100	<0.3	<0.3	<0.3	<0.6	
W-09	06/29/94		9.27		773.37		<100	<0.3	<0.3	<0.3	<0.6	
W-09	09/13/94		8.82		773.82		<100	<0.3	<0.3	<0.3	<0.6	
W-09	12/09/94		9.46		773.18		190	<0.3	<0.3	<0.3	<0.6	
W-09	03/03/95		8.11		774.53		<100	<0.3	<0.3	<0.3	<0.6	
W-09	05/24/95		8.15		774.49		<100	<0.3	<0.3	<0.3	<0.6	
W-09	08/24/95		8.62		774.02		<50	<0.3	<0.3	<0.3	<0.6	
W-09	11/28/95		8.40		774.24		<50	<0.3	<0.3	<0.3	<0.6	
W-09	02/20/96		7.99		774.65		<50	<0.3	<0.3	<0.3	<0.6	
W-09	05/06/96											
W-09	12/02/04		8.64		774.00							Gauge only
W-09		**Top of well casing elevation (ft): 782.88**										
W-09	03/03/05		5.23		777.65							Gauge only
W-09	06/02/05		7.79		775.09							Gauge only
W-09	09/01/05		8.46		774.42							Gauge only
W-09	12/02/05		8.76		774.12							Gauge only
W-09	03/08/06		7.30		775.58							Gauge only
W-09	05/30/06		7.71		775.17							Gauge only
W-09	09/01/06		8.23		774.65							Gauge only
W-09	12/18/06		8.64	0.00	774.24	18.43						Gauge only
W-09	02/27/07		7.24	0.00	775.64	18.20						Gauge only
W-09	05/31/07		7.35	0.00	775.53	18.29						Gauge only
W-09	08/29/07		7.39	0.00	775.49	18.42						Gauge only
W-09	11/30/07		6.95	0.00	775.93	18.55						Gauge only
W-09	03/04/08		5.89	0.00	776.99	18.49						Gauge only
W-09	05/29/08		8.03	0.00	774.85	18.39						Gauge only
W-09		**Top of well casing elevation (ft): 785.63**										
W-09	08/18/08		8.35	0.00	777.28	18.43						Gauge only
W-09	12/11/08		8.73	0.00	776.90	18.21						Gauge only
W-09	01/30/09		8.47	0.00	777.16	18.39						Gauge only
W-09	04/16/09		8.44	0.00	777.19	18.84						Gauge only
W-09	08/14/09		9.00	0.00	776.63	18.35						Gauge only
W-09	01/08/10		8.72	0.00	776.91	18.85						
W-09	09/24/10		8.91	0.00	776.72	18.51						
W-09	04/01/11		5.92	0.00	779.71	18.20						Gauge Only
W-09	08/23/11		7.48	0.00	778.15	18.33						
W-09	02/09/12		8.00	0.00	777.63	18.43						
W-09	08/02/12	08/02/12	8.05	0.00	777.58	18.38						
W-09	02/07/13		7.84	0.00	777.79	18.43						
W-09	07/26/13		8.94	0.00	776.69	18.48						
W-09	02/10/14		8.60	0.00	777.03	18.52						
W-09	07/21/14		8.85	0.00	776.78	18.46						
W-09	02/05/15		6.99	0.00	778.64	18.39						Gauge Only
W-10		**Top of well casing elevation (ft): unknown**					**Screen Interval: n/a**					
W-10	08/10/81		9.33									
W-10	08/19/81		9.25									
W-10	12/07/85		10.14									
W-11		**Top of well casing elevation (ft): unknown**					**Screen Interval: n/a**					
W-11	08/10/81		8.75	0.21								
W-11	08/19/81		7.67	0.17								
W-11	03/13/85		11.81									
W-11	12/07/85		10.70	0.29								
W-11	01/27/86		11.66									
W-11	06/23/86		9.92	0.02								
W-11	03/02/87		11.83									
W-12		**Top of well casing elevation (ft): unknown**					**Screen Interval: n/a**					
W-12	12/07/85		11.01	0.01								
W-12	01/31/87		9.41				45000	16000	3500	730	1900	
GP-1												
GP-1	02/19/10						<50	<0.5	<1.0	<1.0	<1.0	Hydropunch Sample
GP-2												
GP-2	02/19/10						25000	14000	65	170	2000	Hydropunch Sample

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GP-3												
GP-3	02/19/10						<50	<0.5	<1.0	<1.0	1.4	Hydropunch Sample
GP-4												
GP-4	02/19/10						<50	<0.5	<1.0	<1.0	<1.0	Hydropunch Sample
DUPLICATE												
DUPLICATE	08/07/01						13000	3300	55	390	110	Duplicate (W-5)
DUPLICATE	11/19/01						16000	4300	58	380	98	Duplicate (W-5)
DUPLICATE	03/04/02						17000	2000	510	1600	1510	Duplicate (W-5)
DUPLICATE	06/05/02						19000	4500	320	520	500	Duplicate (W-5)
DUPLICATE	09/04/02						23000	6800	890	1100	1200	Duplicate (W-5)
DUPLICATE	12/03/02						25000	6500	650	980	1030	Duplicate (W-5)
DUPLICATE	02/18/03						26000	5100	560	1200	1110	Duplicate (W-5)
DUPLICATE	05/27/03						8600	2600	170	490	360	Duplicate (W-5)
DUPLICATE	09/02/03						6100	2400	130	520	424	Duplicate (W-5)
DUPLICATE	12/01/03						10000	3000	320	590	459	Duplicate (W-5)
DUPLICATE	03/04/04						11000	1700	43	300	350	Duplicate (W-5)
DUPLICATE	06/02/04						6800	1400	48	230	240	Duplicate (W-5)
DUPLICATE	09/02/04						9700	1500	100	350	262	Duplicate (W-5)
DUPLICATE	12/02/04						410	50	3.2	23	18	Duplicate (MW-14)
DUPLICATE	03/03/05						530	100	5.7	30	21	Duplicate (MW-14)
DUPLICATE	06/02/05						9100	1500	44	180	140	Duplicate (MW-14)
DUPLICATE	09/01/05						120	8.6	<1.0	3.5	3.2	Duplicate (MW-14)
DUPLICATE	03/08/06						200	3.0	0.64	6.1	3.1	Duplicate (MW-14)
DUPLICATE	05/30/06						240	<5.0	<5.0	<5.0	<10	Duplicate (MW-14)
DUPLICATE	09/01/06						400	22	1.6	6	11	Duplicate (MW-14)
DUPLICATE	12/18/06						670	7.7	<2.0	2.0	<4.0	Duplicate (MW-14)
DUPLICATE	02/27/07						590	21	8.7	15	19	Duplicate (MW-14)
DUPLICATE	05/31/07						220	<2.0	<2.0	2.2	<4.0	Duplicate (MW-14)
DUPLICATE	08/29/07						210	<2.0	<2.0	2.6	<4.0	Duplicate (MW-14)
DUPLICATE	11/30/07						57	<0.50	<0.50	<0.50	<1.0	Duplicate (MW-14)
DUPLICATE	08/14/09		10.61	0.00	774.47	30.01	350	5.1	<1.0	<1.0	1.0	Duplicate (MW-14)
DUPLICATE	01/08/10		10.78	0.00	774.30	30.30	280	3.6	<1.0	1.2	2.7	Duplicate (MW-14)
DUPLICATE	09/24/10		11.11	0.00	772.64	19.82	1500	370	2.5	110	12	Duplicate (MW-20)
DUPLICATE	12/03/10						680	81	1.5	3.1	3.9	Duplicate (MW-14)
DUPLICATE	04/01/11						5300	320	24	140	230	Duplicate (W-5)
DUPLICATE	08/23/11	08/23/11	9.80	0.00	776.80	21.20	6790	496	112	515	894	Duplicate (W-5)
DUPLICATE	02/09/12	02/09/12	10.20	0.00	776.40	20.62	1130	24.6	<10	33.4	47.8	Duplicate (W-5)
DUPLICATE	08/02/12	08/02/12					979	20.7	2.5	18.7	32.2	Duplicate (W-5)
DUPLICATE		02/07/13					906	15.8	2.7	15.5	28.5	Duplicate (W-5)
DUPLICATE		07/26/13					1650	60.8	17.6	35.3	104	Duplicate (W-5)
DUPLICATE		02/10/14					2370	69.0	19.7	70.7	159	Duplicate (W-5)
DUPLICATE		07/21/14					1550	37.0	6.2	34.5	80.2	Duplicate (W-5)

Notes:
TPH-G = total petroleum hydrocarbons as gasoline using EPA Method 8015M, 8260B, or the DHS LUFT Method
MTBE (1) = methyl tertiary butyl ether using EPA Method 8020/8021B
TBA = tertiary butyl alcohol using EPA Method 8260B
ETBE = ethyl tertiary butyl ether using EPA Method 8260B
ug/L = micrograms per liter
ND = not detected at limit shown
NA = not analyzed
NM = not measured
DO = dissolved oxygen
ORP = oxygen reduction potential (Pre-purge and Post-purge)
b = The RPD exceeded the method control limit due to sample matrix effects. The individual analyte QA/QC recoveries, however, were within acceptance limits.
Data prior to June 1, 2001 provided by Wayne Perry, Inc.
Site resurveyed on February 8, 2005 by W.M. Holdings, Inc. of Ventura, CA.
BTEX = benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8020, 8021B, or 8260B
MTBE (2) = methyl tertiary butyl ether using EPA Method 8260B
DIPE = diisopropyl ether using EPA Method 8260B
TAME = tertiary amyl methyl ether using EPA Method 8260B
ppm = parts per million
TB = trip blank
NS = not sampled

TABLE 2
HISTORICAL GROUNDWATER DATA
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	DEPTH TO GW (feet)	SPH THICKN. (feet)	GW ELEV. (feet relative to MSL)	WELL DEPTH (feet)	TPH-G (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL-BENZENE (ug/L)	TOTAL XYLENES (ug/L)	COMMENTS

J = Estimated value between the Method Detection Limit and the Practical Quantitation Limit
c = due to low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.
Data prior to March 4, 2002 provided by Kleinfelder, Inc.

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
I-3											
I-3	06/02/06										
I-3	06/08/06			73	<2.0	<2.0	<2.0	<300	2.66/1.97	-41/-62	
I-3	09/01/06										
I-3	12/18/06										
I-3	02/27/07										
I-3	05/31/07										
I-3	08/29/07		16	440	<1.0	<1.0	<1.0	<150	0.30	-73	
I-3	11/30/07		15	1200	<1.0	<1.0	<1.0	<150			
I-3	03/04/08		17	880	<2.0	<2.0	<2.0	<100	1.15	-60	
I-3	05/29/08										
I-3											
I-3	08/18/08		19	580	<2.0	<2.0	<2.0	<100	0.88	-211	
I-3	12/11/08		21	360	<2.0	<2.0	<2.0	<100	1.61	-108	
I-3	01/30/09		14	180	<2.0	<2.0	<2.0	<100			
I-3	04/16/09		11	94	<2.0	<2.0	<2.0	<100	0.71	-84	
I-3	08/14/09		12	52	<2.0	<2.0	<2.0	<100	0.82	-71	
I-3	01/08/10		21	59	<2.0	<2.0	<2.0	<100	0.87	-341	
I-3	09/24/10										Well inaccessible
I-3	12/03/10		6.8	<10	<2.0	<2.0	<2.0	<100	0.81	-191	
I-3	04/01/11										Abandoned
I-3	08/23/11								7.94	20	
IW-1											
IW-1	03/09/89										
IW-1	04/05/89										
IW-1	05/23/89										
IW-1	09/21/89										
IW-1	10/16/89										
IW-1	11/17/89										
IW-1	12/18/89										
IW-1	12/20/89										
IW-1	02/13/90										
IW-1	02/26/90										
IW-1	03/08/90										
IW-1	06/05/90										
IW-1	06/13/91										
IW-1	09/27/91										
IW-1	10/09/91										
IW-1	12/18/91										
IW-1	03/03/92										
IW-1	06/16/92										
IW-1	09/24/92										
IW-1	11/16/92										
IW-1	02/25/93										
IW-1	02/25/93										
IW-1	06/15/93										
IW-1	08/09/93										
IW-1	08/10/93										
IW-1	11/03/93										
IW-1	03/28/94										
IW-1	06/29/94										
IW-1	09/13/94										
IW-1	12/09/94										
IW-1	03/03/95										
IW-1	05/24/95										
IW-1	08/24/95										
IW-1	11/28/95								1.8		
IW-1	02/20/96								6.0		
IW-1	05/06/96										
IW-1	12/02/04										Well destroyed
IW-2											
IW-2	04/05/89										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-2	05/23/89										
IW-2	09/21/89										
IW-2	10/16/89										
IW-2	11/17/89										
IW-2	12/20/89										
IW-2	02/13/90										
IW-2	02/26/90										
IW-2	03/08/90										
IW-2	06/05/90										
IW-2	06/13/91										
IW-2	09/27/91										
IW-2	10/09/91										
IW-2	12/18/91										
IW-2	03/03/92										
IW-2	06/16/92										
IW-2	09/24/92										
IW-2	11/16/92										
IW-2	02/25/93										
IW-2	06/15/93										
IW-2	08/10/93										
IW-2	11/03/93										
IW-2	03/28/94										
IW-2	06/29/94										
IW-2	09/13/94										
IW-2	12/09/94										
IW-2	03/03/95										
IW-2	05/24/95										
IW-2	08/24/95										
IW-2	11/28/95								3.80		
IW-2	02/20/96								2.40		
IW-2	05/06/96										
IW-2	12/02/04										Well destroyed
IW-3											
IW-3	03/09/89										
IW-3	04/05/89										
IW-3	05/23/89										
IW-3	09/21/89										
IW-3	10/16/89										
IW-3	11/17/89										
IW-3	12/20/89										
IW-3	02/13/90										
IW-3	02/26/90										
IW-3	03/08/90										
IW-3	06/05/90										
IW-3	06/13/91										
IW-3	09/27/91										
IW-3	10/09/91										
IW-3	12/18/91										
IW-3	03/03/92										
IW-3	06/16/92										
IW-3	09/24/92										
IW-3	11/16/92										
IW-3	02/25/93										
IW-3	06/15/93										
IW-3	08/10/93										
IW-3	11/04/93										
IW-3	03/28/94										
IW-3	06/29/94										
IW-3	09/13/94										
IW-3	12/09/94										
IW-3	03/03/95										
IW-3	05/24/95										
IW-3	08/24/95										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-3	11/28/95								1.8		
IW-3	02/20/96								2.0		
IW-3	05/06/96								0.6		
IW-3	07/15/96								2.0		
IW-3	10/15/96								0.8		
IW-3	01/13/97								3.0		
IW-3	04/14/97								6.0		
IW-3	07/14/97								0.2		
IW-3	10/09/97								4.2		
IW-3	01/13/98										
IW-3	04/13/98								1.4		
IW-3	07/06/98								0.4		
IW-3	10/12/98								1.5		
IW-3	02/24/99								3.1		
IW-3	04/28/99								1.0		
IW-3	07/21/99								0.9		
IW-3	11/03/99								0.2		
IW-3	02/25/00		<1.0						3.2		
IW-3	05/26/00								2.6		
IW-3	08/24/00								1.4		
IW-3	11/07/00								2.9		
IW-3	02/09/01								2.0		
IW-3	06/01/01								1.1		
IW-3	08/07/01										
IW-3	11/19/01		<1.0								
IW-3	03/04/02		<1.0								
IW-3	06/05/02		<1.0								
IW-3	09/04/02		<1.0								
IW-3	12/03/02		<1.0								
IW-3	02/18/03		<1.0								
IW-3	05/27/03		<1.0								
IW-3	05/30/03										
IW-3	09/02/03		<1.0								
IW-3	12/01/03		<1.0								
IW-3	03/04/04		<1.0								
IW-3	06/02/04		<1.0								
IW-3	09/02/04										
IW-3	12/02/04										
IW-3											
IW-3	03/03/05										
IW-3	06/02/05		<1.0	<10	<2.0	<2.0	<2.0	<100			
IW-3	09/01/05										
IW-3	12/02/05										
IW-3	03/08/06										
IW-3	05/30/06		<1.0	<10	<1.0	<1.0	<1.0	<150	0.41/0.52	-0.37671233	
IW-3	09/01/06										
IW-3	12/18/06										
IW-3	02/27/07										
IW-3	05/31/07										
IW-3	08/29/07										
IW-3	11/30/07										
IW-3	03/04/08										
IW-3	05/29/08		<1.0	<10	<2.0	<2.0	<2.0	<100	1.08	-140	
IW-3											
IW-3	08/18/08										
IW-3	12/11/08										
IW-3	01/30/09										
IW-3	04/16/09		<1.0	<10	<2.0	<2.0	<2.0	<100	1.52	39	
IW-3	08/14/09		<1.0	<10	<2.0	<2.0	<2.0	<100	0.84	-133	
IW-3	09/24/10										Well inaccessible
IW-3	12/03/10		<1.0	<10	<2.0	<2.0	<2.0	<100	0.88	-9	
IW-3	04/01/11		<1.0	<10	<2.0	<2.0	<2.0	<100			
IW-3	08/23/11										
IW-3	02/09/12	02/09/12	<1.0	<10	<2.0	<2.0	<2.0	<100	6.42	3	

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-3	08/02/12	08/02/12									
IW-3	02/07/13	02/07/13	<1.0	<10	<2.0	<2.0	<2.0	<100	0.06	16	
IW-3	07/26/13										
IW-3	02/10/14	02/10/14	<1.0	<10	<2.0	<2.0	<2.0	<100	2.35	-40.3	
IW-3	07/21/14										
IW-3	02/05/15	02/05/15	<1.0	<10	<2.0	<2.0	<2.0	<100	3.74	-205.8	
IW-4											
IW-4	03/09/89										
IW-4	04/05/89										
IW-4	05/23/89										
IW-4	09/21/89										
IW-4	10/16/89										
IW-4	11/17/89										
IW-4	12/20/89										
IW-4	02/13/90										
IW-4	02/26/90										
IW-4	03/08/90										
IW-4	06/05/90										
IW-4	06/13/91										
IW-4	09/27/91										
IW-4	10/09/91										
IW-4	12/18/91										
IW-4	03/03/92										
IW-4	06/16/92										
IW-4	09/24/92										
IW-4	11/16/92										
IW-4	02/25/93										
IW-4	06/15/93										
IW-4	08/09/93										
IW-4	11/04/93										
IW-4	03/28/94										
IW-4	06/29/94										
IW-4	09/13/94										
IW-4	12/09/94										
IW-4	03/03/95										
IW-4	05/24/95										
IW-4	08/24/95										
IW-4	11/28/95										
IW-4	02/20/96								4.0		
IW-4	05/06/96								0.8		
IW-4	07/15/96								4.0		
IW-4	10/15/96								3.0		
IW-4	01/13/97								4.2		
IW-4	04/14/97								6.0		
IW-4	07/14/97								3.2		
IW-4	10/09/97								5.2		
IW-4	01/13/98								8.0		
IW-4	04/13/98		178						6.2		
IW-4	07/06/98		<1						3.2		
IW-4	10/12/98		900						2.2		
IW-4	02/24/99		403						2.8		
IW-4	04/28/99		344						1.8		
IW-4	07/21/99		1300						0.9		
IW-4	11/03/99		1000						0.1		
IW-4	02/25/00		1300						3.3		
IW-4	05/26/00		1800						2.1		
IW-4	08/24/00		8100								
IW-4	11/07/00		4300						1.7		
IW-4	02/09/01		100						1.4		
IW-4	06/01/01		240						3.0		
IW-4	08/07/01		83								
IW-4	11/19/01		19								
IW-4	03/04/02		13								

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-4	06/05/02		8.9								
IW-4	09/04/02		6								
IW-4	12/03/02		6.0								
IW-4	02/18/03		190								
IW-4	05/27/03		<1.0								
IW-4	05/30/03										
IW-4	09/02/03		3.7								
IW-4	12/01/03		2.0								
IW-4	03/04/04		3.9								
IW-4	06/02/04		2.2								
IW-4	09/02/04										
IW-4	12/02/04		1.6	25	<2.0	<2.0	<2.0	<100			
IW-4											
IW-4	03/03/05										
IW-4	06/02/05		1.9	39	<2.0	<2.0	<2.0	<100			
IW-4	09/01/05										
IW-4	12/02/05		<1.0	<10	<1.0	<1.0	<1.0	<150			
IW-4	03/08/06										
IW-4	05/30/06		<1.0	<10	<1.0	<1.0	<1.0	<150	0.27/0.27	157/111	
IW-4	09/01/06										
IW-4	12/18/06										
IW-4	02/27/07										
IW-4	05/31/07										
IW-4	08/29/07										
IW-4	11/30/07		<1.0	51	<1.0	<1.0	<1.0	<150			
IW-4	03/04/08										
IW-4	05/29/08		<1.0	<10	<2.0	<2.0	<2.0	<100	1.19	-214	
IW-4											
IW-4	08/18/08										
IW-4	12/11/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.56	133	
IW-4	01/30/09										
IW-4	04/16/09		<1.0	<10	<2.0	<2.0	<2.0	<100	1.14	10	
IW-4	08/14/09		<1.0	<10	<2.0	<2.0	<2.0	<100	1.11	-58	
IW-4	09/24/10		<1.0	<10	<2.0	<2.0	<2.0	<100	0.72	-11	
IW-4	04/01/11										Gauge Only
IW-4	08/23/11										
IW-4	02/09/12										
IW-4	08/02/12	08/02/12									
IW-4	02/07/13										
IW-4	07/26/13										
IW-4	02/10/14										
IW-4	07/21/14										
IW-4	02/05/15										Gauge Only
IW-5											
IW-5	03/09/89										
IW-5	04/05/89										
IW-5	05/23/89										
IW-5	09/21/89										
IW-5	10/16/89										
IW-5	11/17/89										
IW-5	12/20/89										
IW-5	02/13/90										
IW-5	02/26/90										
IW-5	03/08/90										
IW-5	06/05/90										
IW-5	06/13/91										
IW-5	09/27/91										
IW-5	10/09/91										
IW-5	12/18/91										
IW-5	03/03/92										
IW-5	06/16/92										
IW-5	09/24/92										
IW-5	11/16/92										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-5	01/13/93								3.0		
IW-5	02/25/93										
IW-5	06/15/93										
IW-5	08/10/93										
IW-5	11/03/93										
IW-5	03/28/94										
IW-5	06/29/94										
IW-5	09/13/94										
IW-5	12/09/94										
IW-5	03/03/95										
IW-5	05/24/95										
IW-5	08/24/95										
IW-5	11/28/95										
IW-5	02/20/96								4.0		
IW-5	05/06/96								0.6		
IW-5	07/15/96										
IW-5	10/15/96								2.0		
IW-5	01/13/97								4.0		
IW-5	04/14/97								3.6		
IW-5	07/14/97								3.6		
IW-5	10/09/97								1.0		
IW-5	04/13/98								3.0		
IW-5	07/06/98								1.0		
IW-5	10/12/98								5.0		
IW-5	02/24/99								3.2		
IW-5	04/28/99								2.1		
IW-5	07/21/99								0.9		
IW-5	11/03/99								0.3		
IW-5	02/25/00								2.6		
IW-5	05/26/00								2.1		
IW-5	08/24/00								2.0		
IW-5	11/07/00								2.2		
IW-5	02/09/01								2.2		
IW-5	06/01/01								1.9		
IW-5	08/07/01										
IW-5	11/19/01		<1								
IW-5	03/04/02		<1								
IW-5	06/05/02		<1								
IW-5	09/04/02		<1								
IW-5	12/03/02		<1.0								
IW-5	02/18/03		<1.0								
IW-5	05/27/03		<1.0								
IW-5	05/30/03										
IW-5	09/02/03		<1.0								
IW-5	12/01/03		<1.0								
IW-5	03/04/04		<1.0								
IW-5	06/02/04		<1.0								
IW-5	09/02/04										Gauge only
IW-5	12/02/04										Gauge only
IW-5											
IW-5	03/03/05										Gauge only
IW-5	06/02/05										Gauge only
IW-5	09/01/05										Gauge only
IW-5	12/02/05										Gauge only
IW-5	03/08/06										Gauge only
IW-5	05/30/06										Gauge only
IW-5	09/01/06										Gauge only
IW-5	12/18/06										Gauge only
IW-5	02/27/07										Gauge only
IW-5	05/31/07										Gauge only
IW-5	08/29/07										Gauge only
IW-5	11/30/07										Gauge only
IW-5	03/04/08										Gauge only
IW-5	05/29/08										Gauge only

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
IW-5											
IW-5	08/18/08										Gauge only
IW-5	12/11/08										Gauge only
IW-5	01/30/09										Gauge only
IW-5	04/16/09										Gauge only
IW-5	08/14/09										Gauge only
IW-5	01/08/10										
IW-5	09/24/10										Well inaccessible
IW-5	12/03/10										
IW-5	04/01/11										Gauge Only
IW-5	08/23/11										
IW-5	02/09/12										
IW-5	08/02/12	08/02/12									
IW-5	02/07/13										
IW-5	07/26/13										
IW-5	02/10/14										
IW-5	07/21/14										
IW-5	02/05/15										Gauge Only
MW-11											
MW-11	04/05/89										
MW-11	05/23/89										
MW-11	09/21/89										
MW-11	10/16/89										
MW-11	11/17/89										
MW-11	12/20/89										
MW-11	02/13/90										
MW-11	02/26/90										
MW-11	03/08/90										
MW-11	06/05/90										
MW-11	06/13/91										
MW-11	09/27/91										
MW-11	10/09/91										
MW-11	12/18/91										
MW-11	03/03/92										
MW-11	06/16/92										
MW-11	09/24/92										
MW-11	11/16/92										
MW-11	02/25/93										
MW-11	06/15/93										
MW-11	08/10/93										
MW-11	11/04/93										
MW-11	03/28/94										
MW-11	06/29/94										
MW-11	09/13/94										
MW-11	12/09/94										
MW-11	03/03/95										
MW-11	05/24/95										
MW-11	08/24/95										
MW-11	11/28/95								1		
MW-11	02/20/96								0		
MW-11	05/06/96								0.6		
MW-11	07/15/96										
MW-11	10/15/96								2.2		
MW-11	01/13/97								3.6		
MW-11	04/14/97								6.0		
MW-11	04/14/97								6.0		
MW-11	07/14/97								0.4		
MW-11	10/09/97								4.0		
MW-11	01/13/98								3.0		
MW-11	04/13/98								2.8		
MW-11	07/06/98								1.4		
MW-11	10/12/98								1.0		
MW-11	02/24/99								1.9		

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-11	04/28/99								2.3		
MW-11	07/21/99								1.1		
MW-11	11/03/99								3.0		
MW-11	02/25/00								2.8		
MW-11	05/26/00								3.2		
MW-11	08/24/00								1.4		
MW-11	11/07/00								3.7		
MW-11	02/09/01										Well paved over
MW-11	08/07/01										Well paved over
MW-11	11/19/01										Well paved over
MW-11	03/04/02										Well paved over
MW-11	06/05/02										Well paved over
MW-11	09/04/02										Well paved over
MW-11	12/03/02										Well paved over
MW-11	02/18/03										Well paved over
MW-11	05/27/03										Well paved over
MW-11	05/30/03										Well paved over
MW-11	09/02/03										Well paved over
MW-11	12/01/03										Well paved over
MW-11	03/04/04										Well paved over
MW-11	06/02/04										Unable to locate
MW-11	09/02/04										Unable to locate
MW-11	12/02/04										Well destroyed
MW-12											
MW-12	10/09/91										
MW-12	06/16/92										
MW-12	09/24/92										
MW-12	11/16/92										
MW-12	02/25/93										
MW-12	06/15/93										
MW-12	08/09/93										
MW-12	11/03/93										
MW-12	03/28/94										
MW-12	06/29/94										
MW-12	09/13/94										
MW-12	12/09/94										
MW-12	03/03/95										
MW-12	05/24/95										
MW-12	08/24/95										
MW-12	11/28/95								0.6		
MW-12	09/17/01										Well redeveloped
MW-12	09/20/01		760								
MW-12	11/19/01		110								
MW-12	03/04/02		42								
MW-12	06/05/02		58								
MW-12	09/04/02		1000								
MW-12	12/03/02		770								
MW-12	02/18/03		1800								
MW-12	05/27/03		570								
MW-12	05/30/03										
MW-12	09/02/03		79								
MW-12	12/01/03		180								
MW-12	03/04/04		1200								
MW-12	06/02/04		510								
MW-12	09/02/04		340	1000	<2.0	<2.0	<2.0	<100			
MW-12	12/02/04		170	630	<2.0	<2.0	<2.0	<100			
MW-12											
MW-12	03/03/05		380	120	<2.0	<2.0	<2.0	<100			
MW-12	06/02/05		53	81	<2.0	<2.0	<2.0	<100			
MW-12	09/01/05		30	35	<2.0	<2.0	<2.0	<100			
MW-12	12/02/05		25	16	<1.0	<1.0	<1.0	<150			
MW-12	03/08/06		81	32	<1.0	<1.0	<1.0	<150	3.12/1.34	50/-51	
MW-12	05/30/06		39	<10	<1.0	<1.0	<1.0	<150	0.26/0.91	-80/-30	

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1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-12	09/01/06										
MW-12	12/18/06										
MW-12	02/27/07										
MW-12	05/31/07										
MW-12	08/29/07		26	<10	<1.0	<1.0	<1.0	<150	1.29	-56	
MW-12	11/30/07		51	<10	<1.0	<1.0	<1.0	<150			
MW-12	03/04/08		60	<10	<2.0	<2.0	<2.0	<100	0.17	157	
MW-12	05/29/08		43	<10	<2.0	<2.0	<2.0	<100	1.35	-39	
MW-12											
MW-12	08/18/08		71	98	<2.0	<2.0	<2.0	<100	0.9	-84	
MW-12	12/11/08		34	<10	<2.0	<2.0	<2.0	<100	0.64	55	
MW-12	01/30/09		54	<10	<2.0	<2.0	<2.0	<100			
MW-12	04/16/09		17	<10	<2.0	<2.0	<2.0	<100	1.10	-1	
MW-12	08/14/09		21	<10	<2.0	<2.0	<2.0	<100	1.57	-209	
MW-12	01/08/10		23	<10	<2.0	<2.0	<2.0	<100	1.77	58	
MW-12	09/24/10		17	<10	<2.0	<2.0	<2.0	<100	1.69	58	
MW-12	04/01/11		20	<10	<2.0	<2.0	<2.0	<100			
MW-12	08/23/11										
MW-12	02/09/12	02/09/12	15.6	<10	<2.0	<2.0	<2.0	<100	9.16	-69	
MW-12	08/02/12	08/02/12									
MW-12	02/07/13	02/07/13	13.0	18.0J	<4.0	<4.0	<4.0	<200	0.08	-97	
MW-12	07/26/13										
MW-12	02/10/14	02/10/14	13.8	<10	<2.0	<2.0	<2.0	<100	2.66	-130.5	
MW-12	07/21/14										
MW-12	02/05/15	02/05/15	10.8	<10	<2.0	<2.0	<2.0	<100	3.40	-177.5	
MW-13											
MW-13	08/09/93										
MW-13	11/03/93										
MW-13	03/28/94										
MW-13	06/29/94										
MW-13	09/13/94										
MW-13	12/09/94										
MW-13	03/03/95										
MW-13	05/24/95										
MW-13	08/24/95										
MW-13	11/28/95								1.0		
MW-13	06/05/02		260								
MW-13	09/04/02		380								
MW-13	12/03/02		92								
MW-13	02/18/03		390								
MW-13	05/27/03		360								
MW-13	05/30/03										
MW-13	09/02/03		87								
MW-13	12/01/03		66								
MW-13	03/04/04		77								
MW-13	06/02/04		28								
MW-13	09/02/04										
MW-13	12/02/04		23	880	<4.0	<4.0	<4.0	<200			
MW-13											
MW-13	03/03/05		64	990	<2.0	<2.0	<2.0	<100			
MW-13	06/02/05		50	360	<2.0	<2.0	<2.0	<100			
MW-13	09/01/05		15	150	<2.0	<2.0	<2.0	<100			
MW-13	12/02/05		14	320	<1.0	<1.0	<1.0	<150			
MW-13	03/08/06		12	3000	<1.0	<1.0	<1.0	<150	0.77/1.68	-62/-31	
MW-13	05/30/06		70	1300	<2.0	<2.0	<2.0	<300	0.42/1.33	80/-22	
MW-13	09/01/06										
MW-13	12/18/06										
MW-13	02/27/07										
MW-13	05/31/07										
MW-13	08/29/07		26	170	<1.0	<1.0	<1.0	<150	0.93	-68	
MW-13	11/30/07		79	490	<1.0	<1.0	<1.0	<150			
MW-13	03/04/08		230	61	<10	<10	<10	<500	0.11	94	
MW-13	05/29/08		40	18	<2.0	<2.0	<2.0	<100	1.15	-52	

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-13											
MW-13	08/18/08		30	<10	<2.0	<2.0	<2.0	<100	0.98	-113	
MW-13	12/11/08		9.1	13	<2.0	<2.0	<2.0	<100	0.97	7	
MW-13	01/30/09		20	30	<2.0	<2.0	<2.0	<100			
MW-13	04/16/09		5.0	10	<2.0	<2.0	<2.0	<100	1.15	-1	
MW-13	08/14/09		7.1	<10	<2.0	<2.0	<2.0	<100	1.55	-202	
MW-13	01/08/10		8.1	<10	<2.0	<2.0	<2.0	<100	1.96	48	
MW-13	09/24/10										Well inaccessible
MW-13	12/03/10		6.3	<10	<2.0	<2.0	<2.0	<100	0.77	-92	
MW-13	04/01/11										Gauge Only
MW-13	08/23/11										
MW-13	02/09/12										
MW-13	08/02/12	08/02/12									
MW-13	02/07/13										
MW-13	07/26/13										
MW-13	02/10/14										
MW-13	07/21/14										
MW-13	02/05/15										Gauge Only
MW-14											
MW-14	08/09/93										
MW-14	11/03/93										
MW-14	03/28/94										
MW-14	06/29/94										
MW-14	09/13/94										
MW-14	12/09/94										
MW-14	03/03/95										
MW-14	05/24/95										
MW-14	08/24/95										
MW-14	11/28/95								<0.2		
MW-14	06/05/02		470								
MW-14	09/04/02		380								
MW-14	12/03/02		250								
MW-14	02/18/03		89								
MW-14	05/27/03		22								
MW-14	05/30/03										
MW-14	09/02/03		50								
MW-14	12/01/03		56								
MW-14	03/04/04		46								
MW-14	06/02/04		49								
MW-14	09/02/04		12	130	<2.0	<2.0	<2.0	<100			
MW-14	12/02/04		18	780	<4.0	<4.0	<4.0	<200			
MW-14											
MW-14	03/03/05		4.8	290	<2.0	<2.0	<2.0	<100			
MW-14	06/02/05		3.2	130	<2.0	<2.0	<2.0	<100			
MW-14	09/01/05		5.9	3000	<2.0	<2.0	<2.0	<100			
MW-14	12/02/05		16	3300	<1.0	<1.0	<1.0	<150			
MW-14	03/08/06		8.5	2800	<2.0	<2.0	<2.0	<300	0.19/0.54	-130/-133	
MW-14	05/30/06		<10	4100	<10	<10	<10	<.1500	0.36/1.12	24/-139	
MW-14	09/01/06										
MW-14	12/18/06										
MW-14	02/27/07										
MW-14	05/31/07										
MW-14	08/29/07		11	960	<1.0	<1.0	<1.0	<150			
MW-14	11/30/07		8.0	490	<1.0	<1.0	<1.0	<150			
MW-14	03/04/08		21	1800	<2.0	<2.0	<2.0	<100	0.15	-92	
MW-14	03/04/08		22	1200	<2.0	<2.0	<2.0	<100			
MW-14	05/29/08		9.6	200	<2.0	<2.0	<2.0	<100	0.48	-120	
MW-14	05/29/08		12	320	<2.0	<2.0	<2.0	<100			
MW-14											
MW-14	08/18/08		15	430	<2.0	<2.0	<2.0	<100	0.97	-189	
MW-14	08/18/08		18	550	<2.0	<2.0	<2.0	<100			
MW-14	12/11/08		71	340	<2.0	<2.0	<2.0	<100	0.74	-85	
MW-14	12/11/08		70	310	<2.0	<2.0	<2.0	<100			

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-14	01/30/09		150	680	<2.0	<2.0	<2.0	<100			
MW-14	01/30/09		140	690	<2.0	<2.0	<2.0	<100			
MW-14	04/16/09		19	100	<2.0	<2.0	<2.0	<100	0.30	-8	
MW-14	08/14/09		75	830	<2.0	<2.0	<2.0	<100	1.36	-200	
MW-14	01/08/10		86	360	<2.0	<2.0	<2.0	<100	1.13	14	
MW-14	09/24/10										Well inaccessible
MW-14	12/03/10		22	440	<2.0	<2.0	<2.0	<100	0.99	-129	
MW-14	04/01/11										Gauge Only
MW-14	08/23/11	08/23/11	40.6	597	<5.0	<5.0	<5.0	<100	2.61	-52	
MW-14	02/09/12										
MW-14	08/02/12	08/02/12	10.6	459	<2.0	<2.0	<2.0	<100	3.00	-138	
MW-14	02/07/13										
MW-14	07/26/13	07/26/13	45.9	175	<2.0	<2.0	<2.0	<100	1.98	-140	
MW-14	02/10/14										
MW-14	07/21/14	07/21/14	3.8	<20	<4.0	<4.0	<4.0	<200	-212	8.69	
MW-14	02/05/15										Gauge Only
MW-15											
MW-15	08/09/93										
MW-15	11/03/93										
MW-15	03/28/94										
MW-15	06/29/94										
MW-15	09/13/94										
MW-15	12/09/94										
MW-15	03/03/95										
MW-15	05/24/95										
MW-15	08/24/95										
MW-15	11/28/95										
MW-15	06/05/02										Paved over
MW-15	09/04/02										Paved over
MW-15	12/03/02										Paved over
MW-15	02/18/03										Paved over
MW-15	05/27/03										Paved over
MW-15	05/30/03		<1.0								
MW-15	09/02/03		<1.0								
MW-15	12/01/03		<1.0								
MW-15	03/04/04		1.4								
MW-15	06/02/04		8.9								
MW-15	09/02/04										
MW-15	12/02/04										
MW-15											
MW-15	03/03/05										
MW-15	06/02/05		7.2	<10	<2.0	<2.0	<2.0	<100			
MW-15	09/01/05										
MW-15	12/02/05										
MW-15	03/08/06										
MW-15	05/30/06		12	<10	<1.0	<1.0	<1.0	<150	0.47/0.43	56/-101	
MW-15	09/01/06										
MW-15	12/18/06										
MW-15	02/27/07										
MW-15	05/31/07										
MW-15	08/29/07										
MW-15	11/30/07										
MW-15	03/04/08										
MW-15	05/29/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.30	-108	
MW-15											
MW-15	08/18/08										
MW-15	12/11/08										
MW-15	01/30/09										
MW-15	04/16/09		10	<10	<2.0	<2.0	<2.0	<100	0.34	-16	
MW-15	08/14/09		4.8	<10	<2.0	<2.0	<2.0	<100	1.53	-84	
MW-15	09/24/10										Well inaccessible
MW-15	12/03/10		1.3	<10	<2.0	<2.0	<2.0	<100	0.74	-192	
MW-15	04/01/11										Gauge Only

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-15	08/23/11	08/23/11	0.67 J	<10	<5.0	<5.0	<5.0	<100	2.72	-47	
MW-15	02/09/12										
MW-15	08/02/12	08/02/12	0.28J	<10	<2.0	<2.0	<2.0	<100	2.60	-97	
MW-15	02/07/13										
MW-15	07/26/13	07/26/13	0.29J	<10	<2.0	<2.0	<2.0	<100	2.2	-103	
MW-15	02/10/14										
MW-15	07/21/14	07/21/14	0.60J	<10	0.51J	<2.0	<2.0	<100	-47	8.66	
MW-15	02/05/15										Gauge Only
MW-16											
MW-16	03/03/05		200	360	<2.0	<2.0	<2.0	<100			
MW-16	06/02/05		280	420	<2.0	<2.0	<2.0	<100			
MW-16	09/01/05										Unable to sample
MW-16	12/02/05		280	240	<10	<10	<10	<1500			
MW-16	03/08/06		130	29	<1.0	<1.0	<1.0	<150	0.57/0.24	-45/-7	
MW-16	05/30/06		110	<10	<1.0	<1.0	<1.0	<150	0.48/0.24	33/-40	
MW-16	09/01/06										
MW-16	12/18/06										
MW-16	02/27/07										
MW-16	05/31/07										Unable to access
MW-16	08/29/07		40	<10	<1.0	<1.0	<1.0	<150	0.13	-55	
MW-16	11/30/07		28	<10	<1.0	<1.0	<1.0	<150			
MW-16	03/04/08		16	<10	<2.0	<2.0	<2.0	<100	0.23	116	
MW-16	05/29/08		55	<10	<2.0	<2.0	<2.0	<100	0.35	-62	
MW-16											
MW-16	08/18/08		180	500	<2.0	<2.0	<2.0	<100	0.27	-75	
MW-16	12/11/08		90	16	<2.0	<2.0	<2.0	<100	0.24	-11	
MW-16	01/30/09		65	<10	<2.0	<2.0	<2.0	<100			
MW-16	04/16/09		42	<10	<2.0	<2.0	<2.0	<100	0.28	-31	
MW-16	08/14/09		44	11	<2.0	<2.0	<2.0	<100	1.79	-211	
MW-16	01/08/10		48	<10	<2.0	<2.0	<2.0	<100	1.11	60	
MW-16	09/24/10		54	<10	<2.0	<2.0	<2.0	<100	0.67	6	
MW-16	04/01/11										Gauge Only
MW-16	08/23/11										
MW-16	02/09/12										
MW-16	08/02/12	08/02/12									
MW-16	02/07/13										
MW-16	07/26/13										
MW-16	02/10/14										
MW-16	07/21/14										
MW-16	02/05/15										Gauge Only
MW-17											
MW-17	03/03/05		5.3	120	<2.0	<2.0	<2.0	<100			
MW-17	06/02/05		16	220	<2.0	<2.0	<2.0	<100			
MW-17	09/01/05		15	120	<2.0	<2.0	<2.0	<100			
MW-17	12/02/05		18	130	<1.0	<1.0	<1.0	<150			
MW-17	03/08/06		15	180	<1.0	<1.0	<1.0	<150	2.26/0.35	-87/-70	
MW-17	05/30/06		5.9	300	<1.0	<1.0	<1.0	<150	0.39/0.52	-97/-52	
MW-17	09/01/06										
MW-17	12/18/06										
MW-17	02/27/07										
MW-17	05/31/07										
MW-17	08/29/07		10	810	<1.0	<1.0	<1.0	<150	0.09	-112	
MW-17	11/30/07		9.5	1300	<1.0	<1.0	<1.0	<150			
MW-17	03/04/08		8.4	430	<2.0	<2.0	<2.0	<100	0.12	-56	
MW-17	05/29/08		5.3	180	<2.0	<2.0	<2.0	<100	0.48	-73	
MW-17											
MW-17	08/18/08		5.2	230	<2.0	<2.0	<2.0	<100	0.33	-80	
MW-17	12/11/08		10	290	<2.0	<2.0	<2.0	<100	0.12	-60	
MW-17	01/30/09		39	390	<2.0	<2.0	<2.0	<100			
MW-17	04/16/09		4.7	220	<2.0	<2.0	<2.0	<100	0.37	-5	
MW-17	08/14/09		6.7	290	<2.0	<2.0	<2.0	<100	1.45	-178	
MW-17	01/08/10		16	260	<2.0	<2.0	<2.0	<100	0.9	14	

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-17	09/24/10										Well inaccessible
MW-17	12/03/10		15	180	<2.0	<2.0	<2.0	<100	0.88	-171	
MW-17	04/01/11		6.1	100	<2.0	<2.0	<2.0	<100			
MW-17	08/23/11	08/23/11	13.1	145	<10	<10	<10	<200	3.51	-40	
MW-17	02/09/12	02/09/12	21.8	202	<2.0	<2.0	<2.0	<100	5.94	-111	
MW-17	08/02/12	08/02/12	19.7	278	<2.0	<2.0	<2.0	<100	1.90	-137	
MW-17	02/07/13	02/07/13	19.0	240	<4.0	<4.0	<4.0	<200	0.08	-117	
MW-17	07/26/13	07/26/13	5.3	58.8	<2.0	<2.0	<2.0	<100	6.59	-134	
MW-17	02/10/14	02/10/14	10.2	94.2	<2.0	<2.0	<2.0	<100	0.38	-206.2	
MW-17	07/21/14	07/21/14	7.8	31.7	<2.0	<2.0	<2.0	<100	-214	8.4	
MW-17	02/05/15	02/05/15	3.2	36.9	<2.0	<2.0	<2.0	<100	1.71	-180.4	
MW-18											
MW-18	03/03/05		<100	<1000	310	<200	<200	<10000			
MW-18	06/02/05		<200	<2000	<400	<400	<400	<20000			
MW-18	09/01/05		<200	<2000	<400	<400	<400	<20000			
MW-18	12/02/05		<100	<1000	200	<100	<100	<15000			
MW-18	03/08/06		<200	<2000	270	<200	<200	<30000	0.17/0.36	-215/-156	
MW-18	05/30/06		<100	<1000	270	<100	<100	<15000	0.30/0.72	-186/-183	
MW-18	09/01/06										
MW-18	12/18/06										
MW-18	02/27/07										
MW-18	05/31/07										
MW-18	08/29/07		<500	<5000	<500	<500	<500	<75000	0.09	-145	
MW-18	11/30/07		<200	<2000	<200	<200	<200	<30000			
MW-18	03/04/08		<20	<200	180	<40	<40	<2000	0.11	-126	
MW-18	05/29/08		<100	<1000	<200	<200	<200	<10000	0.40	-5	
MW-18											
MW-18	08/18/08		<200	<2000	<400	<400	<400	<20000	0.18	-217	
MW-18	12/11/08		<200	<2000	<400	<400	<400	<20000	0.41	-131	
MW-18	01/30/09		<200	<2000	<400	<400	<400	<20000			
MW-18	04/16/09		<200	<2000	<400	<400	<400	<20000	0.33	-69	
MW-18	08/14/09		<100	<1000	<200	<200	<200	<10000	1.01	-126	
MW-18	01/08/10		<50	<500	120	<100	<100	<5000	1.25	-165	
MW-18	09/24/10										Well inaccessible
MW-18	12/03/10		<100	<1000	<200	<200	<200	<10000	0.80	-103	
MW-18	04/01/11		<50	<500	100	<100	<100	<5000			
MW-18	08/23/11	08/23/11	<200	<2000	<1000	<1000	<1000	<20000	1.46	-138	
MW-18	02/09/12	02/09/12	<100	<1000	45.4 J	<200	<200	<10000	10.35	-40	
MW-18	08/02/12	08/02/12	<1.0	17.5	<2.0	<2.0	<2.0	,100	4.60	-35	
MW-18	02/07/13	02/07/13	<10	73.3J	<20	<20	<20	<1000	0.06	-143	
MW-18	07/26/13	07/26/13	<10	32.8J	3.6J	<20	<20	<1000	1.86	-299	
MW-18	02/10/14	02/10/14	<10	31.9J	10.1J	<20	<20	<1000	1.63	-313.6	
MW-18	07/21/14	07/21/14	<10	24.3J	8.7J	<20	<20	<1000	-276	8.52	
MW-18	02/05/15	02/05/15	<5.0	31.2 J	8.3 J	<10	<10	<500	2.88	-244.2	
MW-19											
MW-19	03/17/09										TOC Unknown
MW-19	03/23/09		9.8	13	<2.0	<2.0	<2.0	<100			
MW-19	04/16/09		5.0	<10	<2.0	<2.0	<2.0	<100	0.48	21	
MW-19	08/14/09		4.6	13	<2.0	<2.0	<2.0	<100	1.80	144	
MW-19	11/12/09		4.7	10	<2.0	<2.0	<2.0	<100	10	1.22	
MW-19	01/08/10		2.9	<10	<2.0	<2.0	<2.0	<100	1.44	62	
MW-19	06/02/10		3.7	<10	<2.0	<2.0	<2.0	<100	0.32	-87	
MW-19	09/24/10		4.6	<10	<2.0	<2.0	<2.0	<100	1.42	24	
MW-19	04/01/11		19	18	<2.0	<2.0	<2.0	<100			
MW-19	08/23/11	08/23/11	8.1	13.6	<5.0	<5.0	<5.0	<100	2.30	-106	
MW-19	02/09/12	02/09/12	13.8	185	<2.0	<2.0	<2.0	<100	12.27	-53	
MW-19	08/02/12	08/02/12	6.1	59.7	<2.0	<2.0	<2.0	<100	4.70	-150	
MW-19	02/07/13	02/07/13	9.0	14.0	<2.0	<2.0	<2.0	<100	0.12	53	
MW-19	07/26/13	07/26/13	2.0	3.5J	<2.0	<2.0	<2.0	<100	2.63	-90	
MW-19	02/10/14	02/10/14	7.2	<2.0	<2.0	<2.0	<2.0	<100	1.97	-121	
MW-19	07/21/14	07/21/14	3.7	<10	<2.0	<2.0	<2.0	<100	-137	8.59	
MW-19	02/05/15	02/05/15	11.5	<10	<2.0	<2.0	<2.0	<100	3.16	-179.3	

TABLE 3
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-20											
MW-20	03/17/09										TOC Unknown
MW-20	03/23/09		160	890	<100	<100	<100	<5000			
MW-20	04/16/09		<200	<2000	<400	<400	<400	<20000	0.78	-38	
MW-20	08/14/09		170	<1000	<200	<200	<200	<10000	1.10	-111	
MW-20	11/12/09		<200	<2000	<400	<400	<400	<20000	-5	1.05	
MW-20	01/08/10		120	<1000	<200	<200	<200	<10000	1.24	27	
MW-20	06/02/10		89	320	<50	<50	<50	<2500	0.32	218	
MW-20	09/24/10		3.6	<20	<4.0	<4.0	<4.0	<200	0.54	125	
MW-20	04/01/11		87	<200	<40	<40	<40	<2000			
MW-20	08/23/11	08/23/11	<250	<2500	<1300	<1300	<1300	<25000	2.92	-220	
MW-20	02/09/12	02/09/12	<250	<2500	<500	<500	<500	<25000	8.37	-296	
MW-20	08/02/12	08/02/12	<200	<2000	<400	<400	<400	<20000	2.70	-72	
MW-20	02/07/13	02/07/13	57.5J	1360J	<400	<400	<400	<20000	0.12	-305	
MW-20	07/26/13	07/26/13	84.0J	620J	<400	<400	<400	<20000	1.93	-279	
MW-20	02/10/14	02/10/14	51.2J	<2500	<500	<500	<500	<25000	0.83	-317.3	
MW-20	07/21/14	07/21/14	<200	<2000	<400	<400	<400	<20000	-213	8.67	
MW-20	02/05/15	02/05/15	52.8 J	<2000	<400	<400	<400	<20000	2.22	-255.3	
MW-21											
MW-21	12/03/10		23	56	<2.0	<2.0	<2.0	<100	0.75	-15	
MW-21	04/01/11		2.3	<10	<2.0	<2.0	<2.0	<100			
MW-21	08/23/11	08/23/11	21.4	88.8	<5.0	<5.0	<5.0	<100	2.46	-67	
MW-21	02/09/12	02/09/12	31.4	198	<2.0	<2.0	<2.0	<100	10.68	-131	
MW-21	08/02/12	08/02/12	21.7	102	<2.0	<2.0	<2.0	<100	5.10	-184	
MW-21	02/07/13		14.5	43.3	<2.0	<2.0	<2.0	<100	0.09	-80	
MW-21	07/26/13	07/26/13	20.4	154	<2.0	<2.0	<2.0	<100	2.1	-111	
MW-21	02/10/14	02/10/14	26.4	173	<2.0	<2.0	<2.0	<100	2.39	-197.7	
MW-21	07/21/14	07/21/14	38.7	201	<2.0	<2.0	<2.0	<100	-98	8.82	
MW-21	02/05/15	02/05/15	0.58 J	<10	<2.0	<2.0	<2.0	<100	3.72	-159.6	
MW-22											
MW-22	12/03/10		<1.0	<10	<2.0	<2.0	<2.0	<100	1.89	49	
MW-22	04/01/11		<1.0	<10	<2.0	<2.0	<2.0	<100			
MW-22	08/23/11										
MW-22	02/09/12	02/09/12	<1.0	<10	<2.0	<2.0	<2.0	<100	4.00	103	
MW-22	08/02/12	08/02/12									
MW-22	02/07/13	02/07/13	0.30J	5.7J	<2.0	<2.0	<2.0	<100	0.10	91	
MW-22	07/26/13										
MW-22	02/10/14	02/10/14	0.73J	<10	0.45J	<2.0	<2.0	<100	3.24	51.5	
MW-22	07/21/14										
MW-22	02/05/15	02/05/15	0.97 J	<10	0.42 J	<2.0	<2.0	<100	1.88	-185.2	
MW-23											
MW-23	12/03/10		<1.0	<10	<2.0	<2.0	<2.0	<100	1.80	53	
MW-23	04/01/11										Gauge Only
MW-23	08/23/11										
MW-23	02/09/12										
MW-23	08/02/12	08/02/12									
MW-23	02/07/13										
MW-23	07/26/13										
MW-23	02/10/14										
MW-23	07/21/14										
MW-23	02/05/15										Gauge Only
MW-24											
MW-24	12/03/10		7.8	64	<10	<10	<10	<500	0.66	-30	
MW-24	04/01/11		<10	240	<20	<20	<20	<1000			
MW-24	08/23/11	08/23/11	<20	113 J	<100	<100	<100	<2000	2.64	-70	
MW-24	02/09/12	02/09/12	6.6 J	87.9 J	<40	<40	<40	<2000	9.91	-147	
MW-24	08/02/12	08/02/12	12.3	213	<20	<20	<20	<1000	3.10	-181	
MW-24	02/07/13	02/07/13	19.2J	293	<50	<50	<50	<2500	0.04	-233	
MW-24	07/26/13	07/26/13	21.1J	<250	<50	<50	<50	<2500	1.93	-290	

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
MW-24	02/10/14	02/10/14	6.4J	60.2J	<40	<40	<40	<2000	1.52	-303.7	
MW-24	07/21/14	07/21/14	44.5	422	1.9J	<10	<10	<500	-312	8.49	
MW-24	02/05/15	02/05/15	12.7	93.2 J	<20	<20	<20	<1000	2.19	-285.8	
MW-25											
MW-25	08/23/11	08/23/11	<1.0	<10	1.6 J	<5.0	<5.0	<100	5.54	18	
MW-25	02/09/12	02/09/12	0.43 J	<10	2.4	<2.0	<2.0	<100	4.85	64	
MW-25	08/02/12	08/02/12	0.28J	<10	1.5J	<2.0	<2.0	<100	4.50	100	
MW-25	02/07/13	02/07/13	0.23J	5.9J	1.2J	<2.0	<2.0	<100	0.01	122	
MW-25	07/26/13	07/26/13	<1.0	22.5	<2.0	<2.0	<2.0	<100	3.14	169	
MW-25	02/10/14	02/10/14	<1.0	<10	0.64J	<2.0	<2.0	<100	2.79	55.9	
MW-25	07/21/14	07/21/14	<1.0	<10	1.3J	<2.0	<2.0	<100	22	8.54	
MW-25	02/05/15	02/05/15	<1.0	<10	1.1 J	<2.0	<2.0	<100	3.21	-157.4	
OW-1A											
OW-1A	06/02/06										
OW-1A	06/08/06			79	<1.0	<1.0	<1.0	<150	1.21/1.10	-164/-111	
OW-1A	09/01/06										
OW-1A	12/18/06										
OW-1A	02/27/07										
OW-1A	05/31/07										
OW-1A	08/29/07		<400	<4000	<400	<400	<400	<60000	0.18	-307	
OW-1A	11/30/07		<200	<2000	<200	<200	<200	<30000			
OW-1A	03/04/08		<50	<500	<100	<100	<100	<5000	0.42	-179	
OW-1A	05/29/08		<100	<1000	<200	<200	<200	<10000	0.55	-104	
OW-1A											
OW-1A	08/18/08		<200	<2000	<400	<400	<400	<20000	0.23	-264	
OW-1A	12/11/08		<200	<2000	<400	<400	<400	<20000	0.22	-246	
OW-1A	01/30/09		<100	<1000	<200	<200	<200	<10000			
OW-1A	04/16/09		<100	<1000	<200	<200	<200	<10000	0.80	-258	
OW-1A	08/14/09		120	<500	<100	<100	<100	<5000	0.77	-221	
OW-1A	01/08/10		71	<500	<100	<100	<100	<5000	0.60	-331	
OW-1A	09/24/10										Well inaccessible
OW-1A	12/03/10		59	310	<40	<40	<40	<2000	0.19	-267	
OW-1A	04/01/11										Abandoned
OW-1A	08/23/11										Well missing
OW-1B											
OW-1B	06/02/06										
OW-1B	06/08/06										
OW-1B	09/01/06										
OW-1B	12/18/06										
OW-1B	02/27/07										
OW-1B	05/31/07										
OW-1B	08/29/07		12	29	<1.0	<1.0	<1.0	<150	0.22	-68	
OW-1B	11/30/07		13	15	<1.0	<1.0	<1.0	<150			
OW-1B	03/04/08		9.1	<50	<10	<10	<10	<500	0.92	49	
OW-1B	05/29/08		7.8	20	<2.0	<2.0	<2.0	<100	2.36	29	
OW-1B											
OW-1B	08/18/08		15	<10	<2.0	<2.0	<2.0	<100	2.46	-98	
OW-1B	12/11/08		11	<10	<2.0	<2.0	<2.0	<100	2.20	-78	
OW-1B	01/30/09		9.8	21	<2.0	<2.0	<2.0	<100			
OW-1B	04/16/09		6.7	15	<2.0	<2.0	<2.0	<100	1.03	-99	
OW-1B	08/14/09		9.0	<10	<2.0	<2.0	<2.0	<100	0.88	-113	
OW-1B	01/08/10		5.3	<10	<2.0	<2.0	<2.0	<100	1.01	-217	
OW-1B	09/24/10										Well inaccessible
OW-1B	12/03/10		6.9	<10	<2.0	<2.0	<2.0	<100	1.18	-150	
OW-1B	04/01/11										Abandoned
OW-1B	08/23/11										Well missing
OW-2A											
OW-2A	06/02/06										
OW-2A	06/08/06			<1000	<100	<100	<100	<15000	0.63/1.16	-252/-290	
OW-2A	09/01/06										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
OW-2A	12/18/06										
OW-2A	02/27/07										
OW-2A	05/31/07										
OW-2A	08/29/07		410	<2000	<200	<200	<200	<30000	0.25	-220	
OW-2A	11/30/07		310	<2000	<200	<200	<200	<30000			
OW-2A	03/04/08		270	<500	<100	<100	<100	<5000	0.52	-185	
OW-2A	05/29/08		<25	310	<50	<50	<50	<2500	0.89	-133	
OW-2A											
OW-2A	08/18/08		290	<1000	<200	<200	<200	<10000	1.23	-343	
OW-2A	12/11/08		<100	<1000	<200	<200	<200	<10000	0.16	317	
OW-2A	01/30/09		150	<1000	<200	<200	<200	<10000			
OW-2A	04/16/09		130	<1000	<200	<200	<200	<10000	0.98	-312	
OW-2A	08/14/09		180	<1000	<200	<200	<200	<10000	0.54	-322	
OW-2A	01/08/10		100	<1000	<200	<200	<200	<10000	0.62	-339	
OW-2A	09/24/10										Well inaccessible
OW-2A	12/03/10		140	<1000	<200	<200	<200	<10000	0.28	-297	
OW-2A	04/01/11										Abandoned
OW-2A	08/23/11										Well missing
OW-2B											
OW-2B	06/02/06										
OW-2B	06/08/06			<1000	<100	<100	<100	<15000	0.92/1.55	-240/-136	
OW-2B	09/01/06										
OW-2B	12/18/06										
OW-2B	02/27/07										
OW-2B	05/31/07										
OW-2B	08/29/07		17	74	<5.0	<5.0	<5.0	<750	0.22	-136	
OW-2B	11/30/07		180	240	<20	<20	<20	<3000			
OW-2B	03/04/08		310	1200	<100	<100	<100	<5000	0.72	-75	
OW-2B	05/29/08		540	450	<20	<20	<20	<1000	0.77	-120	
OW-2B											
OW-2B	08/18/08		230	<1000	<200	<200	<200	<10000	0.48	-336	
OW-2B	12/11/08		100	<1000	<200	<200	<200	<10000	1.69	-293	
OW-2B	01/30/09		<100	<1000	<200	<200	<200	<10000			
OW-2B	04/16/09		<1.0	<10	<2.0	<2.0	<2.0	<100	0.79	-307	
OW-2B	08/14/09		<100	<1000	<200	<200	<200	<10000	0.77	-300	
OW-2B	01/08/10		<100	<1000	<200	<200	<200	<10000	0.4	-348	
OW-2B	09/24/10										Well inaccessible
OW-2B	12/03/10		<100	<1000	<200	<200	<200	<10000	0.50	-259	
OW-2B	04/01/11										Abandoned
OW-2B	08/23/11										Well missing
RW-1											
RW-1	03/09/89										
RW-1	04/05/89										
RW-1	05/23/89										
RW-1	09/21/89										
RW-1	10/16/89										
RW-1	11/17/89										
RW-1	12/20/89										
RW-1	02/13/90										
RW-1	02/26/90										
RW-1	03/08/90										
RW-1	06/05/90										
RW-1	06/13/91										
RW-1	09/27/91										
RW-1	10/09/91										
RW-1	12/18/91										
RW-1	03/03/92										
RW-1	06/16/92										
RW-1	09/24/92										
RW-1	11/16/92										
RW-1	02/25/93										
RW-1	06/16/93										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
RW-1	08/09/93										
RW-1	11/04/93										
RW-1	03/28/94										
RW-1	06/29/94										
RW-1	09/13/94										
RW-1	12/09/94										
RW-1	12/09/94										
RW-1	03/03/95										
RW-1	03/03/95										
RW-1	05/24/95										
RW-1	05/24/95										
RW-1	08/24/95										
RW-1	08/24/95										
RW-1	11/28/95										
RW-1	11/28/95										
RW-1	02/20/96										
RW-1	02/20/96								1.20		
RW-1	05/06/96								0.6		
RW-1	05/06/96								0.6		
RW-1	07/15/96								2.0		
RW-1	07/15/96								2.0		
RW-1	10/15/96								3.0		
RW-1	10/15/96								3.0		
RW-1	01/13/97								3.8		
RW-1	01/13/97								3.8		
RW-1	04/14/97								6.0		
RW-1	04/14/97								6.0		
RW-1	07/14/97								3.0		
RW-1	10/09/97								3.6		
RW-1	01/13/98								5.0		
RW-1	04/13/98		2						5.0		
RW-1	07/06/98										
RW-1	10/12/98								6.0		
RW-1	02/24/99		15.4						2.6		
RW-1	04/28/99								1.1		
RW-1	07/21/99								0.8		
RW-1	11/03/99								0.3		
RW-1	02/25/00		11						3.8		
RW-1	05/26/00		17						2.5		
RW-1	08/24/00								2.0		
RW-1	11/07/00								1.6		
RW-1	02/09/01								1.8		
RW-1	06/01/01		660						2.2		
RW-1	08/07/01		150								
RW-1	11/19/01		40								
RW-1	03/04/02		6.8								
RW-1	06/05/02		9.2								
RW-1	09/04/02		17								
RW-1	12/03/02		2.7								
RW-1	02/18/03		16								
RW-1	05/27/03		8.1								
RW-1	05/30/03										
RW-1	09/02/03		3.8								
RW-1	12/01/03		4.7								
RW-1	03/04/04		74								
RW-1	06/02/04		7.0								
RW-1	09/02/04										
RW-1	12/02/04		3.2	53	<2.0	<2.0	<2.0	<100			
RW-1											
RW-1	03/03/05										
RW-1	06/02/05		2.9	210	<2.0	<2.0	<2.0	<100			
RW-1	09/01/05										
RW-1	12/02/05		2.7	33	<1.0	<1.0	<1.0	<150			
RW-1	03/08/06		7.7								

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
RW-1	05/30/06			120	<1.0	<1.0	<1.0	<150	0.25/0.21	127/25	
RW-1	09/01/06										
RW-1	12/18/06										
RW-1	02/27/07										
RW-1	05/31/07										
RW-1	08/29/07										
RW-1	11/30/07		37	850	<4.0	<4.0	<4.0	<600			
RW-1	03/04/08										
RW-1	05/29/08		8.0	180	<2.0	<2.0	<2.0	<100	0.93	14	
RW-1											
RW-1	08/18/08										
RW-1	12/11/08		4.3	68	<2.0	<2.0	<2.0	<100	1.86	-100	
RW-1	01/30/09										
RW-1	04/16/09		3.6	58	<2.0	<2.0	<2.0	<100	0.99	-63	
RW-1	08/14/09		3.1	27	<2.0	<2.0	<2.0	<100	0.98	-69	
RW-1	09/24/10										Well inaccessible
RW-1	12/03/10		1.7	<10	<2.0	<2.0	<2.0	<100	0.79	-41	
RW-1	04/01/11										Gauge Only
RW-1	08/23/11	08/23/11	5	68.7	<5.0	<5.0	<5.0	<100	2.96	27	
RW-1	02/09/12										
RW-1	08/02/12	08/02/12	1.1	5.7J	<2.0	<2.0	<2.0	<100	3.10	-65	
RW-1	02/07/13										
RW-1	07/26/13	07/26/13	0.80J	<10	<2.0	<2.0	<2.0	<100	3.05	-90	
RW-1	02/10/14										
RW-1	07/21/14	07/21/14	0.53J	<10	<2.0	<2.0	<2.0	<100	-64	8.65	
RW-1	02/05/15										Gauge Only
RW-2											
RW-2	03/09/89										
RW-2	04/05/89										
RW-2	05/23/89										
RW-2	09/21/89										
RW-2	10/16/89										
RW-2	11/17/89										
RW-2	12/20/89										
RW-2	02/13/90										
RW-2	02/26/90										
RW-2	03/08/90										
RW-2	06/05/90										
RW-2	06/13/91										
RW-2	09/27/91										
RW-2	10/09/91										
RW-2	12/18/91										
RW-2	03/03/92										
RW-2	06/16/92										
RW-2	09/24/92										
RW-2	11/16/92										
RW-2	02/25/93										
RW-2	06/15/93										
RW-2	08/09/93										
RW-2	11/03/93										
RW-2	03/28/94										
RW-2	06/29/94										
RW-2	09/13/94										
RW-2	12/09/94										
RW-2	03/03/95										
RW-2	05/24/95										
RW-2	08/24/95										
RW-2	11/28/95										
RW-2	02/20/96								2.40		
RW-2	05/06/96								0.8		
RW-2	07/15/96								0.4		
RW-2	10/15/96								1.6		
RW-2	01/13/97								3.0		

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
RW-2	04/14/97								5.0		
RW-2	07/14/97								2.4		
RW-2	10/09/97								0.6		
RW-2	01/13/98								4.0		
RW-2	04/13/98								0.8		
RW-2	07/06/98								2.2		
RW-2	10/12/98								1.6		
RW-2	02/24/99								3.6		
RW-2	04/28/99								1.2		
RW-2	07/21/99								0.8		
RW-2	11/03/99								0.2		
RW-2	02/25/00								2.7		
RW-2	05/26/00								1.8		
RW-2	08/24/00								2.0		
RW-2	11/07/00		36						0.8		
RW-2	02/09/01								1.4		
RW-2	06/01/01								2.4		
RW-2	08/07/01										
RW-2	11/19/01		<1								
RW-2	03/04/02		<1								
RW-2	06/05/02		<1								
RW-2	09/04/02		<1								
RW-2	12/03/02		<1.0								
RW-2	02/18/03		1.1								
RW-2	05/27/03		<1.0								
RW-2	05/30/03										
RW-2	09/02/03		<1.0								
RW-2	12/01/03		<1.0								
RW-2	03/04/04		<1.0								
RW-2	06/02/04		<1.0								
RW-2	09/02/04										
RW-2	12/02/04		<1.0								
RW-2											
RW-2	03/03/05		<1.0								
RW-2	06/02/05		<1.0								
RW-2	09/01/05		<1.0								
RW-2	12/02/05		<1.0								
RW-2	03/08/06		<1.0								
RW-2	05/30/06		<1.0								
RW-2	09/01/06										
RW-2	12/18/06										
RW-2	02/27/07										
RW-2	05/31/07										
RW-2	08/29/07		<1.0	<10	<1.0	<1.0	<1.0	<150	0.13	-138	
RW-2	11/30/07		<1.0	<10	<1.0	<1.0	<1.0	<150			
RW-2	03/04/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.36	-163	
RW-2	05/29/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.30	-535	
RW-2											
RW-2	08/18/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.19	-185	
RW-2	12/11/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.61	140	
RW-2	01/30/09		<1.0	<10	<2.0	<2.0	<2.0	<100			
RW-2	04/16/09		<1.0	<10	<2.0	<2.0	<2.0	<100	0.87	13	
RW-2	08/14/09		<1.0	<10	<2.0	<2.0	<2.0	<100	0.32	-88	
RW-2	09/24/10										Well inaccessible
RW-2	12/03/10		<1.0	<10	<2.0	<2.0	<2.0	<100	1.68	-19	
RW-2	04/01/11		<1.0	<10	<2.0	<2.0	<2.0	<100			
RW-2	08/23/11										
RW-2	02/09/12	02/09/12	<1.0	<10	<2.0	<2.0	<2.0	<100	6.85	-19	
RW-2	08/02/12	08/02/12									
RW-2	02/07/13	02/07/13	<1.0	5.2J	<2.0	<2.0	<2.0	<100	0.03	33	
RW-2	07/26/13										
RW-2	02/10/14	02/10/14	<1.0	<10	<2.0	<2.0	<2.0	<100	1.44	-109.5	
RW-2	07/21/14										
RW-2	02/05/15	02/05/15	<1.0	<10	<2.0	<2.0	<2.0	<100	2.27	-182.2	

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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
RW-3											
RW-3	03/09/89										
RW-3	04/05/89										
RW-3	05/23/89										
RW-3	09/21/89										
RW-3	10/16/89										
RW-3	11/17/89										
RW-3	12/20/89										
RW-3	02/13/90										
RW-3	02/26/90										
RW-3	03/08/90										
RW-3	06/05/90										
RW-3	06/13/91										
RW-3	09/27/91										
RW-3	10/09/91										
RW-3	12/18/91										
RW-3	03/03/92										
RW-3	06/16/92										
RW-3	09/24/92										
RW-3	11/16/92										
RW-3	02/25/93										
RW-3	06/16/93										
RW-3	08/09/93										
RW-3	11/04/93										
RW-3	03/28/94										
RW-3	06/29/94										
RW-3	09/13/94										
RW-3	12/09/94										
RW-3	03/03/95										
RW-3	05/24/95										
RW-3	08/24/95										
RW-3	11/28/95										
RW-3	02/20/96								1.2		
RW-3	05/06/96								0		
RW-3	07/15/96								0.2		
RW-3	10/15/96								3.0		
RW-3	01/13/97								4.4		
RW-3	04/14/97								6.0		
RW-3	04/14/97								6.0		
RW-3	07/14/97								3.4		
RW-3	10/09/97								4.2		
RW-3	01/13/98								2.6		
RW-3	04/13/98		2150						3.4		
RW-3	07/06/98		1730						4.2		
RW-3	10/12/98		3680						2.0		
RW-3	02/24/99		237						2.9		
RW-3	04/28/99		115						2.3		
RW-3	07/21/99		140						1.1		
RW-3	11/03/99		3200						0.4		
RW-3	02/25/00		1700						3.7		
RW-3	05/26/00		55						2.5		
RW-3	08/24/00		440						1.6		
RW-3	11/07/00								1.1		
RW-3	02/09/01		46						2.2		
RW-3	06/01/01		1600						2.0		
RW-3	08/07/01		260								
RW-3	11/19/01		27								
RW-3	03/04/02		20								
RW-3	06/05/02		42								
RW-3	09/04/02		89								
RW-3	12/03/02		47								
RW-3	02/18/03		65								
RW-3	05/27/03		92								

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
RW-3	05/30/03										
RW-3	09/02/03		12								
RW-3	12/11/03		36								
RW-3	03/04/04		310								
RW-3	06/02/04		270								
RW-3	09/02/04		130	18000	<40	<40	<40	<2000			
RW-3	12/02/04		120	18000	<50	<50	<50	<2500			
RW-3											
RW-3	03/03/05		140	31000	<50	<50	<50	<2500			
RW-3	06/02/05		56	13000	<100	<100	<100	<5000			
RW-3	09/01/05		48	10000	<50	<50	<50	<2500			
RW-3	12/02/05		17	2100	<10	<10	<10	<1500			
RW-3	03/08/06		44	2800	<1.0	<1.0	<1.0	<150	1.46/0.89	26/-24	
RW-3	05/30/06		25	1200	<4.0	<4.0	<4.0	<600	0.37/1.40	38/-27	
RW-3	09/01/06										
RW-3	12/18/06										
RW-3	02/27/07										
RW-3	05/31/07										
RW-3	08/29/07		35	720	<2.0	<2.0	<2.0	<300	0.10	72	
RW-3	11/30/07		38	1100	<1.0	<1.0	<1.0	<150			
RW-3	03/04/08		30	380	<2.0	<2.0	<2.0	<100	0.25	146	
RW-3	05/29/08		88	450	<2.0	<2.0	<2.0	<100	1.19	11	
RW-3											
RW-3	08/18/08		<1.0	<10	<2.0	<2.0	<2.0	<100	0.44	-63	
RW-3	12/11/08		120	970	<2.0	<2.0	<2.0	<100	0.78	139	
RW-3	01/30/09		99	720	<2.0	<2.0	<2.0	<100			
RW-3	04/16/09		69	400	<2.0	<2.0	<2.0	<100	1.97	-54	
RW-3	08/14/09		62	380	<2.0	<2.0	<2.0	<100	1.39	-61	
RW-3	01/08/10		45	410	<2.0	<2.0	<2.0	<100	1.46	-203	
RW-3	09/24/10		32	200	<2.0	<2.0	<2.0	<100	2.04	-29	
RW-3	04/01/11		53	270	<2.0	<2.0	<2.0	<100			
RW-3	08/23/11										
RW-3	02/09/12	02/09/12	74.7	584	<4.0	<4.0	<4.0	<200	6.90	-42	
RW-3	08/02/12	08/02/12									
RW-3	02/07/13	02/07/13	30.6	140	<2.0	<2.0	<2.0	<100	0.12	-30	
RW-3	07/26/13										
RW-3	02/10/14	02/10/14	78.5	672	<2.0	<2.0	<2.0	<100	3.38	-175.2	
RW-3	07/21/14										
RW-3	02/05/15	02/05/15	12.2	172	<2.0	<2.0	<2.0	<100	3.60	-207.3	
TB											
TB	08/07/01										
TB	09/20/01		<1								
TB	11/19/01		<1								
TB	03/04/02		<1								
TB	06/05/02		<1								
TB	09/04/02		<1								
TB	12/03/02		<1.0								
TB	02/18/03		<1.0								
TB	05/27/03		<1.0								
TB	09/02/03		<1.0								
TB	12/01/03		<1.0								
TB	03/04/04		<1.0								
TB	06/02/04		<1.0								
TB	09/02/04		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	12/02/04		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	03/03/05		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	06/02/05		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	09/01/05		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	12/02/05		<1.0	<10	<1.0	<1.0	<1.0	<150			
TB	03/08/06		<1.0	<10	<1.0	<1.0	<1.0	<150			
TB	09/01/06										
TB	12/18/06										
TB	02/27/07										

TABLE 3
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
TB	05/31/07										
TB	08/29/07		<1.0	<10	<1.0	<1.0	<1.0	<150			
TB	11/30/07		<1.0	<10	<1.0	<1.0	<1.0	<150			
TB	03/04/08		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	05/29/08		<1.0	<10	<2.0	<2.0	<2.0	<100			No sample taken
TB	08/18/08		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	12/11/08		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	01/30/09		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	03/23/09		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	04/16/09		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	08/14/09		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	01/08/10		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	09/24/10		<1.0	<10	<2.0	<2.0	<2.0	<100			
TB	12/03/10		<1.0	<10	<2.0	<2.0	<2.0	<100			
VM-1											
VM-1	06/16/93										
VM-1	03/28/94										
VM-1	06/29/94										
VM-1	03/03/95										
VM-1	05/24/95										
VM-1	08/24/95										
VM-1	11/28/95										
VM-1	02/20/96										
VM-1	05/06/96								0		
VM-1	07/15/96								0		
VM-1	10/15/96								0		
VM-1	01/13/97								0		
VM-1	04/14/97								0		Sheen
VM-1	07/14/97								0		Well dry
VM-1	10/09/97								0		
VM-1	01/13/98								0		
VM-1	04/13/98								0		
VM-1	07/06/98								0		
VM-1	10/12/98								0		
VM-1	02/24/99								3.1		
VM-1	04/28/99								1.1		
VM-1	07/21/99								0.8		
VM-1	11/03/99								0.2		
VM-1	02/25/00										
VM-1	05/26/00								3.2		
VM-1	08/24/00								>0.2		
VM-1	11/07/00								0.7		
VM-1	02/09/01								0.6		
VM-1	06/01/01		<1.0						2.2		
VM-1	08/07/01		<50								
VM-1	11/19/01		8 J								
VM-1	03/04/02		<25								
VM-1	06/05/02		<50								
VM-1	09/04/02		<50								
VM-1	12/03/02		<10								
VM-1	02/18/03		<50								
VM-1	05/27/03		<50								
VM-1	05/30/03										
VM-1	09/02/03		<50								
VM-1	12/01/03		<50								
VM-1	03/04/04		<50								
VM-1	06/02/04		<50								
VM-1	09/02/04		<25	<250	81	<50	<50	<2500			
VM-1	12/02/04		<25	<250	<50	<50	<50	<2500			
VM-1											
VM-1	03/03/05		<25	<250	79	<50	<50	<2500			
VM-1	06/02/05		<25	<250	<50	<50	<50	<2500			
VM-1	09/01/05		<25	<250	52	<50	<50	<2500			

TABLE 3
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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
VM-1	12/02/05		<10	<100	53	<10	<10	<1500			
VM-1	03/08/06		<50	<10	78	<50	<50	<7500	0.47/0.68	-288/-160	
VM-1	05/30/06		<100	<1000	<100	<100	<100	<15000	0.37/2.83	-196/-237	
VM-1	09/01/06										
VM-1	12/18/06										
VM-1	02/27/07										
VM-1	05/31/07										
VM-1	08/29/07		<40	<400	59	<40	<40	<6000	0.16	-211	
VM-1	11/30/07		<40	<400	44	<40	<40	<6000			
VM-1	03/04/08		<5.0	<50	38	<10	<10	<500	0.15	-73	
VM-1	05/29/08		<1.0	13	20	<2.0	<2.0	<100	0.70	-228	
VM-1											
VM-1	08/18/08		<5.0	<50	34	<10	<10	<100	0.79	-261	
VM-1	12/11/08		<10	<100	38	<20	<20	<1000	0.98	-279	
VM-1	01/30/09		<10	<100	49	<20	<20	<1000			
VM-1	04/16/09		<10	<100	33	<20	<20	<1000	0.77	-99	
VM-1	08/14/09		<2.0	30	53	<4.0	<4.0	<200	0.43	-187	
VM-1	01/08/10		<2.0	27	29	<4.0	<4.0	<200	1.32	-229	
VM-1	09/24/10		<1.0	18	36	<2.0	<2.0	<100	1.12	-45	
VM-1	04/01/11		<5.0	<50	30	<10	<10	<500			
VM-1	08/23/11	08/23/11	<1.0	19.2	33	<5.0	<5.0	<100	1.85	-180	
VM-1	02/09/12	02/09/12	0.27 J	22.7	23.6	<2.0	<2.0	<100	6.70	-237	
VM-1	08/02/12	08/02/12	<10	44.6J	39.1	<20	<20	<1000	2.10	-256	
VM-1	02/07/13	02/07/13	<5.0	48.6J	36.7	<10	<10	<500	0.08	-269	
VM-1	07/26/13	07/26/13	0.26J	20.3	32.1	<2.0	<2.0	<100	1.77	-321	
VM-1	02/10/14	02/10/14	<2.0	13.8J	22.0	<4.0	<4.0	<200	1.54	-319.8	
VM-1	07/21/14	07/21/14	<1.0	14.4	21.4	<2.0	<2.0	<100	-297	8.7	
VM-1	02/05/15	02/05/15	<1.0	12.2	15.2	<2.0	<2.0	<100	2.18	-229.7	
VM-2											
VM-2	10/09/91										
VM-2	06/16/93										
VM-2	03/28/94										
VM-2	06/29/94										
VM-2	09/13/94										
VM-2	12/09/94										
VM-2	03/03/95										
VM-2	05/24/95										
VM-2	08/24/95										
VM-2	11/28/95								2		
VM-2	02/20/96										
VM-2	05/06/96										
VM-2	12/02/04										Well destroyed
VWW-14											
VWW-14	12/20/05			1400	<2.0	<2.0	<2.0	<300			
VWW-14	03/08/06			1800	<1.0	<1.0	<1.0	<150			
VWW-14	05/30/06			730	<2.0	<2.0	<2.0	<300	137/1.15	165/127	
VWW-14	09/01/06										
VWW-14	12/18/06										
VWW-14	02/27/07										Unable to access
VWW-14	05/31/07										Unable to access
VWW-14	08/29/07		<1.0	330	<1.0	<1.0	<1.0	<150	0.29	47	TOC unknown
VWW-14	11/30/07										Unable to access
VWW-14	03/04/08										Unable to access
VWW-14	05/29/08										Unable to access
VWW-14											
VWW-14	08/18/08										Unable to access
VWW-14	12/11/08										Unable to access
VWW-14	01/30/09										Unable to access
VWW-14	04/16/09										Unable to access
VWW-14	08/14/09										Unable to access
VWW-14	09/24/10										Well inaccessible

TABLE 3
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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-01											
W-01	08/10/81										
W-01	08/19/81										
W-01	03/13/85										
W-01	11/06/85										
W-01	12/07/85										
W-01	01/27/86										
W-01	06/23/86										
W-02											
W-02	08/10/81										
W-02	08/19/81										
W-02	03/13/85										
W-02	12/07/85										
W-02	01/27/86										
W-02	06/23/86										
W-03											
W-03	08/10/81										
W-03	08/19/81										
W-03	03/13/85										
W-03	12/07/85										
W-03	01/27/86										
W-03	06/23/86										
W-03	01/31/87										
W-03	03/02/87										
W-03	03/09/89										
W-03	04/05/89										
W-03	05/23/89										
W-03	09/21/89										
W-03	10/16/89										
W-03	11/17/89										
W-03	12/20/89										
W-03	02/13/90										
W-03	02/26/90										
W-03	03/08/90										
W-03	06/05/90										
W-03	06/13/91										
W-03	09/27/91										
W-03	12/18/91										
W-03	03/03/92										
W-03	06/16/92										
W-03	09/24/92										
W-03	11/16/92										
W-03	02/25/93										
W-03	06/15/93										
W-03	08/10/93										
W-03	11/04/93										
W-03	03/28/94										
W-03	06/29/94										
W-03	09/13/94										
W-03	12/09/94										
W-03	03/03/95										
W-03	05/24/95										
W-03	08/24/95										
W-03	11/28/95										
W-03	02/20/96								1.4		
W-03	05/06/96								0.6		
W-03	07/15/96								0.6		
W-03	10/15/96								0		
W-03	01/13/97								1.6		
W-03	04/14/97								1.2		
W-03	04/14/97								1.2		
W-03	07/14/97								0		

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FORMER TEXACO SERVICE STATION
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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-03	10/09/97								0		
W-03	01/13/98								0		
W-03	04/13/98										
W-03	07/06/98								1.2		
W-03	10/12/98								1.0		
W-03	02/24/99								3.8		
W-03	04/28/99		142						2.6		
W-03	07/21/99								0.9		
W-03	11/03/99		1200						0.2		
W-03	02/25/00		2000						3.0		
W-03	05/26/00		910						1.8		
W-03	08/24/00		1100						3.2		
W-03	11/07/00		77						0.6		
W-03	02/09/01		390						1.2		
W-03	06/01/01		1100						0.8		
W-03	08/07/01		400								
W-03	11/19/01		240								
W-03	03/04/02		33								
W-03	06/05/02		34								
W-03	09/04/02		1500								
W-03	12/03/02		57								
W-03	02/18/03		94								
W-03	05/27/03		160								
W-03	05/30/03										
W-03	09/02/03		49								
W-03	12/01/03		39								
W-03	03/04/04		11								
W-03	06/02/04		2.7								
W-03	09/02/04		8.5	160	<2.0	<2.0	<2.0	<100			
W-03	12/02/04		2.1	84	<2.0	<2.0	<2.0	<100			
W-03											
W-03	03/03/05		9.6	350	<2.0	<2.0	<2.0	<100			
W-03	06/02/05		1.3	90	<2.0	<2.0	<2.0	<100			
W-03	09/01/05		2.3	53	<2.0	<2.0	<2.0	<100			
W-03	12/02/05		2.4	53	<1.0	<1.0	<1.0	<150			
W-03	03/08/06		2.2	61	<1.0	<1.0	<1.0	<150	1.66/0.44	63/-108	
W-03	05/30/06		<1.0	21	<1.0	<1.0	<1.0	<150	0.21/0.36	39/-65	
W-03	09/01/06										
W-03	12/18/06										
W-03	02/27/07										
W-03	05/31/07										
W-03	08/29/07		1.4	40	<1.0	<1.0	<1.0	<150	0.28	109	
W-03	11/30/07		1.0	110	<1.0	<1.0	<1.0	<150			
W-03	03/04/08		1.6	99	<2.0	<2.0	<2.0	<100	0.22	-77	
W-03	05/29/08		<1.0	57	<2.0	<2.0	<2.0	<100	0.32	-23	
W-03											
W-03	08/18/08		1.3	77	<2.0	<2.0	<2.0	<100	0.3	-141	
W-03	12/11/08		1.4	97	<2.0	<2.0	<2.0	<100	0.55	-179	
W-03	01/30/09		1.4	62	<2.0	<2.0	<2.0	<100			
W-03	04/16/09		<1.0	70	<2.0	<2.0	<2.0	<100	0.80	-183	
W-03	08/14/09		<1.0	44	<2.0	<2.0	<2.0	<100	0.16	32	
W-03	09/24/10		<1.0	28	<2.0	<2.0	<2.0	<100	3.12	-128	
W-03	04/01/11										Gauge Only
W-03	08/23/11	08/23/11	2.1	46.4	<5.0	<5.0	<5.0	<100	3.95	-72	
W-03	02/09/12										
W-03	08/02/12	08/02/12	0.40J	27.9	<2.0	<2.0	<2.0	<100	2.60	-78	
W-03	02/07/13										
W-03	07/26/13	07/26/13	0.89J	63.8	<2.0	<2.0	<2.0	<100	3.12	-175	
W-03	02/10/14										
W-03	07/21/14	07/21/14	0.74J	34.9	<2.0	<2.0	<2.0	<100	-126	8.62	
W-03	02/05/15										Gauge Only
W-04											
W-04	08/10/81										

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-04	08/19/81										
W-04	03/13/85										
W-04	12/07/85										
W-04	01/27/86										
W-04	06/23/86										
W-04	06/23/86										
W-04	01/31/87										
W-04	03/02/87										
W-04	03/09/89										
W-04	04/05/89										
W-04	05/23/89										
W-04	09/21/89										
W-04	10/16/89										
W-04	11/17/89										
W-04	12/20/89										
W-04	02/13/90										
W-04	02/26/90										
W-04	03/08/90										
W-04	06/05/90										
W-04	06/13/91										
W-04	09/27/91										
W-04	10/09/91										
W-04	12/18/91										
W-04	03/03/92										
W-04	06/16/92										
W-04	09/24/92										
W-04	11/16/92										
W-04	02/25/93										
W-04	06/16/93										
W-04	08/09/93										
W-04	11/04/93										
W-04	03/28/94										
W-04	06/29/94										
W-04	09/13/94										
W-04	12/09/94										
W-04	03/03/95										
W-04	05/24/95										
W-04	08/24/95										
W-04	11/28/95										
W-04	02/20/96										
W-04	05/06/96										
W-04	07/15/96								0.8		
W-04	10/15/96								2.0		
W-04	01/13/97								3.2		
W-04	04/14/97								6.0		
W-04	07/14/97								0.6		
W-04	10/09/97								2.2		
W-04	01/13/98								4.0		
W-04	04/13/98		<1						4.8		
W-04	07/06/98								1.6		
W-04	10/12/98								1.1		
W-04	02/24/99								2.4		
W-04	04/28/99								3.3		
W-04	07/21/99								0.7		
W-04	11/03/99								0.2		
W-04	02/25/00								2.6		
W-04	05/26/00								2.7		
W-04	08/24/00								2.0		
W-04	11/07/00								2.3		
W-04	02/09/01								1.2		
W-04	06/01/01		7.8						2.1		
W-04	08/07/01		56								
W-04	11/19/01		37								
W-04	03/04/02		540								

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-04	06/05/02		440								
W-04	09/04/02		370								
W-04	12/03/02		25								
W-04	02/18/03		6.1								
W-04	05/27/03		2.4								
W-04	05/30/03										
W-04	09/02/03		2.5								
W-04	12/01/03		<1.0								
W-04	03/04/04		1.3								
W-04	06/02/04		17								
W-04	09/02/04										
W-04	12/02/04										
W-04											
W-04	03/03/05										
W-04	06/02/05		53	24	<2.0	<2.0	<2.0	<100			
W-04	09/01/05										
W-04	12/02/05										
W-04	03/08/06										
W-04	05/30/06		9.8	32	<1.0	<1.0	<1.0	<150	0.48/2.55	-44/1	
W-04	09/01/06										
W-04	12/18/06										
W-04	02/27/07										
W-04	05/31/07										
W-04	08/29/07										
W-04	11/30/07										
W-04	03/04/08										
W-04	05/29/08		1.3	57	<2.0	<2.0	<2.0	<100	0.49	-150	
W-04											
W-04	08/18/08										
W-04	12/11/08										
W-04	01/30/09										
W-04	04/16/09		2.8	210	5.0	<2.0	<2.0	<100	0.84	-32	
W-04	08/14/09		6.7	190	16	<10	<10	<500	0.33	-81	
W-04	09/24/10										Well inaccessible
W-04	12/03/10		3.2	60	16	<2.0	<2.0	<100	0.85	-75	
W-04	04/01/11		3	78	9.1	<2.0	<2.0	<100			
W-04	08/23/11	08/23/11	3.1	157	7	<5.0	<5.0	<100	2.84	-12	
W-04	02/09/12	02/09/12	2.3	161	12.3	<2.0	<2.0	<100	9.52	-77	
W-04	08/02/12	08/02/12	1.1	29.7	0.95J	<2.0	<2.0	<100	2.70	-43	
W-04	02/07/13	02/07/13	0.76J	13.5	0.52J	<2.0	<2.0	<100	0.07	-68	
W-04	07/26/13	07/26/13	0.30J	10.1	1.9J	<2.0	<2.0	<100	3.51	-133	
W-04	02/10/14	02/10/14	<1.0	2.8J	7.2	<2.0	<2.0	<100	2.45	-153.8	
W-04	07/21/14	07/21/14	<1.0	<10	6.1	<2.0	<2.0	<100	-128	8.61	
W-04	02/05/15	02/05/15	0.21 J	3.3 J	4.2	<2.0	<2.0	<100	3.19	-176.0	
W-05											
W-05	08/10/81										
W-05	08/19/81										
W-05	03/13/85										
W-05	12/07/85										
W-05	01/27/86										
W-05	06/23/86										
W-05	01/31/87										
W-05	03/02/87										
W-05	03/09/89										
W-05	05/23/89										
W-05	06/08/89										
W-05	06/21/89										
W-05	07/05/89										
W-05	08/10/89										
W-05	09/06/89										
W-05	10/16/89										
W-05	11/17/89										
W-05	12/18/89										

TABLE 3
ADDITIONAL GROUNDWATER DATA - OXYGENATES
FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-05	01/09/90										
W-05	02/13/90										
W-05	02/26/90										
W-05	03/08/90										
W-05	06/05/90										
W-05	06/13/91										
W-05	09/27/91										
W-05	10/09/91										
W-05	12/18/91										
W-05	03/03/92										
W-05	06/16/92										
W-05	09/24/92										
W-05	02/25/93										
W-05	06/16/93										
W-05	11/04/93										
W-05	03/28/94										
W-05	06/29/94										
W-05	09/13/94										
W-05	12/09/94										Sheen
W-05	03/03/95										
W-05	05/24/95										
W-05	08/24/95										
W-05	11/28/95								<0.2		
W-05	02/20/96										
W-05	05/06/96								0		
W-05	07/15/96								0.4		
W-05	10/15/96								0		
W-05	01/13/97								0		
W-05	04/14/97								0		
W-05	07/14/97										Sheen
W-05	10/09/97										Sheen
W-05	01/13/98								0		
W-05	04/13/98								0		
W-05	07/06/98								0		
W-05	10/12/98										
W-05	02/24/99		121						2.8		
W-05	04/28/99		54						1.2		
W-05	07/21/99		240						0.4		
W-05	11/03/99		280						0.2		
W-05	02/25/00		430						2.0		
W-05	05/26/00		280						1.4		
W-05	08/24/00		<10						>0.2		
W-05	11/07/00		47						0.7		
W-05	02/09/01		<10						0.8		
W-05	06/01/01		350						1.7		Sheen
W-05	08/07/01		320								
W-05	11/19/01		390								
W-05	03/04/02		3900								
W-05	06/05/02		4100								
W-05	09/04/02		3700								
W-05	12/03/02		3100								
W-05	02/18/03		1500								
W-05	05/27/03		1200								
W-05	05/30/03										
W-05	09/02/03		1100								
W-05	12/01/03		340								
W-05	03/04/04		280								
W-05	06/02/04		300								
W-05	09/02/04		270	1000	<20	<20	<20	<1000			
W-05	12/02/04		120	510	<20	<20	<20	<1000			
W-05											
W-05	03/03/05		45	200	<2.0	<2.0	<2.0	<1000			
W-05	06/02/05		130	490	<2.0	<2.0	<2.0	110			
W-05	09/01/05		340	1100	<4.0	<4.0	<4.0	<200			

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-05	12/02/05		200	640	<10	<10	<10	<1500			
W-05	03/08/06		190	620	<10	<10	<10	<1500	1.06/0.39	-187/-277	
W-05	05/30/06		160	670	<10	<10	<10	<1500	2.24/2.99	33/-328	
W-05	09/01/06										
W-05	12/18/06										
W-05	02/27/07										
W-05	05/31/07										
W-05	08/29/07		73	430	<4.0	<4.0	<4.0	<600	0.22	-275	
W-05	11/30/07		51	530	<4.0	<4.0	<4.0	<600			
W-05	03/04/08		130	750	<20	<20	<20	<1000	0.43	-102	
W-05	05/29/08		120	440	<10	<10	<10	<500	1.06	-90	
W-05											
W-05	08/18/08		130	720	<10	<10	<10	<500	0.26	-301	
W-05	12/11/08		63	610	<10	<10	<10	<500	0.28	-312	
W-05	01/30/09		92	1000	<10	<10	<10	<500			
W-05	04/16/09		57	610	<10	<10	<10	<500	0.86	-307	
W-05	08/14/09		58	390	<10	<10	<10	<500	0.55	-284	
W-05	01/08/10		62	320	<20	<20	<20	<1000	0.55	-305	
W-05	09/24/10										Well inaccessible
W-05	12/03/10		39	230	<10	<10	<10	<500	0.25	-251	
W-05	04/01/11		40	240	<10	<10	<10	<500			
W-05	08/23/11	08/23/11	<10	<100	<50	<50	<50	<1000	2.59	5	
W-05	02/09/12	02/09/12	2	39.6	<4.0	<4.0	<4.0	<200	3.33	-217	
W-05	08/02/12	08/02/12	0.84J	38.9	<4.0	<4.0	<4.0	<200	1.10	-112	
W-05	02/07/13	02/07/13	0.79J	35.0	<4.0	<4.0	<4.0	<200	0.07	-241	Sheen
W-05	07/26/13	07/26/13	<1.0	38.2	<2.0	<2.0	<2.0	39.1J	1.54	-351	
W-05	02/10/14	02/10/14	3.6	73.0	<4.0	<4.0	<4.0	<200	0.84	-366.5	
W-05	07/21/14	07/21/14	4.1	63.5	<8.0	<8.0	<8.0	<400	-315	6.86	
W-05	02/05/15	02/05/15	3.2	31.7	<5.0	<5.0	<5.0	<250	1.61	-279.0	
W-06											
W-06	08/10/81										
W-06	08/19/81										
W-06	12/07/85										
W-06	06/23/86										
W-06	01/31/87										
W-07											
W-07	08/10/81										
W-07	08/19/81										
W-07	12/07/85										
W-07	06/23/86										
W-07	01/31/87										
W-08											
W-08	08/10/81										
W-08	08/19/81										
W-08	12/07/85										
W-08	06/23/86										
W-08	01/31/87										
W-09											
W-09	08/10/81										
W-09	08/19/81										
W-09	03/13/85										
W-09	12/07/85										
W-09	01/27/86										
W-09	06/23/86										
W-09	06/23/86										
W-09	01/31/87										
W-09	03/02/87										
W-09	03/09/89										
W-09	04/05/89										
W-09	05/23/89										

TABLE 3
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-09	09/21/89										
W-09	10/16/89										
W-09	11/17/89										
W-09	12/20/89										
W-09	02/13/90										
W-09	02/26/90										
W-09	03/08/90										
W-09	06/05/90										
W-09	06/13/91										
W-09	09/27/91										
W-09	10/09/91										
W-09	12/18/91										
W-09	03/03/92										
W-09	06/16/92										
W-09	09/24/92										
W-09	11/16/92										
W-09	02/25/93										
W-09	06/15/93										
W-09	08/09/93										
W-09	11/04/93										
W-09	03/28/94										
W-09	06/29/94										
W-09	09/13/94										
W-09	12/09/94										
W-09	03/03/95										
W-09	05/24/95										
W-09	08/24/95										
W-09	11/28/95								4.00		
W-09	02/20/96										
W-09	05/06/96										
W-09	12/02/04										Gauge only
W-09											
W-09	03/03/05										Gauge only
W-09	06/02/05										Gauge only
W-09	09/01/05										Gauge only
W-09	12/02/05										Gauge only
W-09	03/08/06										Gauge only
W-09	05/30/06										Gauge only
W-09	09/01/06										Gauge only
W-09	12/18/06										Gauge only
W-09	02/27/07										Gauge only
W-09	05/31/07										Gauge only
W-09	08/29/07										Gauge only
W-09	11/30/07										Gauge only
W-09	03/04/08										Gauge only
W-09	05/29/08										Gauge only
W-09											
W-09	08/18/08										Gauge only
W-09	12/11/08										Gauge only
W-09	01/30/09										Gauge only
W-09	04/16/09										Gauge only
W-09	08/14/09										Gauge only
W-09	01/08/10										
W-09	09/24/10										
W-09	04/01/11										Gauge Only
W-09	08/23/11										
W-09	02/09/12										
W-09	08/02/12	08/02/12									
W-09	02/07/13										
W-09	07/26/13										
W-09	02/10/14										
W-09	07/21/14										
W-09	02/05/15										Gauge Only

TABLE 3
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FORMER TEXACO SERVICE STATION
1196 E. Los Angeles Avenue, Simi Valley

WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
W-10											
W-10	08/10/81										
W-10	08/19/81										
W-10	12/07/85										
W-11											
W-11	08/10/81										
W-11	08/19/81										
W-11	03/13/85										
W-11	12/07/85										
W-11	01/27/86										
W-11	06/23/86										
W-11	03/02/87										
W-12											
W-12	12/07/85										
W-12	01/31/87										
GP-1											
GP-1	02/19/10		13	120	<2.0	<2.0	<2.0				Hydropunch Sample
GP-2											
GP-2	02/19/10		74	700	<50	<50	<50				Hydropunch Sample
GP-3											
GP-3	02/19/10		<1.0	<10	<2.0	<2.0	<2.0				Hydropunch Sample
GP-4											
GP-4	02/19/10		<1.0	<10	<2.0	<2.0	<2.0				Hydropunch Sample
DUPLICATE											
DUPLICATE	08/07/01		360								Duplicate (W-5)
DUPLICATE	11/19/01		400								Duplicate (W-5)
DUPLICATE	03/04/02		3700								Duplicate (W-5)
DUPLICATE	06/05/02		4100								Duplicate (W-5)
DUPLICATE	09/04/02		3400								Duplicate (W-5)
DUPLICATE	12/03/02		3200								Duplicate (W-5)
DUPLICATE	02/18/03		1600								Duplicate (W-5)
DUPLICATE	05/27/03		1200								Duplicate (W-5)
DUPLICATE	09/02/03		1000								Duplicate (W-5)
DUPLICATE	12/01/03		340								Duplicate (W-5)
DUPLICATE	03/04/04		290								Duplicate (W-5)
DUPLICATE	06/02/04		300								Duplicate (W-5)
DUPLICATE	09/02/04		260	1000	<20	<20	<20	<1000			Duplicate (W-5)
DUPLICATE	12/02/04		24	880	<2.0	<2.0	<2.0	<100			Duplicate (MW-14)
DUPLICATE	03/03/05		5.5	320	<2.0	<2.0	<2.0	<100			Duplicate (MW-14)
DUPLICATE	06/02/05		5600	21000	490	<50	<50	<2500			Duplicate (MW-14)
DUPLICATE	09/01/05		6.2	3100	<2.0	<2.0	<2.0	<100			Duplicate (MW-14)
DUPLICATE	03/08/06		8.9	2700	<1.0	<1.0	<1.0	<150			Duplicate (MW-14)
DUPLICATE	05/30/06		<10	3800	<10	<10	<10	<1500			Duplicate (MW-14)
DUPLICATE	09/01/06										Duplicate (MW-14)
DUPLICATE	12/18/06										Duplicate (MW-14)
DUPLICATE	02/27/07										Duplicate (MW-14)
DUPLICATE	05/31/07										Duplicate (MW-14)
DUPLICATE	08/29/07		11	860	<4.0	<4.0	<4.0	<600	0.13	-121	Duplicate (MW-14)
DUPLICATE	11/30/07		8.2	610	<1.0	<1.0	<1.0	<150			Duplicate (MW-14)
DUPLICATE	08/14/09		93	740	<2.0	<2.0	<2.0	<100	1.36	-200	Duplicate (MW-14)
DUPLICATE	01/08/10		88	380	<2.0	<2.0	<2.0	<100	1.13	14	Duplicate (MW-14)
DUPLICATE	09/24/10		3.3	<20	<4.0	<4.0	<4.0	<200			Duplicate (MW-20)
DUPLICATE	12/03/10		22	420	<2.0	<2.0	<2.0	<100			Duplicate (MW-14)
DUPLICATE	04/01/11		34	180	<4.0	<4.0	<4.0	<200			Duplicate (W-5)
DUPLICATE	08/23/11	08/23/11	7.0 J	53.5 J	<50	<50	<50	<1000			Duplicate (W-5)
DUPLICATE	02/09/12	02/09/12	<10	29.2 J	<20	<20	<20	<1000			Duplicate (W-5)

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WELL	DATE GAUGED	DATE SAMPLED	MTBE (EPA 8260) (ug/L)	TBA (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	ETHANOL (ug/L)	DO (ppm)	ORP (mV)	COMMENTS
DUPLICATE	08/02/12	08/02/12	0.78J	35.4	<4.0	<4.0	<4.0	<200			Duplicate (W-5)
DUPLICATE		02/07/13	0.73J	31.9	<4.0	<4.0	<4.0	<200			Duplicate (W-5)
DUPLICATE		07/26/13	<1.0	40.4	<2.0	<2.0	<2.0	47.6J			Duplicate (W-5)
DUPLICATE		02/10/14	3.6	71.0	<2.0	<2.0	<2.0	<100			Duplicate (W-5)
DUPLICATE		07/21/14	4.7	72.2	<4.0	<4.0	<4.0	<200			Duplicate (W-5)

Notes:
TPH-G = total petroleum hydrocarbons as gasoline using EPA Method 8015M, 8260B, or the DHS LUFT Method
MTBE (1) = methyl tertiary butyl ether using EPA Method 8020/8021B
TBA = tertiary butyl alcohol using EPA Method 8260B
ETBE = ethyl tertiary butyl ether using EPA Method 8260B
ug/L = micrograms per liter
ND = not detected at limit shown
NA = not analyzed
NM = not measured
DO = dissolved oxygen
ORP = oxygen reduction potential (Pre-purge and Post-purge)
b = The RPD exceeded the method control limit due to sample matrix effects. The individual analyte QA/QC recoveries, however, were within acceptance limits.
Data prior to June 1, 2001 provided by Wayne Perry, Inc.
Site resurveyed on February 8, 2005 by W.M. Holdings, Inc. of Ventura, CA.
BTEX = benzene, toluene, ethylbenzene, and total xylenes using EPA Method 8020, 8021B, or 8260B
MTBE (2) = methyl tertiary butyl ether using EPA Method 8260B
DIPE = diisopropyl ether using EPA Method 8260B
TAME = tertiary amyl methyl ether using EPA Method 8260B
ppm = parts per million
TB = trip blank
NS = not sampled
J = Estimated value between the Method Detection Limit and the Practical Quantitation Limit
c = due to low levels of analyte found in the sample, the analyte was qualitatively identified based on the compound's retention time and the presence of a single mass ion.
Data prior to March 4, 2002 provided by Kleinfelder, Inc.

APPENDIX A

Sampling Procedure

GROUNDWATER GAUGING PROCEDURES

Prior to purging, each well was measured for total depth, depth to groundwater, and separate-phase hydrocarbon thickness, if present, using an electronic interface probe. The electronic interface probe sounds an intermittent alarm when in contact with water, and a continuous alarm when in contact with petroleum hydrocarbons. A measuring tape, graduated to hundredths of a foot, was attached to the electronic interface probe and adjusted for length of the probe. The electronic interface probe was lowered into the well and stopped when an alarm sounded. The depth to groundwater was determined by recording the length of the extended measuring tape referenced to the top of the well casing, usually a mark on the top of the casing on the north side of the well. Separate readings for the depth to separate-phase hydrocarbon and groundwater were recorded, if necessary.

To prevent cross-contamination, the electronic interface probe was washed with non-phosphate soap and double-rinsed in de-ionized water prior to each measurement. Additionally, each well was gauged in order of increasing petroleum hydrocarbon concentrations based on laboratory results of previous groundwater sampling.

GROUNDWATER SAMPLINGPROCEDURES

Each groundwater sample was collected using a Teflon® bailer, equipped with a bottom-emptying device, which was attached to clean, commercial twine and gently lowered into the well. The bailer was allowed to sink into the standing water and fill, and was then recovered. The water from the bailer was slowly poured into 40-ml VOA vials with Teflon® septa, in a manner that prevented air bubbles from being trapped within the sample vial. Each sample was placed on ice to reduce volatilization, prior to being received by the analytical laboratory. Groundwater samples were delivered under chain of custody to a state-certified analytical laboratory for chemical analyses. The water was also field tested for temperature, conductivity, and pH, turbidity and dissolved oxygen were measured.

All re-usable sampling equipment, including bailers, were washed in non-phosphate soap and double-rinsed in distilled water between wells to reduce the possibility of cross-contamination

APPENDIX B

Field Data Sheets and Laboratory Analytical Report with Chain-of-Custody Document

NO. 715054 8

NON-HAZARDOUS WASTE DATA FORM

BEST # 251767

GENERATOR

Generator's Name and Mailing Address
SHELL OIL PRODUCTS US (CARSON)
C/O WAYNE PERRY, INC.
8281 COMMONWEALTH AVENUE
BUENA PARK, CA 90621

Generator's Site Address (if different than mailing address)
SHELL OIL 120543
1196 E. Los Angeles Ave.
Simi Valley, CA.
A. Uring

Generator's Phone: 714-826-0352

Container type removed from site:
☐ Drums ☐ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other _____
Quantity _____

Container type transported to receiving facility:
☐ Drums ☒ Vacuum Truck ☐ Roll-off Truck ☐ Dump Truck
☐ Other _____
Quantity 1 Volume 259 gallons

WASTE DESCRIPTION NON-HAZARDOUS WATER
GENERATING PROCESS PURGED GROUNDWATER

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. WATER		99-100%	3.		
2. TPH		<1%	4.		

Waste Profile _____ PROPERTIES: pH 7-10 ☐ SOLID ☒ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER _____

HANDLING INSTRUCTIONS: _____

Generator Printed/Typed Name: Mario Milanes
Signature: [signature]
Month Day Year: 02 05 15
The Generator certifies that the waste as described is 100% non-hazardous

TRANSPORTER

Transporter 1 Company Name: WAYNE PERRY
Phone#: 714-826-0352
Transporter 1 Printed/Typed Name: Steve DeLaRosa
Signature: [signature]
Month Day Year: 02 05 15
Transporter Acknowledgment of Receipt of Materials

Transporter 2 Company Name: NIETO & SONS TRUCKING, INC.
Phone#: 714-990-6855
Transporter 2 Printed/Typed Name: Jeff Wright
Signature: [signature]
Month Day Year: 12 10 15
Transporter Acknowledgment of Receipt of Materials

RECEIVING FACILITY

Designated Facility Name and Site Address
DEMENNO KERDOON
2000 N. ALAMEDA ST.
COMPTON, CA 90222

Phone#: 310-537-7100

INCIDENT: 89871845
RIPR: 104292
SAP: 120543

Printed/Typed Name: [illegible]
Signature: [illegible]
Month Day Year: 02 04 15
Designated Facility Owner or Operator: Certification of receipt of materials covered by this data form.

WAYNE PERRY, INC.
WELL GAUGING FORM

Date 2-5-15

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products:

Page 1 of 2

Gauged by: Steve D.

Well ID	Well Diam.	Gauging Order	Depth to Product	Depth To Water	Depth to Water (Check)	Depth to Well Bottom	Depth to Well Bottom (check)	Product Thickness	Length of Water Column	Well Screws		Outside Seal		Well box		Inside Seal		Well Cap			Top of casing		Comment
										Good	Needed	Good	Repair	Good	Repair	Good	Needed	Slip	Threaded	Locking	Good	Repair	
IW-3	4"	21	/	8.21	8.21	33.22	33.22	ϕ	25.01		✓	✓		✓	✓	✓				✓	✓		No screws Threads rotted out
IW-4	4"	24	/	8.57	8.57	35.22	35.22	ϕ	26.65		✓	✓			✓	✓				✓	✓		Needs new well box Gauge only
IW-5	4"	22	/	8.17	8.17	33.70	33.70	ϕ	25.53		✓	✓		✓		✓				✓	✓		Threads rotted out Gauge only No screws
MW-12	4"	7	/	9.11	9.11	30.74	30.74	ϕ	21.63	✓		✓		✓		✓				✓	✓		
MW-13	4"	9	/	9.31	9.31	30.32	30.32	ϕ	21.01	✓		✓		✓		✓				✓	✓		Gauge only
MW-14	4"	11	/	8.96	8.96	30.11	30.11	ϕ	21.15	✓		✓		✓		✓				✓	✓		Gauge only
MW-15	4"	12	/	7.93	7.93	29.63	29.63	ϕ	21.70	✓		✓		✓		✓				✓	✓		Gauge only
MW-16	4"	8	/	9.65	9.65	20.07	20.07	ϕ	10.42	✓		✓		✓		✓				✓	✓		Gauge only
MW-17	4"	5	/	8.95	8.95	17.27	17.27	ϕ	8.32	✓		✓		✓		✓				✓	✓		
MW-18	4"	16	/	8.62	8.62	20.02	20.02	ϕ	11.40	✓		✓		✓		✓				✓	✓		
MW-19	2"	4	/	8.00	8.00	20.34	20.34	ϕ	12.34		✓	✓		✓		✓				✓	✓		No screws broken eyeholes
MW-20	2"	3	/	8.44	8.44	20.35	20.35	ϕ	11.91		✓	✓		✓		✓				✓	✓		No screws broken eyeholes
MW-21	2"	2	/	9.26	9.26	20.12	20.12	ϕ	10.86	✓		✓		✓		✓				✓	✓		
MW-22	2"	13	/	8.88	8.88	20.04	20.04	ϕ	11.16		✓	✓		✓		✓				✓	✓		No screws broken eyeholes
MW-23	2"	6	/	8.34	8.34	19.44	19.44	ϕ	11.10	✓		✓		✓		✓				✓	✓		Gauge only
MW-24	2"	10	/	8.46	8.46	20.11	20.11	ϕ	11.65	✓		✓		✓		✓				✓	✓		

Total - 259.0 g/s

WAYNE PERRY, INC.
WELL GAUGING FORM

Date 2-5-15

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products:

Page 2 of 2

Gauged by: Steve D.

Well ID	Well Diam.	Gauging Order	Depth to Product	Depth To Water	Depth to Water (Check)	Depth to Well Bottom	Depth to Well Bottom (check)	Product Thickness	Length of Water Column	Well Screws		Outside Seal		Well box		Inside Seal		Well Cap			Top of casing		Comment
										Good	Needed	Good	Repair	Good	Repair	Good	Needed	Slip	Threaded	Locking	Good	Repair	
MW-25	4"	1	/	9.26	9.26	20.06	20.06	∅	10.80	✓		✓		✓		✓				✓	✓		
RW-1	4"	19	/	8.40	8.40	33.30	33.30	∅	24.90		✓	✓		✓	✓	✓				✓	✓		Threads rotted out Gauge only No screws
RW-2	4"	14	/	7.27	7.27	34.10	34.10	∅	26.83		✓	✓		✓	✓	✓				✓	✓		No screws Threads rotted out
RW-3	4"	20	/	9.01	9.01	33.25	33.25	∅	24.24		✓	✓		✓	✓	✓				✓	✓		No screws Threads rotted out
VM-1	4"	17	/	8.94	8.94	12.59	12.59	∅	3.65		✓	✓		✓	✓	✓				✓	✓		No screws Threads rotted out
W-03	12"	23	/	8.97	8.97	28.81	28.81	∅	19.84	✓		✓		✓		✓		✓		✓	✓		Gauge only
W-04	6"	15	/	8.08	8.08	21.19	21.19	∅	13.11	✓		✓		✓		✓				✓	✓		
W-05	6"	18	/	9.16	9.16	20.66	20.66	∅	11.50	✓		✓		✓		✓				✓	✓		
W-09	4"	25	/	6.99	6.99	18.39	18.39	∅	11.40	✓		✓		✓		✓				✓	✓		Gauge only

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: IW-3
Well Diameter: 4"
Depth-to Water: 8.21
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 33.22
Purging Date: L
Sampling Method: disposable
Water Column (ft): 25.01
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

16.0 gals x 3 = _____ gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 11:56
Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	12:00	12:02			Insufficient water
TEMP (°C)	21.45c				
pH	9.11				
CONDUCTIVITY	3.469				
TURBIDITY	332			19.18	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	16.0	4.5			Total Gallons Purged 20.5

DO Pre-Purge Time 11:54 Reading 1.90 Post-~~Recharge~~ Purge Time 12:04 Reading 3.74

REDOX Pre-Purge Time L Reading -206.2 Post-~~Recharge~~ Time L Reading -205.8

Did Well Dewater? _____ Water Storage/Disposal Method WPI No. of Drums Used _____

WELL SAMPLING:

Sampling Time 12:43 Recharge Level 8.40

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID _____ Duplicate ID _____ Equipment Blank ID _____

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed _____

Repair/Replacement Needed No screws threads rotted out - New well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

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Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-12

Well Diameter: 4"

Depth-to Water: 9.11

Gauging Date: 2-5-15

Purging Method: Man

Depth-to-Bottom: 30.74

Purging Date: L

Sampling Method: disposable

Water Column (ft): 21.63

Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

14.0 gals x 3 = 42.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 07:34

Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	07:38	07:42			Insufficient water
TEMP (°C)	22.37c	21.29c			
pH	8.82	8.91			
CONDUCTIVITY	5.786	5.796			
TURBIDITY	96	361		14.25	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	14.0	14.0			Total Gallons Purged 28.0

DO Pre-Purge Time 07:32 Reading 2.52 Post-~~Recharge~~ Purge Time 07:44 Reading 3.40

REDOX Pre-Purge Time L Reading -178.1 Post-~~Recharge~~ Time L Reading -177.5

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 07:57 Recharge Level 10.07

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

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Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-17
Well Diameter: 4"
Depth-to Water: 8.95
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 17.27
Purging Date: ✓
Sampling Method: disposable
Water Column (ft): 8.32
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

5.5 gals x 3 = 16.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 06:50
Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	06:53	06:55			Insufficient water
TEMP (°C)	19.51				
pH	8.92				
CONDUCTIVITY	3.831				
TURBIDITY	270			63.7	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	5.5	3.0			Total Gallons Purged 8.5

DO Pre-Purge Time 06:48 Reading 2.04 Post-~~Recharge~~ Purge Time 06:57 Reading 1.71

REDOX Pre-Purge Time ✓ Reading -180.6 Post-~~Recharge~~ Time ✓ Reading -180.4

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 07:19 Recharge Level 8.99

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

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Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-18
Well Diameter: 4"
Depth-to Water: 8.62
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.02
Purging Date: L
Sampling Method: disposable
Water Column (ft): 11.40
Sampling Date: L

WELL PURGING:

Calculate volume of water to purge:

7.5 gals x 3 = 22.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 10:03 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	10:05	10:07			Insufficient water
TEMP (°C)	22.42c	21.83c			
pH	9.42	9.46			
CONDUCTIVITY	3.964	4.281			
TURBIDITY	120	191		9.48	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	7.5	7.5			Total Gallons Purged 15.0

DO Pre-Purge Time 10:01 Reading 1.98 Post-~~Recharge~~ Purge Time 10:09 Reading 2.88

REDOX Pre-Purge Time L Reading -242.1 Post-~~Recharge~~ Time L Reading -244.2

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 11:10 Recharge Level 8.66

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ___ MTBE ___ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

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Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-19
Gauging Date: 2-5-15
Purging Date: L
Sampling Date:

Well Diameter: 2"
Purging Method: Man
Sampling Method: disposable

Depth-to Water: 8.00
Depth-to-Bottom: 20.34
Water Column (ft): 12.34

WELL PURGING:

Calculate volume of water to purge:

2.0 gals x 3 = 6.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 06:32 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	06:35	06:37	06:39		
TEMP (°C)	20.71C	21.50C	21.12C		
pH	8.78	8.74	8.76		
CONDUCTIVITY	4.234	4.529	4.416		
TURBIDITY	278	421	449	166	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	2.0	2.0	2.0		Total Gallons Purged 6.0

DO Pre-Purge Time 06:30 Reading 3.49 Post-~~Recharge~~ Purge Time 06:41 Reading 3.16

REDOX Pre-Purge Time L Reading -168.1 Post-~~Recharge~~ Time L Reading -179.3

Did Well Dewater? No Water Storage/Disposal Method WP1 No. of Drums Used

WELL SAMPLING:

Sampling Time 07:15 Recharge Level 8.01

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ___ MTBE ___ Oxygenates ✓ Other Full Scan | ethanol 8260B

Trip Blank ID ___ Duplicate ID ___ Equipment Blank ID ___

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed No screws broken eyeholes, Needs new well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-20
Well Diameter: 2"
Depth-to Water: 8.44
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.35
Purging Date: L
Sampling Method: disposable
Water Column (ft): 11.91
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

2.0 gals x 3 = 6.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 06:14 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	06:16	06:18			Insufficient water
TEMP (°C)	21.00C	21.12C			
pH	9.39	9.38			
CONDUCTIVITY	4.458	4.529			
TURBIDITY	72.6	180		46.4	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	2.0	2.0			Total Gallons Purged 4.0

DO Pre-Purge Time 06:12 Reading 2.40 Post-~~Recharge~~ Purge Time 06:20 Reading 2.22

REDOX Pre-Purge Time L Reading -266.6 Post-~~Recharge~~ Time L Reading -255.3

Did Well Dewater? Water Storage/Disposal Method WP1 No. of Drums Used

WELL SAMPLING:

Sampling Time 07:11 Recharge Level 8.46

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed no screws broken eyeholes, Needs new well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-21
Well Diameter: 2"
Depth-to Water: 9.26
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.12
Purging Date: L
Sampling Method: disposable
Water Column (ft): 10.86
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

1.5 gals x 3 = 4.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 05:48 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	05:50	05:52	05:54		
TEMP (°C)	18.33c	18.42c	18.21c		
pH	8.81	8.78	8.80		
CONDUCTIVITY	4.508	4.235	4.194		
TURBIDITY	261	215	103	21.4	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	1.5	1.5	1.5		Total Gallons Purged 4.5

DO Pre-Purge Time SD. 05:46 Reading 2.75 Post-~~Recharge~~ Purge Time 05:56 Reading 3.72

REDOX Pre-Purge Time 05:46 Reading -174.4 Post-~~Recharge~~ Time L Reading -159.6

Did Well Dewater? No Water Storage/Disposal Method WP1 No. of Drums Used

WELL SAMPLING:

Sampling Time 06:02 Recharge Level 9.27

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID ____ Duplicate ID ____ Equipment Blank ID ____

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed ____

Repair/Replacement Needed ____

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve A.

Well ID: MW-22
Gauging Date: 2-5-15
Purging Date: L
Sampling Date:

Well Diameter: 2"
Purging Method: Man
Sampling Method: disposable

Depth-to Water: 8.88
Depth-to-Bottom: 20.04
Water Column (ft): 11.16

WELL PURGING:

Calculate volume of water to purge:

1.5 gals x 3 = 4.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09				

other radius (squared) x 0.163

Purge Start Time: 08:39 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	08:41	08:43	08:45		
TEMP (°C)	20.96c	21.43c	21.91c		
pH	8.84	8.82	8.82		
CONDUCTIVITY	5.568	5.921	5.942		
TURBIDITY	335	555	512	362	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	1.5	1.5	1.5		Total Gallons Purged 4.5

DO Pre-Purge Time 08:37 Reading 3.89 Post-~~Recharge~~ Purge Time 08:47 Reading 1.88

REDOX Pre-Purge Time L Reading -173.8 Post-Recharge Time L Reading -185.2

Did Well Dewater? NO Water Storage/Disposal Method ____ No. of Drums Used ____

WELL SAMPLING:

Sampling Time 08:53 Recharge Level 8.91

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID ____ Duplicate ID ____ Equipment Blank ID ____

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed ____

Repair/Replacement Needed No screws broken eyeholes, Needs new well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve A.

Well ID: MW-24
Well Diameter: 2"
Depth-to Water: 8.46
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.11
Purging Date: L
Sampling Method: disposable
Water Column (ft): 11.65
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

2.0 gals x 3 = 6.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 08:10 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	08:12	08:14	08:16		
TEMP (°C)	22.91c	23.21c	23.49c		
pH	9.33	9.37	9.34		
CONDUCTIVITY	5.282	5.208	5.123		
TURBIDITY	99	147	138	29.9	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	2.0	2.0	2.0		Total Gallons Purged 6.0

DO Pre-Purge Time 08:08 Reading 1.85 Post-~~Recharge~~ Purge Time 08:18 Reading 2.19

REDOX Pre-Purge Time L Reading -288.5 Post-~~Recharge~~ Time L Reading -285.8

Did Well Dewater? No Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 08:22 Recharge Level 8.46

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID ____ Duplicate ID ____ Equipment Blank ID ____

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Page 1 of 15

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: MW-25
Well Diameter: 4"
Depth-to Water: 9.26
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.06
Purging Date: L
Sampling Method: disposable
Water Column (ft): 10.80
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

7.0 gals x 3 = 21.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 05:07
Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	05:09	05:11			~~Insufficient water~~
TEMP (°C)	22.70c	22.41c			Insufficient water
pH	8.86	8.85			
CONDUCTIVITY	5.731	5.791			
TURBIDITY	67.4	353		18.56	
Dissolved Oxygen					
Oxy.Reduct. Potent.					Street well used TC
GALS. REMOVED	7.0	7.0			Total Gallons Purged 14.0

DO Pre-Purge Time 05:05 Reading 2.02 Post-~~Recharge~~ Purge Time 05:13 Reading 3.21

REDOX Pre-Purge Time L Reading -205.3 Post-Recharge Time L Reading -157.4

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 05:23 Recharge Level 10.27

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ___ MTBE ___ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Page 9 of 15

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: RW-2 | Well Diameter: 4" | Depth-to Water: 7.27

Gauging Date: 2-5-15 | Purging Method: Man | Depth-to-Bottom: 34.10

Purging Date: L | Sampling Method: disposable | Water Column (ft): 26.83

Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

17.5 gals x 3 = 52.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 09:27 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	09:32				Insufficient Water
TEMP (°C)	21.83c				
pH	9.09				
CONDUCTIVITY	3.714				
TURBIDITY	207			142	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	17.5				Total Gallons Purged 17.5

DO Pre-Purge Time 09:25 Reading 2.20 Post-~~Recharge~~ Purge Time 09:34 Reading 2.27

REDOX Pre-Purge Time L Reading -185.6 Post-Recharge Time L Reading -182.2

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 11:02 Recharge Level 7.27

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX MTBE Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed No screws threads rotted out - New well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: RW-3
Well Diameter: 4"
Depth-to Water: 9.01
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 33.25
Purging Date: L
Sampling Method: disposable
Water Column (ft): 24.24
Sampling Date: L

WELL PURGING:

Calculate volume of water to purge:

15.5 gals x 3 = 46.5 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 11:30 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	11:34	11:38	11:40		Insufficient water
TEMP (°C)	22.05C	21.63C			
pH	9.14	9.17			
CONDUCTIVITY	4.253	4.351			
TURBIDITY	101	326		4.15	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	15.5	15.5	4.5		Total Gallons Purged 35.5

DO Pre-Purge Time 11:28 Reading 1.45 Post-~~Recharge~~ Purge Time 11:42 Reading 3.60

REDOX Pre-Purge Time L Reading -205.8 Post-~~Recharge~~ Time L Reading -207.3

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 12:40 Recharge Level 9.01

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX MTBE Oxygenates ✓ Other Full Scan | ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed No screws thread rotted out - New well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Page 12 of 15

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: VM-1

Well Diameter: 4"

Depth-to Water: 8.94

Gauging Date: 2-5-15

Purging Method: Man

Depth-to-Bottom: 12.59

Purging Date: L

Sampling Method: disposable

Water Column (ft): 3.65

Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

2.0 gals x 3 = 6.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09				

other radius (squared) x 0.163

Purge Start Time: 10:20 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	10:22				Insufficient water
TEMP (°C)	20.22c				
pH	9.43				
CONDUCTIVITY	6.372				
TURBIDITY	50.4			6.56	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	2.0				Total Gallons Purged 2.0

DO Pre-Purge Time 10:18 Reading 2.31 Post-~~Recharge~~ Purge Time 10:24 Reading 2.18

REDOX Pre-Purge Time L Reading -233.1 Post-~~Recharge~~ Time L Reading -229.7

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 11:14 Recharge Level 8.97

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ___ MTBE ___ Oxygenates ✓ Other Full Scan/ethanol 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed No screws threads rotted out - New well box

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Page 10 of 15

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: W-04
Gauging Date: 2-5-15
Purging Date: L
Sampling Date:

Well Diameter: 6"
Purging Method: Man
Sampling Method: disposable

Depth-to Water: 8.08
Depth-to-Bottom: 21.19
Water Column (ft): 13.11

WELL PURGING:

Calculate volume of water to purge:

19.0 gals x 3 = 57.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 09:43 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	09:47	09:51	09:55		
TEMP (°C)	21.36c	21.60c	21.98c		
pH	9.16	9.21	9.24		
CONDUCTIVITY	4.243	4.321	4.308		
TURBIDITY	149	155	119	12.84	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	19.0	19.0	19.0		Total Gallons Purged 57.0

DO Pre-Purge Time 09:41 Reading 2.76 Post-~~Recharge~~ Time 09:57 Reading 3.19

REDOX Pre-Purge Time L Reading -178.4 Post-Recharge Time L Reading -176.0

Did Well Dewater? NO Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 11:06 Recharge Level 8.09

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan / ethanol 8260B

Trip Blank ID ____ Duplicate ID ____ Equipment Blank ID ____

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC.
WELL PURGING, SAMPLING AND INSPECTION FORM

Location: 1196 E. Los Angeles Ave. Simi Valley

Client Name: Shell Oil Products

Sampled By: Steve D.

Well ID: W-05
Well Diameter: 6"
Depth-to Water: 9.16
Gauging Date: 2-5-15
Purging Method: Man
Depth-to-Bottom: 20.66
Purging Date: L
Sampling Method: disposable
Water Column (ft): 11.50
Sampling Date:

WELL PURGING:

Calculate volume of water to purge:

17.0 gals x 3 = 51.0 gals

(1 casing volume) (no. of volumes to purge) (total volume to purge)

Multipliers for converting length of water column (feet) to gallons:

Well Diameter	Multiplier	Well Diameter	Multiplier	Well Diameter	Multiplier
1 inch	0.04	3 inch	0.37	6 inch	1.47
2 inch	0.16	4 inch	0.65		
1.5 inch	0.09			other radius (squared) x 0.163	

Purge Start Time: 10:43 Water Qual. Instrument Used: YSI 556

	1	2	3		COMMENTS
TIME	10:47	10:51	10:52		Insufficient water
TEMP (°C)	21.94c	22.16c			
pH	9.21	9.49			
CONDUCTIVITY	6.296	6.969			
TURBIDITY	42.5	83.9		10.94	
Dissolved Oxygen					
Oxy.Reduct. Potent.					
GALS. REMOVED	17.0	17.0	1.5		Total Gallons Purged 35.5

DO Pre-Purge Time 10:41 Reading 1.77 Post-~~Recharge~~ Purge Time 10:54 Reading 1.61

REDOX Pre-Purge Time L Reading -202.6 Post-~~Recharge~~ Time L Reading -279.0

Did Well Dewater? Water Storage/Disposal Method WPI No. of Drums Used

WELL SAMPLING:

Sampling Time 11:17 Recharge Level 9.21

Laboratory: Accutest

Analyses Requested: TPH-G ✓ BTEX ____ MTBE ____ Oxygenates ✓ Other Full Scan | ethanol | 8260B

Trip Blank ID Duplicate ID Equipment Blank ID

WELL INSPECTION:

Well Cap Secured yes Well Cap Locked yes Traffic Cover Secured yes

Well Box Cleaned and Free of Water yes

Repair/Replacement Performed

Repair/Replacement Needed

WAYNE PERRY, INC - Chain of Custody for Shell Oil Products

LAB (LOCATION)
- ☐ CALSCIENCE ( )
- ☑ ACCUTEST ( )
- ☐ XENCO ( )
- ☐ TEST AMERICA ( )
- ☐ OTHER ( )

Please Check Appropriate Box:
- ☑ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☐ SHELL RETAIL
- ☐ MOTIVA SD&CM
- ☐ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER

Print Bill To:
WAYNE PERRY, INC.
8281 Commonwealth Ave
Buena Park, CA 90621

DATE: 2-5-15
PAGE: 2 of 2

SAMPLING COMPANY: Wayne Perry ,Inc
LOG CODE: WPBP
ADDRESS: 8281 Commonwealth Ave, Buena Park 90621
SAMPLING COMPANY PROJECT CONTACT (PDF Report to): Shannon Jewell
TELEPHONE: (714) 826-0352
E-MAIL: siewell@wpinc.com

SITE ADDRESS: Street and City: 1196 E. Los Angeles Ave. Simi Valley
State: CA
GLOBAL ID NO.: T0611100120
EDF DELIVERABLE TO (Name, Company, Office Location): Shannon Jewell
PHONE NO.: (714) 826-0352
E-MAIL: siewell@wpinc.com
CONSULTANT PROJECT NO.: 14.348
SAMPLER NAME(S) (Print): Steve DeLaRosa
LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
- ☑ STANDARD (14 DAY)
- ☐ 5 DAYS
- ☐ 3 DAYS
- ☐ 2 DAYS
- ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :
EDF and EDD for GWM site

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	LAB 100 TPH-Diesel 8015M	LAB 54TPH-G/BTE/oxygenates/Ethanol 8260B	TPPH/Full scan/oxygenates/ethanol by 8260B	TPPH / BTEX/ oxigenates by 8260B	TPPH/full scan / oxigenates by 8260B	Methane (RSK-175)	Ethanol (8015)	Sulfate / Nitrate by EPA 300.0	Total Lead	Alkalinity (SM2320B)	Ferrous Iron by SM3500	TEMPERATURE ON RECEIPT C°	Container PID Readings or Laboratory Notes
	MW-18	2-5-15	11:10	W	✓					5			X										
	VM-1	↓	11:14	W	✓					5			X										
	IW-05		11:17	W	✓					5			X										
	RW-3		12:40	W	✓					5			X										
	IW-3		12:43	W	✓					5			X										

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Steve DeLaRosa	[signature]	2-5-15	14:50
[signature]	[signature]	2-6-15	1025

IRVINE

WAYNE PERRY, INC - Chain of Custody for Shell Oil Products

LAB (LOCATION)
- ☐ CALSCIENCE (_____)
- ☑ ACCUTEST (_____)
- ☐ XENCO (_____)
- ☐ TEST AMERICA (_____)
- ☐ OTHER (_____)

Please Check Appropriate Box:
- ☑ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☐ SHELL RETAIL
- ☐ MOTIVA SD&CM
- ☐ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER _____

Print Bill To:
WAYNE PERRY, INC.
8281 Commonwealth Ave
Buena Park, CA 90621

DATE: 2-5-15
PAGE: 1 of 2

SAMPLING COMPANY: Wayne Perry ,Inc
LOG CODE: WPBP
ADDRESS: 8281 Commonwealth Ave, Buena Park 90621
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TELEPHONE: (714) 826-0352
E-MAIL: sjewell@wpinc.com

SITE ADDRESS: Street and City: 1196 E. Los Angeles Ave. Simi Valley
State: CA
GLOBAL ID NO.: T0611100120
EDF DELIVERABLE TO (Name, Company, Office Location): Shannon Jewell
PHONE NO.: (714) 826-0352
E-MAIL: sjewell@wpinc.com
CONSULTANT PROJECT NO.: 14.348
SAMPLER NAME(S) (Print): Steve DeLaRosa
LAB USE ONLY

TURNAROUND TIME (CALENDAR DAYS):
☑ STANDARD (14 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :
EDF and EDD for GWM site

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	LAB 100 TPH-Diesel 8015M	LAB 54TPH-G/BTE/oxygenates/Ethanol 8260B	TPPH/Full scan/oxygenates/ethanol by 8260B	TPPH / BTEX/ oxigenates by 8260B	TPPH/full scan / oxigenates by 8260B	Methane (RSK-175)	Ethanol (8015)	Sulfate / Nitrate by EPA 300.0	Total Lead	Alkalinity (SM2320B)	Ferrous Iron by SM3500	TEMPERATURE ON RECEIPT C° / Container PID Readings or Laboratory Notes
	MW-25	2-5-15	05:23	W	✓					5			X									
	MW-21		06:02	W	✓					5			X									
	MW-20		07:11	W	✓					5			X									
	MW-19		07:15	W	✓					5			X									
	MW-17		07:19	W	✓					5			X									
	MW-12		07:57	W	✓					5			X									
	MW-24		08:22	W	✓					5			X									
	MW-22		08:53	W	✓					5			X									
	RW-2		11:02	W	✓					5			X									
	W-04		11:06	W	✓					5			X									

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature]	2-5-15	14:50
[signature]	[signature]	2-6-15	1025

IRVINE

Northern California
ACCUTEST
LABORATORIES

02/21/15

Technical Report for

Shell Oil Company

WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

14.348

Accutest Job Number: C38420

Sampling Date: 02/05/15

Report to:

Wayne Perry, Inc.
8281 Commonwealth Ave
Buena Park, CA 90621
Sjewell@wpinc.com; Yastorga@wpinc.com.

ATTN: Shannon Jewell

Total number of pages in report: 83

NELAP ACCREDITED TNI LABORATORY

James J. Rhudy
Lab Director

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Client Service contact: Nutan Kabir 408-588-0200

Certifications: CA (ELAP 2910) AK (UST-092) AZ (AZ0762) NV (CA00150) OR (CA300006) WA (C925) DoD ELAP (L-A-B L2242)

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Sample Summary

Shell Oil Company

Job No: C38420

WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Project No: 14.348

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
C38420-1	02/05/15	05:23 SDR	02/07/15	AQ	Ground Water	MW-25
C38420-2	02/05/15	06:02 SDR	02/07/15	AQ	Ground Water	MW-21
C38420-3	02/05/15	07:11 SDR	02/07/15	AQ	Ground Water	MW-20
C38420-4	02/05/15	07:15 SDR	02/07/15	AQ	Ground Water	MW-19
C38420-5	02/05/15	07:19 SDR	02/07/15	AQ	Ground Water	MW-17
C38420-6	02/05/15	07:57 SDR	02/07/15	AQ	Ground Water	MW-12
C38420-7	02/05/15	08:22 SDR	02/07/15	AQ	Ground Water	MW-24
C38420-8	02/05/15	08:43 SDR	02/07/15	AQ	Ground Water	MW-22
C38420-9	02/05/15	11:02 SDR	02/07/15	AQ	Ground Water	RW-2
C38420-10	02/05/15	11:06 SDR	02/07/15	AQ	Ground Water	W-04
C38420-11	02/05/15	11:10 SDR	02/07/15	AQ	Ground Water	MW-18
C38420-12	02/05/15	11:14 SDR	02/07/15	AQ	Ground Water	VM-1
C38420-13	02/05/15	11:17 SDR	02/07/15	AQ	Ground Water	W-05

Sample Summary
(continued)

Shell Oil Company

Job No: C38420

WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Project No: 14.348

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
C38420-14	02/05/15	12:40 SDR	02/07/15	AQ	Ground Water	RW-3
C38420-15	02/05/15	12:43 SDR	02/07/15	AQ	Ground Water	IW-3

Summary of Hits

Job Number: C38420
Account: Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Collected: 02/05/15

Lab Sample ID / Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C38420-1	MW-25					
Di-Isopropyl ether		1.1 J	2.0	0.22	ug/l	SW846 8260B
C38420-2	MW-21					
Acetone		4.6 J	20	4.0	ug/l	SW846 8260B
Methyl Tert Butyl Ether		0.58 J	1.0	0.20	ug/l	SW846 8260B
C38420-3	MW-20					
Benzene		15500	200	40	ug/l	SW846 8260B
Ethylbenzene		2470	200	40	ug/l	SW846 8260B
Isopropylbenzene		59.2 J	200	40	ug/l	SW846 8260B
Methyl Tert Butyl Ether		52.8 J	200	40	ug/l	SW846 8260B
Naphthalene		355 J	1000	100	ug/l	SW846 8260B
n-Propylbenzene		181 J	400	40	ug/l	SW846 8260B
1,2,4-Trimethylbenzene		1660	400	40	ug/l	SW846 8260B
1,3,5-Trimethylbenzene		307 J	400	40	ug/l	SW846 8260B
Toluene		5090	200	40	ug/l	SW846 8260B
Xylene (total)		7030	400	92	ug/l	SW846 8260B
TPH-GRO (C6-C10)		81900	10000	5000	ug/l	SW846 8260B
C38420-4	MW-19					
Benzene		0.25 J	1.0	0.20	ug/l	SW846 8260B
cis-1,2-Dichloroethylene		0.40 J	1.0	0.20	ug/l	SW846 8260B
o-Dichlorobenzene		0.35 J	1.0	0.20	ug/l	SW846 8260B
p-Dichlorobenzene		0.27 J	1.0	0.20	ug/l	SW846 8260B
trans-1,2-Dichloroethylene		0.24 J	1.0	0.20	ug/l	SW846 8260B
Methyl Tert Butyl Ether		11.5	1.0	0.20	ug/l	SW846 8260B
Tetrachloroethylene		26.8	1.0	0.30	ug/l	SW846 8260B
Trichloroethylene		13.1	1.0	0.20	ug/l	SW846 8260B
TPH-GRO (C6-C10)		92.3	50	25	ug/l	SW846 8260B
C38420-5	MW-17					
Acetone		4.5 J	20	4.0	ug/l	SW846 8260B
Benzene		0.41 J	1.0	0.20	ug/l	SW846 8260B
tert-Butylbenzene		0.46 J	2.0	0.28	ug/l	SW846 8260B
Chlorobenzene		0.35 J	1.0	0.20	ug/l	SW846 8260B
cis-1,2-Dichloroethylene		0.28 J	1.0	0.20	ug/l	SW846 8260B
o-Dichlorobenzene		1.0	1.0	0.20	ug/l	SW846 8260B
p-Dichlorobenzene		0.37 J	1.0	0.20	ug/l	SW846 8260B
Methyl Tert Butyl Ether		3.2	1.0	0.20	ug/l	SW846 8260B

Summary of Hits

Job Number: C38420
Account: Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Collected: 02/05/15

Lab Sample ID Client Sample ID Analyte	Result/ Qual	RL	MDL	Units	Method
Tert-Butyl Alcohol	36.9	10	2.4	ug/l	SW846 8260B
Tetrachloroethylene	3.1	1.0	0.30	ug/l	SW846 8260B
Trichloroethylene	2.4	1.0	0.20	ug/l	SW846 8260B
TPH-GRO (C6-C10)	96.1	50	25	ug/l	SW846 8260B
C38420-6 MW-12					
Methyl Tert Butyl Ether	10.8	1.0	0.20	ug/l	SW846 8260B
Tetrachloroethylene	18.4	1.0	0.30	ug/l	SW846 8260B
Trichloroethylene	0.95 J	1.0	0.20	ug/l	SW846 8260B
TPH-GRO (C6-C10)	49.9 J	50	25	ug/l	SW846 8260B
C38420-7 MW-24					
Benzene	835	25	5.0	ug/l	SW846 8260B
n-Butylbenzene	3.4 J	20	2.0	ug/l	SW846 8260B
sec-Butylbenzene	5.3 J	20	2.0	ug/l	SW846 8260B
Ethylbenzene	68.8	10	2.0	ug/l	SW846 8260B
Isopropylbenzene	30.7	10	2.0	ug/l	SW846 8260B
Methyl Tert Butyl Ether	12.7	10	2.0	ug/l	SW846 8260B
Naphthalene	14.8 J	50	5.0	ug/l	SW846 8260B
n-Propylbenzene	65.1	20	2.0	ug/l	SW846 8260B
Tert-Butyl Alcohol	93.2 J	100	24	ug/l	SW846 8260B
1,2,4-Trimethylbenzene	18.9 J	20	2.0	ug/l	SW846 8260B
Toluene	38.3	10	2.0	ug/l	SW846 8260B
Xylene (total)	52.6	20	4.6	ug/l	SW846 8260B
TPH-GRO (C6-C10)	5490	500	250	ug/l	SW846 8260B
C38420-8 MW-22					
1,2-Dichloroethane	0.29 J	1.0	0.20	ug/l	SW846 8260B
Di-Isopropyl ether	0.42 J	2.0	0.22	ug/l	SW846 8260B
Methyl Tert Butyl Ether	0.97 J	1.0	0.20	ug/l	SW846 8260B
C38420-9 RW-2					
No hits reported in this sample.					
C38420-10 W-04					
Di-Isopropyl ether	4.2	2.0	0.22	ug/l	SW846 8260B
Methyl Tert Butyl Ether	0.21 J	1.0	0.20	ug/l	SW846 8260B
Tert-Butyl Alcohol	3.3 J	10	2.4	ug/l	SW846 8260B

Summary of Hits

Job Number: C38420
Account: Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Collected: 02/05/15

Lab Sample ID / Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C38420-11	**MW-18**					
Benzene		2370	200	40	ug/l	SW846 8260B
sec-Butylbenzene		8.9 J	10	1.0	ug/l	SW846 8260B
Di-Isopropyl ether		8.3 J	10	1.1	ug/l	SW846 8260B
Ethylbenzene		129	5.0	1.0	ug/l	SW846 8260B
Isopropylbenzene		23.4	5.0	1.0	ug/l	SW846 8260B
p-Isopropyltoluene		2.7 J	10	1.0	ug/l	SW846 8260B
Naphthalene		79.1	25	2.5	ug/l	SW846 8260B
n-Propylbenzene		48.2	10	1.0	ug/l	SW846 8260B
Tert-Butyl Alcohol		31.2 J	50	12	ug/l	SW846 8260B
1,2,4-Trimethylbenzene		318	10	1.0	ug/l	SW846 8260B
1,3,5-Trimethylbenzene		16.6	10	1.0	ug/l	SW846 8260B
Toluene		61.6	5.0	1.0	ug/l	SW846 8260B
Xylene (total)		278	10	2.3	ug/l	SW846 8260B
TPH-GRO (C6-C10)		6100 J	10000	5000	ug/l	SW846 8260B
C38420-12	**VM-1**					
Benzene		19.3	1.0	0.20	ug/l	SW846 8260B
sec-Butylbenzene		0.49 J	2.0	0.20	ug/l	SW846 8260B
1,2-Dichloroethane		0.33 J	1.0	0.20	ug/l	SW846 8260B
Di-Isopropyl ether		15.2	2.0	0.22	ug/l	SW846 8260B
Isopropylbenzene		0.27 J	1.0	0.20	ug/l	SW846 8260B
Naphthalene		1.1 J	5.0	0.50	ug/l	SW846 8260B
Tert-Butyl Alcohol		12.2	10	2.4	ug/l	SW846 8260B
1,2,4-Trimethylbenzene		0.36 J	2.0	0.20	ug/l	SW846 8260B
Xylene (total)		1.2 J	2.0	0.46	ug/l	SW846 8260B
TPH-GRO (C6-C10)		595	50	25	ug/l	SW846 8260B
C38420-13	**W-05**					
Benzene		27.1	2.5	0.50	ug/l	SW846 8260B
sec-Butylbenzene		2.9 J	5.0	0.50	ug/l	SW846 8260B
Ethylbenzene		43.4	2.5	0.50	ug/l	SW846 8260B
Isopropylbenzene		11.1	2.5	0.50	ug/l	SW846 8260B
Methyl Tert Butyl Ether		3.2	2.5	0.50	ug/l	SW846 8260B
Naphthalene		17.4	13	1.3	ug/l	SW846 8260B
n-Propylbenzene		14.3	5.0	0.50	ug/l	SW846 8260B
Tert-Butyl Alcohol		31.7	25	6.0	ug/l	SW846 8260B
1,2,4-Trimethylbenzene		94.3	5.0	0.50	ug/l	SW846 8260B
1,3,5-Trimethylbenzene		1.1 J	5.0	0.50	ug/l	SW846 8260B
Toluene		2.9	2.5	0.50	ug/l	SW846 8260B
Xylene (total)		122	5.0	1.2	ug/l	SW846 8260B
TPH-GRO (C6-C10)		1830	130	63	ug/l	SW846 8260B

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Summary of Hits

Job Number: C38420
Account: Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA
Collected: 02/05/15

Lab Sample ID Analyte	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
C38420-14	**RW-3**					
Benzene		35.3	1.0	0.20	ug/l	SW846 8260B
cis-1,2-Dichloroethylene		0.63 J	1.0	0.20	ug/l	SW846 8260B
o-Dichlorobenzene		0.25 J	1.0	0.20	ug/l	SW846 8260B
trans-1,2-Dichloroethylene		0.85 J	1.0	0.20	ug/l	SW846 8260B
Ethylbenzene		0.35 J	1.0	0.20	ug/l	SW846 8260B
Isopropylbenzene		0.63 J	1.0	0.20	ug/l	SW846 8260B
Methyl Tert Butyl Ether		12.2	1.0	0.20	ug/l	SW846 8260B
n-Propylbenzene		0.61 J	2.0	0.20	ug/l	SW846 8260B
Tert-Butyl Alcohol		172	10	2.4	ug/l	SW846 8260B
Tetrachloroethylene		42.7	1.0	0.30	ug/l	SW846 8260B
Toluene		0.25 J	1.0	0.20	ug/l	SW846 8260B
Trichloroethylene		25.4	1.0	0.20	ug/l	SW846 8260B
TPH-GRO (C6-C10)		386	50	25	ug/l	SW846 8260B
C38420-15	**IW-3**					

No hits reported in this sample.

Northern California
ACCUTEST
LABORATORIES

Sample Results

Report of Analysis

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	C38420-1	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32511.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	1.1	2.0	0.22	ug/l	J
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	C38420-1	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	C38420-1	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		70-130%
2037-26-5	Toluene-D8	102%		70-130%
460-00-4	4-Bromofluorobenzene	95%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-21		
Lab Sample ID:	C38420-2	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32512.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	4.6	20	4.0	ug/l	J
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-21		
Lab Sample ID:	C38420-2	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	0.58	1.0	0.20	ug/l	J
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-21		
Lab Sample ID:	C38420-2	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		70-130%
2037-26-5	Toluene-D8	99%		70-130%
460-00-4	4-Bromofluorobenzene	94%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-20		
Lab Sample ID:	C38420-3	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32513.D	200	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	4000	800	ug/l	
71-43-2	Benzene	15500	200	40	ug/l	
108-86-1	Bromobenzene	ND	200	40	ug/l	
74-97-5	Bromochloromethane	ND	200	40	ug/l	
75-27-4	Bromodichloromethane	ND	200	40	ug/l	
75-25-2	Bromoform	ND	200	44	ug/l	
104-51-8	n-Butylbenzene	ND	400	40	ug/l	
135-98-8	sec-Butylbenzene	ND	400	40	ug/l	
98-06-6	tert-Butylbenzene	ND	400	56	ug/l	
108-90-7	Chlorobenzene	ND	200	40	ug/l	
75-00-3	Chloroethane	ND	200	40	ug/l	
67-66-3	Chloroform	ND	200	40	ug/l	
95-49-8	o-Chlorotoluene	ND	400	40	ug/l	
106-43-4	p-Chlorotoluene	ND	400	52	ug/l	
56-23-5	Carbon tetrachloride	ND	200	40	ug/l	
75-34-3	1,1-Dichloroethane	ND	200	40	ug/l	
75-35-4	1,1-Dichloroethylene	ND	200	40	ug/l	
563-58-6	1,1-Dichloropropene	ND	200	40	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	400	80	ug/l	
106-93-4	1,2-Dibromoethane	ND	200	40	ug/l	
107-06-2	1,2-Dichloroethane	ND	200	40	ug/l	
78-87-5	1,2-Dichloropropane	ND	200	40	ug/l	
142-28-9	1,3-Dichloropropane	ND	200	40	ug/l	
108-20-3	Di-Isopropyl ether	ND	400	44	ug/l	
594-20-7	2,2-Dichloropropane	ND	200	40	ug/l	
124-48-1	Dibromochloromethane	ND	200	40	ug/l	
75-71-8	Dichlorodifluoromethane	ND	200	40	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	200	40	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	200	40	ug/l	
541-73-1	m-Dichlorobenzene	ND	200	40	ug/l	
95-50-1	o-Dichlorobenzene	ND	200	40	ug/l	
106-46-7	p-Dichlorobenzene	ND	200	40	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-20		
Lab Sample ID:	C38420-3	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	200	40	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	200	60	ug/l	
100-41-4	Ethylbenzene	2470	200	40	ug/l	
64-17-5	Ethyl Alcohol	ND	20000	4100	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	400	44	ug/l	
591-78-6	2-Hexanone	ND	2000	400	ug/l	
87-68-3	Hexachlorobutadiene	ND	400	40	ug/l	
98-82-8	Isopropylbenzene	59.2	200	40	ug/l	J
99-87-6	p-Isopropyltoluene	ND	400	40	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	2000	200	ug/l	
74-83-9	Methyl bromide	ND	400	40	ug/l	
74-87-3	Methyl chloride	ND	200	60	ug/l	
74-95-3	Methylene bromide	ND	200	40	ug/l	
75-09-2	Methylene chloride	ND	2000	400	ug/l	
78-93-3	Methyl ethyl ketone	ND	2000	400	ug/l	
1634-04-4	Methyl Tert Butyl Ether	52.8	200	40	ug/l	J
91-20-3	Naphthalene	355	1000	100	ug/l	J
103-65-1	n-Propylbenzene	181	400	40	ug/l	J
100-42-5	Styrene	ND	200	40	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	400	80	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	2000	480	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	200	60	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	200	40	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	200	40	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	200	44	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	400	40	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	400	40	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	400	40	ug/l	
95-63-6	1,2,4-Trimethylbenzene	1660	400	40	ug/l	
108-67-8	1,3,5-Trimethylbenzene	307	400	40	ug/l	J
127-18-4	Tetrachloroethylene	ND	200	60	ug/l	
108-88-3	Toluene	5090	200	40	ug/l	
79-01-6	Trichloroethylene	ND	200	40	ug/l	
75-69-4	Trichlorofluoromethane	ND	200	40	ug/l	
75-01-4	Vinyl chloride	ND	200	40	ug/l	
1330-20-7	Xylene (total)	7030	400	92	ug/l	
	TPH-GRO (C6-C10)	81900	10000	5000	ug/l	

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E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-20		
Lab Sample ID:	C38420-3	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	110%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	97%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	C38420-4	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32514.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	0.25	1.0	0.20	ug/l	J
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	0.40	1.0	0.20	ug/l	J
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	0.35	1.0	0.20	ug/l	J
106-46-7	p-Dichlorobenzene	0.27	1.0	0.20	ug/l	J

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RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	C38420-4	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	0.24	1.0	0.20	ug/l	J
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	11.5	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	26.8	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	13.1	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	92.3	50	25	ug/l	

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E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	C38420-4	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	96%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	C38420-5	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32515.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	4.5	20	4.0	ug/l	J
71-43-2	Benzene	0.41	1.0	0.20	ug/l	J
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	0.46	2.0	0.28	ug/l	J
108-90-7	Chlorobenzene	0.35	1.0	0.20	ug/l	J
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	0.28	1.0	0.20	ug/l	J
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	1.0	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	0.37	1.0	0.20	ug/l	J

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	C38420-5	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	3.2	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	36.9	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	3.1	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	2.4	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	96.1	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	C38420-5	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	97%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	C38420-6	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32570.D	1	02/17/15	BQ	n/a	n/a	VR1230
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	C38420-6	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	10.8	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	18.4	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	0.95	1.0	0.20	ug/l	J
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	49.9	50	25	ug/l	J

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	C38420-6	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	93%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	C38420-7	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32517.D	10	02/16/15	BQ	n/a	n/a	VR1228
Run #2	R32571.D	25	02/17/15	BQ	n/a	n/a	VR1230

	Purge Volume
Run #1	10.0 ml
Run #2	10.0 ml

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	200	40	ug/l	
71-43-2	Benzene	835 [a]	25	5.0	ug/l	
108-86-1	Bromobenzene	ND	10	2.0	ug/l	
74-97-5	Bromochloromethane	ND	10	2.0	ug/l	
75-27-4	Bromodichloromethane	ND	10	2.0	ug/l	
75-25-2	Bromoform	ND	10	2.2	ug/l	
104-51-8	n-Butylbenzene	3.4	20	2.0	ug/l	J
135-98-8	sec-Butylbenzene	5.3	20	2.0	ug/l	J
98-06-6	tert-Butylbenzene	ND	20	2.8	ug/l	
108-90-7	Chlorobenzene	ND	10	2.0	ug/l	
75-00-3	Chloroethane	ND	10	2.0	ug/l	
67-66-3	Chloroform	ND	10	2.0	ug/l	
95-49-8	o-Chlorotoluene	ND	20	2.0	ug/l	
106-43-4	p-Chlorotoluene	ND	20	2.6	ug/l	
56-23-5	Carbon tetrachloride	ND	10	2.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	10	2.0	ug/l	
75-35-4	1,1-Dichloroethylene	ND	10	2.0	ug/l	
563-58-6	1,1-Dichloropropene	ND	10	2.0	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	20	4.0	ug/l	
106-93-4	1,2-Dibromoethane	ND	10	2.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	10	2.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	10	2.0	ug/l	
142-28-9	1,3-Dichloropropane	ND	10	2.0	ug/l	
108-20-3	Di-Isopropyl ether	ND	20	2.2	ug/l	
594-20-7	2,2-Dichloropropane	ND	10	2.0	ug/l	
124-48-1	Dibromochloromethane	ND	10	2.0	ug/l	
75-71-8	Dichlorodifluoromethane	ND	10	2.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	10	2.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	10	2.0	ug/l	
541-73-1	m-Dichlorobenzene	ND	10	2.0	ug/l	
95-50-1	o-Dichlorobenzene	ND	10	2.0	ug/l	
106-46-7	p-Dichlorobenzene	ND	10	2.0	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	C38420-7	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	10	2.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	10	3.0	ug/l	
100-41-4	Ethylbenzene	68.8	10	2.0	ug/l	
64-17-5	Ethyl Alcohol	ND	1000	210	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	20	2.2	ug/l	
591-78-6	2-Hexanone	ND	100	20	ug/l	
87-68-3	Hexachlorobutadiene	ND	20	2.0	ug/l	
98-82-8	Isopropylbenzene	30.7	10	2.0	ug/l	
99-87-6	p-Isopropyltoluene	ND	20	2.0	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	100	10	ug/l	
74-83-9	Methyl bromide	ND	20	2.0	ug/l	
74-87-3	Methyl chloride	ND	10	3.0	ug/l	
74-95-3	Methylene bromide	ND	10	2.0	ug/l	
75-09-2	Methylene chloride	ND	100	20	ug/l	
78-93-3	Methyl ethyl ketone	ND	100	20	ug/l	
1634-04-4	Methyl Tert Butyl Ether	12.7	10	2.0	ug/l	
91-20-3	Naphthalene	14.8	50	5.0	ug/l	J
103-65-1	n-Propylbenzene	65.1	20	2.0	ug/l	
100-42-5	Styrene	ND	10	2.0	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	20	4.0	ug/l	
75-65-0	Tert-Butyl Alcohol	93.2	100	24	ug/l	J
630-20-6	1,1,1,2-Tetrachloroethane	ND	10	3.0	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	10	2.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	10	2.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	10	2.2	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	20	2.0	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	20	2.0	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	20	2.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	18.9	20	2.0	ug/l	J
108-67-8	1,3,5-Trimethylbenzene	ND	20	2.0	ug/l	
127-18-4	Tetrachloroethylene	ND	10	3.0	ug/l	
108-88-3	Toluene	38.3	10	2.0	ug/l	
79-01-6	Trichloroethylene	ND	10	2.0	ug/l	
75-69-4	Trichlorofluoromethane	ND	10	2.0	ug/l	
75-01-4	Vinyl chloride	ND	10	2.0	ug/l	
1330-20-7	Xylene (total)	52.6	20	4.6	ug/l	
	TPH-GRO (C6-C10)	5490	500	250	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	C38420-7	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	110%	108%	70-130%
2037-26-5	Toluene-D8	102%	101%	70-130%
460-00-4	4-Bromofluorobenzene	96%	95%	70-130%

(a) Result is from Run# 2

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	C38420-8	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32518.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	0.29	1.0	0.20	ug/l	J
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	0.42	2.0	0.22	ug/l	J
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	C38420-8	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	0.97	1.0	0.20	ug/l	J
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	C38420-8	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	96%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	RW-2		
Lab Sample ID:	C38420-9	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32519.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	RW-2		
Lab Sample ID:	C38420-9	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	RW-2		
Lab Sample ID:	C38420-9	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	108%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	95%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	W-04		
Lab Sample ID:	C38420-10	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32520.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	4.2	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	W-04		
Lab Sample ID:	C38420-10	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	0.21	1.0	0.20	ug/l	J
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	3.3	10	2.4	ug/l	J
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	W-04		
Lab Sample ID:	C38420-10	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	95%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	C38420-11	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32521.D	5	02/16/15	BQ	n/a	n/a	VR1228
Run #2	R32635.D	200	02/18/15	BQ	n/a	n/a	VR1232

	Purge Volume
Run #1	10.0 ml
Run #2	10.0 ml

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	100	20	ug/l	
71-43-2	Benzene	2370 [a]	200	40	ug/l	
108-86-1	Bromobenzene	ND	5.0	1.0	ug/l	
74-97-5	Bromochloromethane	ND	5.0	1.0	ug/l	
75-27-4	Bromodichloromethane	ND	5.0	1.0	ug/l	
75-25-2	Bromoform	ND	5.0	1.1	ug/l	
104-51-8	n-Butylbenzene	ND	10	1.0	ug/l	
135-98-8	sec-Butylbenzene	8.9	10	1.0	ug/l	J
98-06-6	tert-Butylbenzene	ND	10	1.4	ug/l	
108-90-7	Chlorobenzene	ND	5.0	1.0	ug/l	
75-00-3	Chloroethane	ND	5.0	1.0	ug/l	
67-66-3	Chloroform	ND	5.0	1.0	ug/l	
95-49-8	o-Chlorotoluene	ND	10	1.0	ug/l	
106-43-4	p-Chlorotoluene	ND	10	1.3	ug/l	
56-23-5	Carbon tetrachloride	ND	5.0	1.0	ug/l	
75-34-3	1,1-Dichloroethane	ND	5.0	1.0	ug/l	
75-35-4	1,1-Dichloroethylene	ND	5.0	1.0	ug/l	
563-58-6	1,1-Dichloropropene	ND	5.0	1.0	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	10	2.0	ug/l	
106-93-4	1,2-Dibromoethane	ND	5.0	1.0	ug/l	
107-06-2	1,2-Dichloroethane	ND	5.0	1.0	ug/l	
78-87-5	1,2-Dichloropropane	ND	5.0	1.0	ug/l	
142-28-9	1,3-Dichloropropane	ND	5.0	1.0	ug/l	
108-20-3	Di-Isopropyl ether	8.3	10	1.1	ug/l	J
594-20-7	2,2-Dichloropropane	ND	5.0	1.0	ug/l	
124-48-1	Dibromochloromethane	ND	5.0	1.0	ug/l	
75-71-8	Dichlorodifluoromethane	ND	5.0	1.0	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	5.0	1.0	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	5.0	1.0	ug/l	
541-73-1	m-Dichlorobenzene	ND	5.0	1.0	ug/l	
95-50-1	o-Dichlorobenzene	ND	5.0	1.0	ug/l	
106-46-7	p-Dichlorobenzene	ND	5.0	1.0	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	C38420-11	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	5.0	1.0	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	5.0	1.5	ug/l	
100-41-4	Ethylbenzene	129	5.0	1.0	ug/l	
64-17-5	Ethyl Alcohol	ND	500	100	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	10	1.1	ug/l	
591-78-6	2-Hexanone	ND	50	10	ug/l	
87-68-3	Hexachlorobutadiene	ND	10	1.0	ug/l	
98-82-8	Isopropylbenzene	23.4	5.0	1.0	ug/l	
99-87-6	p-Isopropyltoluene	2.7	10	1.0	ug/l	J
108-10-1	4-Methyl-2-pentanone	ND	50	5.0	ug/l	
74-83-9	Methyl bromide	ND	10	1.0	ug/l	
74-87-3	Methyl chloride	ND	5.0	1.5	ug/l	
74-95-3	Methylene bromide	ND	5.0	1.0	ug/l	
75-09-2	Methylene chloride	ND	50	10	ug/l	
78-93-3	Methyl ethyl ketone	ND	50	10	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	5.0	1.0	ug/l	
91-20-3	Naphthalene	79.1	25	2.5	ug/l	
103-65-1	n-Propylbenzene	48.2	10	1.0	ug/l	
100-42-5	Styrene	ND	5.0	1.0	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	10	2.0	ug/l	
75-65-0	Tert-Butyl Alcohol	31.2	50	12	ug/l	J
630-20-6	1,1,1,2-Tetrachloroethane	ND	5.0	1.5	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	5.0	1.0	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	5.0	1.0	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	5.0	1.1	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	10	1.0	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	10	1.0	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	10	1.0	ug/l	
95-63-6	1,2,4-Trimethylbenzene	318	10	1.0	ug/l	
108-67-8	1,3,5-Trimethylbenzene	16.6	10	1.0	ug/l	
127-18-4	Tetrachloroethylene	ND	5.0	1.5	ug/l	
108-88-3	Toluene	61.6	5.0	1.0	ug/l	
79-01-6	Trichloroethylene	ND	5.0	1.0	ug/l	
75-69-4	Trichlorofluoromethane	ND	5.0	1.0	ug/l	
75-01-4	Vinyl chloride	ND	5.0	1.0	ug/l	
1330-20-7	Xylene (total)	278	10	2.3	ug/l	
	TPH-GRO (C6-C10)	6100 [a]	10000	5000	ug/l	J

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	C38420-11	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%	104%	70-130%
2037-26-5	Toluene-D8	102%	100%	70-130%
460-00-4	4-Bromofluorobenzene	99%	95%	70-130%

(a) Result is from Run# 2

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	VM-1		
Lab Sample ID:	C38420-12	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32522.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	19.3	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	0.49	2.0	0.20	ug/l	J
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	0.33	1.0	0.20	ug/l	J
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	15.2	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	VM-1		
Lab Sample ID:	C38420-12	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	0.27	1.0	0.20	ug/l	J
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	1.1	5.0	0.50	ug/l	J
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	12.2	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	0.36	2.0	0.20	ug/l	J
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	1.2	2.0	0.46	ug/l	J
	TPH-GRO (C6-C10)	595	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	VM-1		
Lab Sample ID:	C38420-12	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		70-130%
2037-26-5	Toluene-D8	101%		70-130%
460-00-4	4-Bromofluorobenzene	98%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	W-05		
Lab Sample ID:	C38420-13	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32523.D	2.5	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	50	10	ug/l	
71-43-2	Benzene	27.1	2.5	0.50	ug/l	
108-86-1	Bromobenzene	ND	2.5	0.50	ug/l	
74-97-5	Bromochloromethane	ND	2.5	0.50	ug/l	
75-27-4	Bromodichloromethane	ND	2.5	0.50	ug/l	
75-25-2	Bromoform	ND	2.5	0.55	ug/l	
104-51-8	n-Butylbenzene	ND	5.0	0.50	ug/l	
135-98-8	sec-Butylbenzene	2.9	5.0	0.50	ug/l	J
98-06-6	tert-Butylbenzene	ND	5.0	0.70	ug/l	
108-90-7	Chlorobenzene	ND	2.5	0.50	ug/l	
75-00-3	Chloroethane	ND	2.5	0.50	ug/l	
67-66-3	Chloroform	ND	2.5	0.50	ug/l	
95-49-8	o-Chlorotoluene	ND	5.0	0.50	ug/l	
106-43-4	p-Chlorotoluene	ND	5.0	0.65	ug/l	
56-23-5	Carbon tetrachloride	ND	2.5	0.50	ug/l	
75-34-3	1,1-Dichloroethane	ND	2.5	0.50	ug/l	
75-35-4	1,1-Dichloroethylene	ND	2.5	0.50	ug/l	
563-58-6	1,1-Dichloropropene	ND	2.5	0.50	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	5.0	1.0	ug/l	
106-93-4	1,2-Dibromoethane	ND	2.5	0.50	ug/l	
107-06-2	1,2-Dichloroethane	ND	2.5	0.50	ug/l	
78-87-5	1,2-Dichloropropane	ND	2.5	0.50	ug/l	
142-28-9	1,3-Dichloropropane	ND	2.5	0.50	ug/l	
108-20-3	Di-Isopropyl ether	ND	5.0	0.55	ug/l	
594-20-7	2,2-Dichloropropane	ND	2.5	0.50	ug/l	
124-48-1	Dibromochloromethane	ND	2.5	0.50	ug/l	
75-71-8	Dichlorodifluoromethane	ND	2.5	0.50	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	2.5	0.50	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	2.5	0.50	ug/l	
541-73-1	m-Dichlorobenzene	ND	2.5	0.50	ug/l	
95-50-1	o-Dichlorobenzene	ND	2.5	0.50	ug/l	
106-46-7	p-Dichlorobenzene	ND	2.5	0.50	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	W-05		
Lab Sample ID:	C38420-13	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	2.5	0.50	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	2.5	0.75	ug/l	
100-41-4	Ethylbenzene	43.4	2.5	0.50	ug/l	
64-17-5	Ethyl Alcohol	ND	250	52	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	5.0	0.55	ug/l	
591-78-6	2-Hexanone	ND	25	5.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	5.0	0.50	ug/l	
98-82-8	Isopropylbenzene	11.1	2.5	0.50	ug/l	
99-87-6	p-Isopropyltoluene	ND	5.0	0.50	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	25	2.5	ug/l	
74-83-9	Methyl bromide	ND	5.0	0.50	ug/l	
74-87-3	Methyl chloride	ND	2.5	0.75	ug/l	
74-95-3	Methylene bromide	ND	2.5	0.50	ug/l	
75-09-2	Methylene chloride	ND	25	5.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	25	5.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	3.2	2.5	0.50	ug/l	
91-20-3	Naphthalene	17.4	13	1.3	ug/l	
103-65-1	n-Propylbenzene	14.3	5.0	0.50	ug/l	
100-42-5	Styrene	ND	2.5	0.50	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	5.0	1.0	ug/l	
75-65-0	Tert-Butyl Alcohol	31.7	25	6.0	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	2.5	0.75	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	2.5	0.50	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	2.5	0.50	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	2.5	0.55	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	5.0	0.50	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	5.0	0.50	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	5.0	0.50	ug/l	
95-63-6	1,2,4-Trimethylbenzene	94.3	5.0	0.50	ug/l	
108-67-8	1,3,5-Trimethylbenzene	1.1	5.0	0.50	ug/l	J
127-18-4	Tetrachloroethylene	ND	2.5	0.75	ug/l	
108-88-3	Toluene	2.9	2.5	0.50	ug/l	
79-01-6	Trichloroethylene	ND	2.5	0.50	ug/l	
75-69-4	Trichlorofluoromethane	ND	2.5	0.50	ug/l	
75-01-4	Vinyl chloride	ND	2.5	0.50	ug/l	
1330-20-7	Xylene (total)	122	5.0	1.2	ug/l	
	TPH-GRO (C6-C10)	1830	130	63	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	W-05		
Lab Sample ID:	C38420-13	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		70-130%
2037-26-5	Toluene-D8	100%		70-130%
460-00-4	4-Bromofluorobenzene	98%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	RW-3		
Lab Sample ID:	C38420-14	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32573.D	1	02/17/15	BQ	n/a	n/a	VR1230
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	35.3	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	0.63	1.0	0.20	ug/l	J
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	0.25	1.0	0.20	ug/l	J
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	RW-3		
Lab Sample ID:	C38420-14	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	0.85	1.0	0.20	ug/l	J
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	0.35	1.0	0.20	ug/l	J
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	0.63	1.0	0.20	ug/l	J
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	12.2	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	0.61	2.0	0.20	ug/l	J
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	172	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	42.7	1.0	0.30	ug/l	
108-88-3	Toluene	0.25	1.0	0.20	ug/l	J
79-01-6	Trichloroethylene	25.4	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	386	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
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E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	RW-3		
Lab Sample ID:	C38420-14	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		70-130%
2037-26-5	Toluene-D8	100%		70-130%
460-00-4	4-Bromofluorobenzene	94%		70-130%

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Accutest Laboratories

Report of Analysis

Client Sample ID:	IW-3		
Lab Sample ID:	C38420-15	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	R32525.D	1	02/16/15	BQ	n/a	n/a	VR1228
Run #2							

	Purge Volume
Run #1	10.0 ml
Run #2	

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IW-3		
Lab Sample ID:	C38420-15	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Compound	Result	RL	MDL	Units	Q
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IW-3		
Lab Sample ID:	C38420-15	Date Sampled:	02/05/15
Matrix:	AQ - Ground Water	Date Received:	02/07/15
Method:	SW846 8260B	Percent Solids:	n/a
Project:	WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA		

VOA 8260 List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		70-130%
2037-26-5	Toluene-D8	102%		70-130%
460-00-4	4-Bromofluorobenzene	95%		70-130%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Northern California
ACCUTEST
LABORATORIES

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

FEDX# 8066 7446 1284

LAB (LOCATION)
- ☐ CALSCIENCE ( )
- ☑ ACCUTEST ( )
- ☐ XENCO ( )
- ☐ TEST AMERICA ( )
- ☐ OTHER ( )

WAYNE PERRY, INC - Chain of Custody for Shell Oil Products

Please Check Appropriate Box:
- ☑ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☐ SHELL RETAIL
- ☐ MOTIVA SO&CM
- ☐ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER

Print Bill To:
WAYNE PERRY, INC.
8281 Commonwealth Ave
Buena Park, CA 90621

DATE: 2-5-15
PAGE: 1 of 2

SAMPLING COMPANY: Wayne Perry ,Inc
LOG CODE: WPBP
SITE ADDRESS: Street and City: 1196 E. Los Angeles Ave. Simi Valley
State: CA
GLOBAL ID NO.: T0611100120
ADDRESS: 8281 Commonwealth Ave, Buena Park 90621
EDF DELIVERABLE TO (Name, Company, Office Location): Shannon Jewell
PHONE NO.: (714) 826-0352
E-MAIL: sjewell@wpinc.com
CONSULTANT PROJECT NO.: 14.348
SAMPLING COMPANY PROJECT CONTACT (PDF Report to): Shannon Jewell
TELEPHONE: (714) 826-0352
E-MAIL: sjewell@wpinc.com
SAMPLER NAME(S) (Print): Steve DeLaRosa
LAB USE ONLY: C38420

TURNAROUND TIME (CALENDAR DAYS):
- ☑ STANDARD (24 DAY)
- ☐ 5 DAYS
- ☐ 3 DAYS
- ☐ 2 DAYS
- ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES :
EDF and EDD for GWM site

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

TEMPERATURE ON RECEIPT C°: 4.9/4.9

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	LAB 100 TPH-Diesel 8015M	LAB 54TPH-G/BTEX/oxygenates/Ethanol 8260B	TPPH/Full scan/oxygenates/ethanol by 8260B	TPPH / BTEX/ oxigenates by 8260B	TPPH/full scan / oxigenates by 8260B	Methane (RSK-175)	Ethanol (8015)	Sulfate / Nitrate by EPA 300.0	Total Lead	Alkalinity (SM2320B)	Ferrous Iron by SM3500	Container PID Readings or Laboratory Notes
1	MW-25	2-5-15	05:23	W	✓					5			X									
2	MW-21		06:02	W	✓					5			X									
3	MW-20		07:11	W	✓					5			X									
4	MW-19		07:15	W	✓					5			X									
5	MW-17		07:19	W	✓					5			X									
6	MW-12		07:57	W	✓					5			X									
7	MW-24		08:22	W	✓				4	~~5~~			X								1	BROKEN VIAL
8	MW-22		08:53	W	✓				4	~~5~~			X								1	BROKEN VIAL
9	RW-2		11:02	W	✓					5			X									
10	W-04		11:06	W	✓					5			X									

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
[signature]	[signature]	2-5-15	14:50
[signature]	[signature]	2-6-15	1025
[signature] 2-6-15 1230			

RELQ: FEDX RECVD. [signature] 2/7/15 0940

IRVINE

C38420: Chain of Custody
Page 1 of 3

LAB (LOCATION)

- ☐ CALSCIENCE ( )
- ☑ ACCUTEST ( )
- ☐ XENCO ( )
- ☐ TEST AMERICA ( )
- ☐ OTHER ( )

WAYNE PERRY, INC - Chain of Custody for Shell Oil Products

Please Check Appropriate Box:

- ☑ ENV. SERVICES
- ☐ MOTIVA RETAIL
- ☐ SHELL RETAIL
- ☐ MOTIVA SD&CH
- ☐ CONSULTANT
- ☐ LUBES
- ☐ SHELL PIPELINE
- ☐ OTHER

Print Bill To:
WAYNE PERRY, INC.
8281 Commonwealth Ave
Buena Park, CA 90621

DATE: 2-5-15
PAGE: 2 of 2

SAMPLING COMPANY: Wayne Perry ,Inc
LOG CODE: WPBP
SITE ADDRESS: Street and City: 1195 E. Los Angeles Ave. Simi Valley
State: CA
GLOBAL ID NO.: T0811100120
ADDRESS: 8281 Commonwealth Ave, Buena Park 90621
EDF DELIVERABLE TO (Name, Company, Office Location): Shannon Jewell
PHONE NO.: (714) 826-0352
E-MAIL: sjewell@wpinc.com
CONSULTANT PROJECT NO.: 14.346
SAMPLING COMPANY PROJECT CONTACT (PDF Report to): Shannon Jewell
TELEPHONE: (714) 826-0352
FAX#: sjewell@wpinc.com
SAMPLER NAME(S) (Print): Steve DeLaRosa
LAB SITE ONLY: C38420

TURNAROUND TIME (CALENDAR DAYS): ☑ STANDARD (24 DAY) ☐ 5 DAYS ☐ 3 DAYS ☐ 2 DAYS ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:
EDF and EDD for GWM site

- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMBURSEMENT RATE APPLIES
- ☐ EDD NOT NEEDED
- ☐ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

TEMPERATURE ON RECEIPT C°

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	PRESERVATIVE HCL	HNO3	H2SO4	NONE	OTHER	NO. OF CONT.	LAB 100 TPH-Diesel 8015M	LAB 84TPH-G/BTEX/oxygenates/Ethanol 8260B	TPPH/Full scan/oxygenates/ethanol by 8260B	TPPH / BTEX/ oxigenates by 8260B	TPPH/full scan / oxigenates by 8260B	Methane (RSK-175)	Ethanol (8015)	Sulfate / Nitrate by EPA 300.0	Total Lead	Alkalinity (SM2320B)	Ferrous Iron by SM3500	Container PID Readings or Laboratory Notes
11	MW-18	2-5-15	11:10	W	✓					5			X									
12	VM-1		11:14	W	✓					5			X									
13	W-05		11:17	W	✓					5			X									
14	RW-3		12:40	W	✓					5			X									
15	IW-3		12:43	W	✓					5			X									

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Steve DeLaRosa	[signature]	2-5-15	14:50
[signature]	[signature]	2-6-15	1025
[signature] 2.6-15 1250			

RELQ.: FEDEX RECVD: Lee Barton 2/7/15 0940 IRVINE

C38420: Chain of Custody
Page 2 of 3

Accutest Laboratories Sample Receipt Summary

Accutest Job Number: C38420 **Client:** SHELL OIL **Project:** 1196 E. LOS ANGELES AVE.

Date / Time Received: 2/7/2015 9:40:00 AM **Delivery Method:** FedEx **Airbill #'s:** 806674461284

Cooler Temps (Initial/Adjusted): #1: (4.9/4.9);

Cooler Security	Y	or N		Y	or N
1. Custody Seals Present:	☐	☑	3. COC Present:	☑	☐
2. Custody Seals Intact:	☐	☐	4. Smpl Dates/Time OK	☑	☐

Cooler Temperature	Y	or N
1. Temp criteria achieved:	☑	☐
2. Cooler temp verification:	IR2;	
3. Cooler media:	Ice (Bag)	
4. No. Coolers:	1	

Quality Control Preservation	Y	or N	N/A
1. Trip Blank present / cooler:	☐	☑	☐
2. Trip Blank listed on COC:	☐	☑	☐
3. Samples preserved properly:	☑	☐	
4. VOCs headspace free:	☑	☐	☐

Sample Integrity - Documentation	Y	or N
1. Sample labels present on bottles:	☑	☐
2. Container labeling complete:	☑	☐
3. Sample container label / COC agree:	☑	☐

Sample Integrity - Condition	Y	or N
1. Sample recvd within HT:	☑	☐
2. All containers accounted for:	☑	☐
3. Condition of sample:	Intact	

Sample Integrity - Instructions	Y	or N	N/A
1. Analysis requested is clear:	☑	☐	
2. Bottles received for unspecified tests	☐	☑	
3. Sufficient volume recvd for analysis:	☑	☐	
4. Compositing instructions clear:	☐	☐	☑
5. Filtering instructions clear:	☐	☐	☑

Comments

Accutest Laboratories
V:408.588.0200

2105 Lundy Avenue
F: 408.588.0201

San Jose, CA 95131
www/accutest.com

4.1

4

C38420: Chain of Custody
Page 3 of 3

Northern California
ACCUTEST
LABORATORIES

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-MB	R32509.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-MB	R32509.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	Result	RL	MDL	Units	Q
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-MB	R32509.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	102%	70-130%
2037-26-5	Toluene-D8	101%	70-130%
460-00-4	4-Bromofluorobenzene	94%	70-130%

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-MB	R32562.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	Result	RL	MDL	Units	Q
67-64-1	Acetone	ND	20	4.0	ug/l	
71-43-2	Benzene	ND	1.0	0.20	ug/l	
108-86-1	Bromobenzene	ND	1.0	0.20	ug/l	
74-97-5	Bromochloromethane	ND	1.0	0.20	ug/l	
75-27-4	Bromodichloromethane	ND	1.0	0.20	ug/l	
75-25-2	Bromoform	ND	1.0	0.22	ug/l	
104-51-8	n-Butylbenzene	ND	2.0	0.20	ug/l	
135-98-8	sec-Butylbenzene	ND	2.0	0.20	ug/l	
98-06-6	tert-Butylbenzene	ND	2.0	0.28	ug/l	
108-90-7	Chlorobenzene	ND	1.0	0.20	ug/l	
75-00-3	Chloroethane	ND	1.0	0.20	ug/l	
67-66-3	Chloroform	ND	1.0	0.20	ug/l	
95-49-8	o-Chlorotoluene	ND	2.0	0.20	ug/l	
106-43-4	p-Chlorotoluene	ND	2.0	0.26	ug/l	
56-23-5	Carbon tetrachloride	ND	1.0	0.20	ug/l	
75-34-3	1,1-Dichloroethane	ND	1.0	0.20	ug/l	
75-35-4	1,1-Dichloroethylene	ND	1.0	0.20	ug/l	
563-58-6	1,1-Dichloropropene	ND	1.0	0.20	ug/l	
96-12-8	1,2-Dibromo-3-chloropropane	ND	2.0	0.40	ug/l	
106-93-4	1,2-Dibromoethane	ND	1.0	0.20	ug/l	
107-06-2	1,2-Dichloroethane	ND	1.0	0.20	ug/l	
78-87-5	1,2-Dichloropropane	ND	1.0	0.20	ug/l	
142-28-9	1,3-Dichloropropane	ND	1.0	0.20	ug/l	
108-20-3	Di-Isopropyl ether	ND	2.0	0.22	ug/l	
594-20-7	2,2-Dichloropropane	ND	1.0	0.20	ug/l	
124-48-1	Dibromochloromethane	ND	1.0	0.20	ug/l	
75-71-8	Dichlorodifluoromethane	ND	1.0	0.20	ug/l	
156-59-2	cis-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-01-5	cis-1,3-Dichloropropene	ND	1.0	0.20	ug/l	
541-73-1	m-Dichlorobenzene	ND	1.0	0.20	ug/l	
95-50-1	o-Dichlorobenzene	ND	1.0	0.20	ug/l	
106-46-7	p-Dichlorobenzene	ND	1.0	0.20	ug/l	
156-60-5	trans-1,2-Dichloroethylene	ND	1.0	0.20	ug/l	
10061-02-6	trans-1,3-Dichloropropene	ND	1.0	0.30	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.20	ug/l	
64-17-5	Ethyl Alcohol	ND	100	21	ug/l	

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-MB	R32562.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	Result	RL	MDL	Units	Q
637-92-3	Ethyl Tert Butyl Ether	ND	2.0	0.22	ug/l	
591-78-6	2-Hexanone	ND	10	2.0	ug/l	
87-68-3	Hexachlorobutadiene	ND	2.0	0.20	ug/l	
98-82-8	Isopropylbenzene	ND	1.0	0.20	ug/l	
99-87-6	p-Isopropyltoluene	ND	2.0	0.20	ug/l	
108-10-1	4-Methyl-2-pentanone	ND	10	1.0	ug/l	
74-83-9	Methyl bromide	ND	2.0	0.20	ug/l	
74-87-3	Methyl chloride	ND	1.0	0.30	ug/l	
74-95-3	Methylene bromide	ND	1.0	0.20	ug/l	
75-09-2	Methylene chloride	ND	10	2.0	ug/l	
78-93-3	Methyl ethyl ketone	ND	10	2.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.20	ug/l	
91-20-3	Naphthalene	ND	5.0	0.50	ug/l	
103-65-1	n-Propylbenzene	ND	2.0	0.20	ug/l	
100-42-5	Styrene	ND	1.0	0.20	ug/l	
994-05-8	Tert-Amyl Methyl Ether	ND	2.0	0.40	ug/l	
75-65-0	Tert-Butyl Alcohol	ND	10	2.4	ug/l	
630-20-6	1,1,1,2-Tetrachloroethane	ND	1.0	0.30	ug/l	
71-55-6	1,1,1-Trichloroethane	ND	1.0	0.20	ug/l	
79-34-5	1,1,2,2-Tetrachloroethane	ND	1.0	0.20	ug/l	
79-00-5	1,1,2-Trichloroethane	ND	1.0	0.22	ug/l	
87-61-6	1,2,3-Trichlorobenzene	ND	2.0	0.20	ug/l	
96-18-4	1,2,3-Trichloropropane	ND	2.0	0.20	ug/l	
120-82-1	1,2,4-Trichlorobenzene	ND	2.0	0.20	ug/l	
95-63-6	1,2,4-Trimethylbenzene	ND	2.0	0.20	ug/l	
108-67-8	1,3,5-Trimethylbenzene	ND	2.0	0.20	ug/l	
127-18-4	Tetrachloroethylene	ND	1.0	0.30	ug/l	
108-88-3	Toluene	ND	1.0	0.20	ug/l	
79-01-6	Trichloroethylene	ND	1.0	0.20	ug/l	
75-69-4	Trichlorofluoromethane	ND	1.0	0.20	ug/l	
75-01-4	Vinyl chloride	ND	1.0	0.20	ug/l	
1330-20-7	Xylene (total)	ND	2.0	0.46	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-MB	R32562.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	101%	70-130%
2037-26-5	Toluene-D8	101%	70-130%
460-00-4	4-Bromofluorobenzene	94%	70-130%

Method Blank Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1232-MB	R32616.D	1	02/18/15	BQ	n/a	n/a	VR1232

5.1.3

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The QC reported here applies to the following samples: Method: SW846 8260B

C38420-11

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.20	ug/l	
	TPH-GRO (C6-C10)	ND	50	25	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	102%	70-130%
2037-26-5	Toluene-D8	100%	70-130%
460-00-4	4-Bromofluorobenzene	93%	70-130%

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-BS	R32506.D	1	02/16/15	BQ	n/a	n/a	VR1228
VR1228-BSD	R32507.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
67-64-1	Acetone	80	80.1	100	83.2	104	4	38-159/24
71-43-2	Benzene	20	20.1	101	20.2	101	0	77-122/25
108-86-1	Bromobenzene	20	21.2	106	21.4	107	1	76-126/17
74-97-5	Bromochloromethane	20	22.3	112	22.1	111	1	77-130/17
75-27-4	Bromodichloromethane	20	19.7	99	19.7	99	0	75-127/16
75-25-2	Bromoform	20	20.1	101	19.9	100	1	69-141/17
104-51-8	n-Butylbenzene	20	20.9	105	20.3	102	3	72-129/18
135-98-8	sec-Butylbenzene	20	20.4	102	19.9	100	2	74-128/18
98-06-6	tert-Butylbenzene	20	19.9	100	19.6	98	2	73-127/18
108-90-7	Chlorobenzene	20	20.8	104	20.6	103	1	77-122/16
75-00-3	Chloroethane	20	17.5	88	17.5	88	0	69-133/18
67-66-3	Chloroform	20	20.7	104	20.4	102	1	74-126/17
95-49-8	o-Chlorotoluene	20	19.7	99	19.6	98	1	72-127/20
106-43-4	p-Chlorotoluene	20	20.5	103	20.3	102	1	68-127/18
56-23-5	Carbon tetrachloride	20	20.1	101	20.2	101	0	71-133/19
75-34-3	1,1-Dichloroethane	20	19.7	99	19.4	97	2	71-125/17
75-35-4	1,1-Dichloroethylene	20	18.7	94	18.3	92	2	66-125/20
563-58-6	1,1-Dichloropropene	20	18.9	95	19.0	95	1	75-124/18
96-12-8	1,2-Dibromo-3-chloropropane	20	18.7	94	19.3	97	3	65-131/20
106-93-4	1,2-Dibromoethane	20	22.1	111	22.0	110	0	75-135/17
107-06-2	1,2-Dichloroethane	20	20.3	102	20.2	101	0	71-131/17
78-87-5	1,2-Dichloropropane	20	19.9	100	19.9	100	0	78-124/16
142-28-9	1,3-Dichloropropane	20	21.7	109	21.5	108	1	78-123/16
108-20-3	Di-Isopropyl ether	20	20.2	101	19.9	100	1	68-129/17
594-20-7	2,2-Dichloropropane	20	20.3	102	19.9	100	2	70-131/19
124-48-1	Dibromochloromethane	20	21.6	108	21.6	108	0	76-132/16
75-71-8	Dichlorodifluoromethane	20	17.0	85	16.5	83	3	32-168/28
156-59-2	cis-1,2-Dichloroethylene	20	20.6	103	20.3	102	1	73-126/17
10061-01-5	cis-1,3-Dichloropropene	20	20.3	102	20.5	103	1	72-130/16
541-73-1	m-Dichlorobenzene	20	21.1	106	20.8	104	1	75-124/16
95-50-1	o-Dichlorobenzene	20	21.1	106	20.9	105	1	76-124/16
106-46-7	p-Dichlorobenzene	20	21.2	106	20.9	105	1	75-124/16
156-60-5	trans-1,2-Dichloroethylene	20	20.0	100	19.6	98	2	71-126/18
10061-02-6	trans-1,3-Dichloropropene	20	20.1	101	19.8	99	2	71-126/16
100-41-4	Ethylbenzene	20	20.4	102	20.2	101	1	76-126/17
64-17-5	Ethyl Alcohol	400	390	98	432	108	10	41-180/32

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-BS	R32506.D	1	02/16/15	BQ	n/a	n/a	VR1228
VR1228-BSD	R32507.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
637-92-3	Ethyl Tert Butyl Ether	20	22.3	112	22.0	110	1	75-134/17
591-78-6	2-Hexanone	80	86.3	108	86.7	108	0	67-150/22
87-68-3	Hexachlorobutadiene	20	22.8	114	21.6	108	5	69-135/20
98-82-8	Isopropylbenzene	20	20.8	104	20.5	103	1	61-125/17
99-87-6	p-Isopropyltoluene	20	20.4	102	20.0	100	2	68-127/18
108-10-1	4-Methyl-2-pentanone	80	83.1	104	84.8	106	2	71-142/21
74-83-9	Methyl bromide	20	20.5	103	20.2	101	1	68-132/18
74-87-3	Methyl chloride	20	19.5	98	17.4	87	11	39-150/28
74-95-3	Methylene bromide	20	21.8	109	22.0	110	1	77-127/16
75-09-2	Methylene chloride	20	19.4	97	19.1	96	2	67-128/18
78-93-3	Methyl ethyl ketone	80	89.2	112	90.1	113	1	56-155/23
1634-04-4	Methyl Tert Butyl Ether	20	21.8	109	21.5	108	1	73-132/17
91-20-3	Naphthalene	20	21.0	105	21.2	106	1	70-136/20
103-65-1	n-Propylbenzene	20	19.5	98	19.4	97	1	71-127/17
100-42-5	Styrene	20	20.8	104	20.8	104	0	72-134/16
994-05-8	Tert-Amyl Methyl Ether	20	21.8	109	21.6	108	1	73-133/17
75-65-0	Tert-Butyl Alcohol	100	109	109	117	117	7	60-149/26
630-20-6	1,1,1,2-Tetrachloroethane	20	21.5	108	21.1	106	2	77-130/16
71-55-6	1,1,1-Trichloroethane	20	20.0	100	19.8	99	1	74-128/19
79-34-5	1,1,2,2-Tetrachloroethane	20	21.4	107	21.3	107	0	77-129/17
79-00-5	1,1,2-Trichloroethane	20	21.2	106	21.0	105	1	77-125/16
87-61-6	1,2,3-Trichlorobenzene	20	22.6	113	22.3	112	1	70-133/18
96-18-4	1,2,3-Trichloropropane	20	20.8	104	20.6	103	1	69-126/18
120-82-1	1,2,4-Trichlorobenzene	20	21.8	109	21.6	108	1	68-129/17
95-63-6	1,2,4-Trimethylbenzene	20	19.7	99	19.5	98	1	74-129/17
108-67-8	1,3,5-Trimethylbenzene	20	20.4	102	20.3	102	0	77-129/17
127-18-4	Tetrachloroethylene	20	21.3	107	20.7	104	3	69-127/20
108-88-3	Toluene	20	20.2	101	20.0	100	1	75-122/17
79-01-6	Trichloroethylene	20	20.0	100	20.2	101	1	78-123/17
75-69-4	Trichlorofluoromethane	20	18.2	91	18.5	93	2	65-136/23
75-01-4	Vinyl chloride	20	19.6	98	19.5	98	1	57-146/22
1330-20-7	Xylene (total)	60	61.3	102	60.7	101	1	77-125/17

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-BS	R32506.D	1	02/16/15	BQ	n/a	n/a	VR1228
VR1228-BSD	R32507.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	105%	104%	70-130%
2037-26-5	Toluene-D8	101%	100%	70-130%
460-00-4	4-Bromofluorobenzene	99%	99%	70-130%

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-BS	R32559.D	1	02/17/15	BQ	n/a	n/a	VR1230
VR1230-BSD	R32560.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
67-64-1	Acetone	80	57.5	72	58.3	73	1	38-159/24
71-43-2	Benzene	20	16.9	85	17.2	86	2	77-122/25
108-86-1	Bromobenzene	20	17.8	89	18.0	90	1	76-126/17
74-97-5	Bromochloromethane	20	18.4	92	18.9	95	3	77-130/17
75-27-4	Bromodichloromethane	20	16.3	82	16.6	83	2	75-127/16
75-25-2	Bromoform	20	15.9	80	16.2	81	2	69-141/17
104-51-8	n-Butylbenzene	20	16.9	85	17.0	85	1	72-129/18
135-98-8	sec-Butylbenzene	20	16.9	85	16.8	84	1	74-128/18
98-06-6	tert-Butylbenzene	20	16.3	82	16.4	82	1	73-127/18
108-90-7	Chlorobenzene	20	17.2	86	17.6	88	2	77-122/16
75-00-3	Chloroethane	20	15.3	77	15.8	79	3	69-133/18
67-66-3	Chloroform	20	16.9	85	17.4	87	3	74-126/17
95-49-8	o-Chlorotoluene	20	16.8	84	16.3	82	3	72-127/20
106-43-4	p-Chlorotoluene	20	16.5	83	16.5	83	0	68-127/18
56-23-5	Carbon tetrachloride	20	17.3	87	17.0	85	2	71-133/19
75-34-3	1,1-Dichloroethane	20	16.0	80	16.5	83	3	71-125/17
75-35-4	1,1-Dichloroethylene	20	15.4	77	15.2	76	1	66-125/20
563-58-6	1,1-Dichloropropene	20	16.0	80	16.0	80	0	75-124/18
96-12-8	1,2-Dibromo-3-chloropropane	20	14.8	74	15.6	78	5	65-131/20
106-93-4	1,2-Dibromoethane	20	18.0	90	18.4	92	2	75-135/17
107-06-2	1,2-Dichloroethane	20	16.7	84	17.0	85	2	71-131/17
78-87-5	1,2-Dichloropropane	20	16.6	83	17.0	85	2	78-124/16
142-28-9	1,3-Dichloropropane	20	17.9	90	18.3	92	2	78-123/16
108-20-3	Di-Isopropyl ether	20	16.6	83	17.1	86	3	68-129/17
594-20-7	2,2-Dichloropropane	20	16.6	83	16.5	83	1	70-131/19
124-48-1	Dibromochloromethane	20	17.6	88	17.9	90	2	76-132/16
75-71-8	Dichlorodifluoromethane	20	14.7	74	14.1	71	4	32-168/28
156-59-2	cis-1,2-Dichloroethylene	20	16.8	84	17.3	87	3	73-126/17
10061-01-5	cis-1,3-Dichloropropene	20	16.8	84	17.2	86	2	72-130/16
541-73-1	m-Dichlorobenzene	20	17.4	87	17.7	89	2	75-124/16
95-50-1	o-Dichlorobenzene	20	17.5	88	17.8	89	2	76-124/16
106-46-7	p-Dichlorobenzene	20	17.5	88	17.6	88	1	75-124/16
156-60-5	trans-1,2-Dichloroethylene	20	16.4	82	16.9	85	3	71-126/18
10061-02-6	trans-1,3-Dichloropropene	20	16.2	81	16.5	83	2	71-126/16
100-41-4	Ethylbenzene	20	16.8	84	17.1	86	2	76-126/17
64-17-5	Ethyl Alcohol	400	313	78	341	85	9	41-180/32

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-BS	R32559.D	1	02/17/15	BQ	n/a	n/a	VR1230
VR1230-BSD	R32560.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
637-92-3	Ethyl Tert Butyl Ether	20	18.2	91	18.7	94	3	75-134/17
591-78-6	2-Hexanone	80	70.4	88	71.1	89	1	67-150/22
87-68-3	Hexachlorobutadiene	20	17.5	88	17.9	90	2	69-135/20
98-82-8	Isopropylbenzene	20	17.2	86	17.3	87	1	61-125/17
99-87-6	p-Isopropyltoluene	20	16.6	83	16.7	84	1	68-127/18
108-10-1	4-Methyl-2-pentanone	80	69.0	86	69.8	87	1	71-142/21
74-83-9	Methyl bromide	20	17.5	88	18.1	91	3	68-132/18
74-87-3	Methyl chloride	20	15.3	77	15.8	79	3	39-150/28
74-95-3	Methylene bromide	20	18.2	91	18.5	93	2	77-127/16
75-09-2	Methylene chloride	20	15.9	80	16.3	82	2	67-128/18
78-93-3	Methyl ethyl ketone	80	68.8	86	69.9	87	2	56-155/23
1634-04-4	Methyl Tert Butyl Ether	20	17.7	89	18.3	92	3	73-132/17
91-20-3	Naphthalene	20	16.2	81	17.5	88	8	70-136/20
103-65-1	n-Propylbenzene	20	16.2	81	16.2	81	0	71-127/17
100-42-5	Styrene	20	17.1	86	17.5	88	2	72-134/16
994-05-8	Tert-Amyl Methyl Ether	20	17.8	89	18.3	92	3	73-133/17
75-65-0	Tert-Butyl Alcohol	100	87.7	88	92.4	92	5	60-149/26
630-20-6	1,1,1,2-Tetrachloroethane	20	17.7	89	17.9	90	1	77-130/16
71-55-6	1,1,1-Trichloroethane	20	16.6	83	16.7	84	1	74-128/19
79-34-5	1,1,2,2-Tetrachloroethane	20	17.5	88	17.7	89	1	77-129/17
79-00-5	1,1,2-Trichloroethane	20	17.2	86	17.6	88	2	77-125/16
87-61-6	1,2,3-Trichlorobenzene	20	17.5	88	18.7	94	7	70-133/18
96-18-4	1,2,3-Trichloropropane	20	15.9	80	16.3	82	2	69-126/18
120-82-1	1,2,4-Trichlorobenzene	20	17.2	86	18.1	91	5	68-129/17
95-63-6	1,2,4-Trimethylbenzene	20	16.4	82	16.5	83	1	74-129/17
108-67-8	1,3,5-Trimethylbenzene	20	17.0	85	17.1	86	1	77-129/17
127-18-4	Tetrachloroethylene	20	17.9	90	18.0	90	1	69-127/20
108-88-3	Toluene	20	16.8	84	17.1	86	2	75-122/17
79-01-6	Trichloroethylene	20	16.9	85	17.2	86	2	78-123/17
75-69-4	Trichlorofluoromethane	20	16.5	83	16.7	84	1	65-136/23
75-01-4	Vinyl chloride	20	17.0	85	17.2	86	1	57-146/22
1330-20-7	Xylene (total)	60	50.4	84	51.3	86	2	77-125/17

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-BS	R32559.D	1	02/17/15	BQ	n/a	n/a	VR1230
VR1230-BSD	R32560.D	1	02/17/15	BQ	n/a	n/a	VR1230

5.2.2

5

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	101%	101%	70-130%
2037-26-5	Toluene-D8	97%	98%	70-130%
460-00-4	4-Bromofluorobenzene	95%	96%	70-130%

* = Outside of Control Limits.

Blank Spike/Blank Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1232-BS	R32613.D	1	02/18/15	BQ	n/a	n/a	VR1232
VR1232-BSD	R32614.D	1	02/18/15	BQ	n/a	n/a	VR1232

5.2.3

5

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-11

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	20	18.5	93	18.6	93	1	77-122/25

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	103%	103%	70-130%
2037-26-5	Toluene-D8	98%	98%	70-130%
460-00-4	4-Bromofluorobenzene	96%	97%	70-130%

* = Outside of Control Limits.

Laboratory Control Sample Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1228-LCS	R32508.D	1	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	Spike ug/l	LCS ug/l	LCS %	Limits
	TPH-GRO (C6-C10)	125	132	106	60-130

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	104%	70-130%
2037-26-5	Toluene-D8	102%	70-130%
460-00-4	4-Bromofluorobenzene	96%	70-130%

* = Outside of Control Limits.

Laboratory Control Sample Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1230-LCS	R32561.D	1	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	Spike ug/l	LCS ug/l	LCS %	Limits
	TPH-GRO (C6-C10)	125	126	101	60-130

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	100%	70-130%
2037-26-5	Toluene-D8	100%	70-130%
460-00-4	4-Bromofluorobenzene	94%	70-130%

* = Outside of Control Limits.

Laboratory Control Sample Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VR1232-LCS	R32615.D	1	02/18/15	BQ	n/a	n/a	VR1232

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-11

CAS No.	Compound	Spike ug/l	LCS ug/l	LCS %	Limits
	TPH-GRO (C6-C10)	125	139	111	60-130

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	103%	70-130%
2037-26-5	Toluene-D8	100%	70-130%
460-00-4	4-Bromofluorobenzene	95%	70-130%

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D67511-1MS	R32527.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1MSD	R32528.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1	R32526.D	50	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	D67511-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
67-64-1	Acetone	ND		4000	4590	115	4000	4430	111	4	38-159/24
71-43-2	Benzene	27.6	J	1000	1120	109	1000	1110	108	1	77-122/16
108-86-1	Bromobenzene	ND		1000	1110	111	1000	1120	112	1	76-126/17
74-97-5	Bromochloromethane	ND		1000	1240	124	1000	1220	122	2	77-130/17
75-27-4	Bromodichloromethane	ND		1000	1050	105	1000	1050	105	0	75-127/16
75-25-2	Bromoform	ND		1000	869	87	1000	918	92	5	69-141/17
104-51-8	n-Butylbenzene	ND		1000	1070	107	1000	1040	104	3	72-129/18
135-98-8	sec-Butylbenzene	ND		1000	1050	105	1000	1020	102	3	74-128/18
98-06-6	tert-Butylbenzene	ND		1000	1490	149* [a]	1000	1450	145* [a]	3	73-127/18
108-90-7	Chlorobenzene	ND		1000	1110	111	1000	1110	111	0	77-122/16
75-00-3	Chloroethane	ND		1000	965	97	1000	953	95	1	69-133/18
67-66-3	Chloroform	ND		1000	1130	113	1000	1120	112	1	74-126/17
95-49-8	o-Chlorotoluene	ND		1000	1090	109	1000	1080	108	1	72-127/20
106-43-4	p-Chlorotoluene	ND		1000	1050	105	1000	1050	105	0	68-127/18
56-23-5	Carbon tetrachloride	ND		1000	1080	108	1000	1050	105	3	71-133/19
75-34-3	1,1-Dichloroethane	ND		1000	1060	106	1000	1050	105	1	71-125/17
75-35-4	1,1-Dichloroethylene	ND		1000	1010	101	1000	976	98	3	66-125/20
563-58-6	1,1-Dichloropropene	ND		1000	1020	102	1000	984	98	4	75-124/18
96-12-8	1,2-Dibromo-3-chloropropane	ND		1000	986	99	1000	973	97	1	65-131/20
106-93-4	1,2-Dibromoethane	ND		1000	1190	119	1000	1180	118	1	75-135/17
107-06-2	1,2-Dichloroethane	ND		1000	1110	111	1000	1080	108	3	71-131/17
78-87-5	1,2-Dichloropropane	ND		1000	1090	109	1000	1070	107	2	78-124/16
142-28-9	1,3-Dichloropropane	ND		1000	1170	117	1000	1160	116	1	78-123/16
108-20-3	Di-Isopropyl ether	ND		1000	1100	110	1000	1090	109	1	68-129/17
594-20-7	2,2-Dichloropropane	ND		1000	953	95	1000	927	93	3	70-131/19
124-48-1	Dibromochloromethane	ND		1000	1050	105	1000	1080	108	3	76-132/16
75-71-8	Dichlorodifluoromethane	ND		1000	921	92	1000	857	86	7	32-168/28
156-59-2	cis-1,2-Dichloroethylene	ND		1000	1110	111	1000	1110	111	0	73-126/17
10061-01-5	cis-1,3-Dichloropropene	ND		1000	1060	106	1000	1050	105	1	72-130/16
541-73-1	m-Dichlorobenzene	ND		1000	1090	109	1000	1090	109	0	75-124/16
95-50-1	o-Dichlorobenzene	ND		1000	1110	111	1000	1110	111	0	76-124/16
106-46-7	p-Dichlorobenzene	ND		1000	1110	111	1000	1110	111	0	75-124/16
156-60-5	trans-1,2-Dichloroethylene	ND		1000	1070	107	1000	1070	107	0	71-126/18
10061-02-6	trans-1,3-Dichloropropene	ND		1000	1000	100	1000	1010	101	1	71-126/16
100-41-4	Ethylbenzene	1020		1000	2580	156* [a]	1000	2350	133* [a]	9	76-126/17
64-17-5	Ethyl Alcohol	ND		20000	23100	116	20000	21300	107	8	41-180/32

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D67511-1MS	R32527.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1MSD	R32528.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1	R32526.D	50	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Compound	D67511-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
637-92-3	Ethyl Tert Butyl Ether	ND		1000	1220	122	1000	1200	120	2	75-134/17
591-78-6	2-Hexanone	ND		4000	4650	116	4000	4510	113	3	67-150/22
87-68-3	Hexachlorobutadiene	ND		1000	1070	107	1000	1060	106	1	69-135/20
98-82-8	Isopropylbenzene	47.6	J	1000	1180	113	1000	1140	109	3	61-125/17
99-87-6	p-Isopropyltoluene	ND		1000	1040	104	1000	1020	102	2	68-127/18
108-10-1	4-Methyl-2-pentanone	ND		4000	4620	116	4000	4470	112	3	71-142/21
74-83-9	Methyl bromide	ND		1000	1110	111	1000	1080	108	3	68-132/18
74-87-3	Methyl chloride	ND		1000	1030	103	1000	977	98	5	39-150/28
74-95-3	Methylene bromide	ND		1000	1210	121	1000	1190	119	2	77-127/16
75-09-2	Methylene chloride	ND		1000	1060	106	1000	1040	104	2	67-128/18
78-93-3	Methyl ethyl ketone	ND		4000	5010	125	4000	4750	119	5	56-155/23
1634-04-4	Methyl Tert Butyl Ether	ND		1000	1190	119	1000	1170	117	2	73-132/17
91-20-3	Naphthalene	731		1000	1910	118	1000	2020	129	6	70-136/20
103-65-1	n-Propylbenzene	110		1000	1170	106	1000	1130	102	3	71-127/17
100-42-5	Styrene	ND		1000	1210	121	1000	1190	119	2	72-134/16
994-05-8	Tert-Amyl Methyl Ether	ND		1000	1190	119	1000	1180	118	1	73-133/17
75-65-0	Tert-Butyl Alcohol	ND		5000	6420	128	5000	5900	118	8	60-149/26
630-20-6	1,1,1,2-Tetrachloroethane	ND		1000	1160	116	1000	1150	115	1	77-130/16
71-55-6	1,1,1-Trichloroethane	ND		1000	1080	108	1000	1050	105	3	74-128/19
79-34-5	1,1,2,2-Tetrachloroethane	ND		1000	1140	114	1000	1120	112	2	77-129/17
79-00-5	1,1,2-Trichloroethane	ND		1000	1130	113	1000	1120	112	1	77-125/16
87-61-6	1,2,3-Trichlorobenzene	ND		1000	1100	110	1000	1160	116	5	70-133/18
96-18-4	1,2,3-Trichloropropane	ND		1000	956	96	1000	964	96	1	69-126/18
120-82-1	1,2,4-Trichlorobenzene	ND		1000	1090	109	1000	1110	111	2	68-129/17
95-63-6	1,2,4-Trimethylbenzene	1420		1000	3050	163* [a]	1000	2830	141* [a]	7	74-129/17
108-67-8	1,3,5-Trimethylbenzene	321		1000	1560	124	1000	1490	117	5	77-129/17
127-18-4	Tetrachloroethylene	ND		1000	1080	108	1000	1070	107	1	69-127/20
108-88-3	Toluene	30.9	J	1000	1110	108	1000	1100	107	1	75-122/17
79-01-6	Trichloroethylene	ND		1000	1090	109	1000	1080	108	1	78-123/17
75-69-4	Trichlorofluoromethane	ND		1000	1000	100	1000	985	99	2	65-136/23
75-01-4	Vinyl chloride	ND		1000	1080	108	1000	1030	103	5	57-146/22
1330-20-7	Xylene (total)	4920		3000	10700	193* [a]	3000	9660	158* [a]	10	77-125/17

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D67511-1MS	R32527.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1MSD	R32528.D	50	02/16/15	BQ	n/a	n/a	VR1228
D67511-1	R32526.D	50	02/16/15	BQ	n/a	n/a	VR1228

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-1, C38420-2, C38420-3, C38420-4, C38420-5, C38420-7, C38420-8, C38420-9, C38420-10, C38420-11, C38420-12, C38420-13, C38420-15

CAS No.	Surrogate Recoveries	MS	MSD	D67511-1	Limits
1868-53-7	Dibromofluoromethane	107%	106%	108%	70-130%
2037-26-5	Toluene-D8	99%	99%	101%	70-130%
460-00-4	4-Bromofluorobenzene	99%	99%	98%	70-130%

(a) Outside laboratory control limits.

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C38498-19MS	R32582.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19MSD	R32583.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19 [a]	R32580.D	25	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	C38498-19 ug/l	Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
67-64-1	Acetone	ND		2000	1610	81	2000	1650	83	2	38-159/24
71-43-2	Benzene	ND		500	451	90	500	457	91	1	77-122/16
108-86-1	Bromobenzene	ND		500	463	93	500	474	95	2	76-126/17
74-97-5	Bromochloromethane	ND		500	501	100	500	499	100	0	77-130/17
75-27-4	Bromodichloromethane	ND		500	412	82	500	424	85	3	75-127/16
75-25-2	Bromoform	ND		500	320	64* [b]	500	351	70	9	69-141/17
104-51-8	n-Butylbenzene	ND		500	437	87	500	441	88	1	72-129/18
135-98-8	sec-Butylbenzene	ND		500	437	87	500	444	89	2	74-128/18
98-06-6	tert-Butylbenzene	ND		500	416	83	500	434	87	4	73-127/18
108-90-7	Chlorobenzene	ND		500	459	92	500	463	93	1	77-122/16
75-00-3	Chloroethane	ND		500	426	85	500	420	84	1	69-133/18
67-66-3	Chloroform	ND		500	467	93	500	463	93	1	74-126/17
95-49-8	o-Chlorotoluene	ND		500	427	85	500	458	92	7	72-127/20
106-43-4	p-Chlorotoluene	ND		500	452	90	500	440	88	3	68-127/18
56-23-5	Carbon tetrachloride	ND		500	431	86	500	455	91	5	71-133/19
75-34-3	1,1-Dichloroethane	ND		500	442	88	500	443	89	0	71-125/17
75-35-4	1,1-Dichloroethylene	ND		500	410	82	500	411	82	0	66-125/20
563-58-6	1,1-Dichloropropene	ND		500	421	84	500	429	86	2	75-124/18
96-12-8	1,2-Dibromo-3-chloropropane	ND		500	376	75	500	396	79	5	65-131/20
106-93-4	1,2-Dibromoethane	ND		500	480	96	500	483	97	1	75-135/17
107-06-2	1,2-Dichloroethane	ND		500	452	90	500	455	91	1	71-131/17
78-87-5	1,2-Dichloropropane	ND		500	450	90	500	458	92	2	78-124/16
142-28-9	1,3-Dichloropropane	ND		500	480	96	500	482	96	0	78-123/16
108-20-3	Di-Isopropyl ether	ND		500	461	92	500	459	92	0	68-129/17
594-20-7	2,2-Dichloropropane	ND		500	411	82	500	416	83	1	70-131/19
124-48-1	Dibromochloromethane	ND		500	403	81	500	429	86	6	76-132/16
75-71-8	Dichlorodifluoromethane	ND		500	417	83	500	382	76	9	32-168/28
156-59-2	cis-1,2-Dichloroethylene	ND		500	460	92	500	461	92	0	73-126/17
10061-01-5	cis-1,3-Dichloropropene	ND		500	402	80	500	434	87	8	72-130/16
541-73-1	m-Dichlorobenzene	ND		500	457	91	500	463	93	1	75-124/16
95-50-1	o-Dichlorobenzene	ND		500	458	92	500	469	94	2	76-124/16
106-46-7	p-Dichlorobenzene	ND		500	457	91	500	464	93	2	75-124/16
156-60-5	trans-1,2-Dichloroethylene	ND		500	441	88	500	444	89	1	71-126/18
10061-02-6	trans-1,3-Dichloropropene	ND		500	387	77	500	415	83	7	71-126/16
100-41-4	Ethylbenzene	ND		500	451	90	500	458	92	2	76-126/17
64-17-5	Ethyl Alcohol	ND		10000	10000	100	10000	10800	108	8	41-180/32

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C38498-19MS	R32582.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19MSD	R32583.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19 [a]	R32580.D	25	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Compound	C38498-19 ug/l	Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
637-92-3	Ethyl Tert Butyl Ether	ND		500	503	101	500	499	100	1	75-134/17
591-78-6	2-Hexanone	ND		2000	1850	93	2000	1880	94	2	67-150/22
87-68-3	Hexachlorobutadiene	ND		500	433	87	500	449	90	4	69-135/20
98-82-8	Isopropylbenzene	ND		500	454	91	500	460	92	1	61-125/17
99-87-6	p-Isopropyltoluene	ND		500	431	86	500	441	88	2	68-127/18
108-10-1	4-Methyl-2-pentanone	ND		2000	1830	92	2000	1850	93	1	71-142/21
74-83-9	Methyl bromide	ND		500	482	96	500	473	95	2	68-132/18
74-87-3	Methyl chloride	ND		500	463	93	500	441	88	5	39-150/28
74-95-3	Methylene bromide	ND		500	484	97	500	492	98	2	77-127/16
75-09-2	Methylene chloride	ND		500	435	87	500	431	86	1	67-128/18
78-93-3	Methyl ethyl ketone	ND		2000	1830	92	2000	1860	93	2	56-155/23
1634-04-4	Methyl Tert Butyl Ether	ND		500	482	96	500	484	97	0	73-132/17
91-20-3	Naphthalene	ND		500	419	84	500	453	91	8	70-136/20
103-65-1	n-Propylbenzene	ND		500	425	85	500	436	87	3	71-127/17
100-42-5	Styrene	ND		500	447	89	500	453	91	1	72-134/16
994-05-8	Tert-Amyl Methyl Ether	ND		500	490	98	500	486	97	1	73-133/17
75-65-0	Tert-Butyl Alcohol	ND		2500	2360	94	2500	2530	101	7	60-149/26
630-20-6	1,1,1,2-Tetrachloroethane	ND		500	467	93	500	475	95	2	77-130/16
71-55-6	1,1,1-Trichloroethane	ND		500	446	89	500	446	89	0	74-128/19
79-34-5	1,1,2,2-Tetrachloroethane	ND		500	462	92	500	472	94	2	77-129/17
79-00-5	1,1,2-Trichloroethane	ND		500	470	94	500	467	93	1	77-125/16
87-61-6	1,2,3-Trichlorobenzene	ND		500	452	90	500	476	95	5	70-133/18
96-18-4	1,2,3-Trichloropropane	ND		500	375	75	500	395	79	5	69-126/18
120-82-1	1,2,4-Trichlorobenzene	ND		500	448	90	500	462	92	3	68-129/17
95-63-6	1,2,4-Trimethylbenzene	ND		500	429	86	500	437	87	2	74-129/17
108-67-8	1,3,5-Trimethylbenzene	ND		500	443	89	500	451	90	2	77-129/17
127-18-4	Tetrachloroethylene	ND		500	451	90	500	463	93	3	69-127/20
108-88-3	Toluene	ND		500	444	89	500	451	90	2	75-122/17
79-01-6	Trichloroethylene	ND		500	457	91	500	461	92	1	78-123/17
75-69-4	Trichlorofluoromethane	ND		500	449	90	500	445	89	1	65-136/23
75-01-4	Vinyl chloride	ND		500	487	97	500	463	93	5	57-146/22
1330-20-7	Xylene (total)	ND		1500	1340	89	1500	1360	91	1	77-125/17

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C38498-19MS	R32582.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19MSD	R32583.D	25	02/17/15	BQ	n/a	n/a	VR1230
C38498-19 [a]	R32580.D	25	02/17/15	BQ	n/a	n/a	VR1230

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-6, C38420-7, C38420-14

CAS No.	Surrogate Recoveries	MS	MSD	C38498-19	Limits
1868-53-7	Dibromofluoromethane	106%	103%	105%	70-130%
2037-26-5	Toluene-D8	99%	99%	99%	70-130%
460-00-4	4-Bromofluorobenzene	98%	96%	95%	70-130%

(a) Dilution required due to sample foaming.
(b) Outside laboratory control limits.

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: C38420
Account: SHELLWIC Shell Oil Company
Project: WAYPCABP:T0611100120-1196 E. Los Angeles Ave, CA

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
C38420-11MS	R32636.D	200	02/18/15	BQ	n/a	n/a	VR1232
C38420-11MSD	R32637.D	200	02/18/15	BQ	n/a	n/a	VR1232
C38420-11	R32635.D	200	02/18/15	BQ	n/a	n/a	VR1232

The QC reported here applies to the following samples: Method: SW846 8260B

C38420-11

CAS No.	Compound	C38420-11 ug/l	Q	Spike ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2370		4000	6270	98	4000	6330	99	1	77-122/16

CAS No.	Surrogate Recoveries	MS	MSD	C38420-11	Limits
1868-53-7	Dibromofluoromethane	104%	103%	104%	70-130%
2037-26-5	Toluene-D8	98%	99%	100%	70-130%
460-00-4	4-Bromofluorobenzene	95%	97%	95%	70-130%

* = Outside of Control Limits.